

Attachment 9



July 22, 2020

«Prefix» «Contact»
«FormalTitle»
«Organization»
«Address1»
«City», «State» «Zip»

RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023

Dear «Formal»:

As part of our efforts to keep you and the public informed about electric transmission projects, we want you to know the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138 kV Transmission Line Project in Bexar County.

The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

If you have questions about the transmission line, you can call Adam Marin at 210-353-2476. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

For your information, the enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how landowners may participate in this docket, and how they may contact the PUC. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC.

Due to the COVID-19 pandemic, requests for intervention should be filed electronically and requestors will be required to serve the request on other parties by email. Therefore, those wishing to intervene should include an email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once a filer obtains a tracking sheet associated with the filing from the PUC Filer, they may email the tracking sheet and the document they wish to file to: centralrecords@puc.texas.gov. For assistance with electronic filings, please contact the Commission’s Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, interested persons may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If a person wishes to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive an electronic filing or letter requesting intervention by that date.

While the preferred method for requesting intervention is to submit a request electronically, if a person is unable submit an electronic request, they can still request intervention by mailing 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect participation in this docket. The enclosed brochure explains how an interested person can access these filings.

Sincerely,

Adam R. Marin, PE
Regulatory Case Manager
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Enclosures



July 22, 2020

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

RE: Application of the City of San Antonio, Acting By and Through City Public Service Board (CPS Energy) to Amend a Certificate of Convenience and Necessity for the Proposed Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 51023

Tract ID: «Tract_IDs»

Dear Landowner:

This letter is to inform you that the City of San Antonio, acting by and through City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Scenic Loop 138-kV Transmission Line Project in Bexar County. The proposed transmission line will connect the existing Ranchtown to Menger Creek 138 kV transmission line in northwest Bexar County to a proposed new Scenic Loop Substation located near the intersection of Scenic Loop Road and Toutant Beauregard Road. The entire project will be about 4.6 to 6.9 miles in length, and is estimated to cost approximately \$38 million to \$58 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line or substation sites, please call 210-353-4882. The descriptions of the proposed routing alternatives, proposed substations sites, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, substations, and project area, may be reviewed on the project website at <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> and at:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205
- Fair Oaks Ranch City Office - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Due to the COVID-19 pandemic, your request for intervention should be filed electronically and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission’s Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is September 8, 2020, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Adam R. Marin, PE
Regulatory Case Manager
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Enclosures

22 de julio de 2020

«PrimerNombre» «Apellido» «Sufijo»
«SegundoNombre»
«Dirección1» «Dirección2»
«Ciudad», «ESTADO» «CÓDIGO POSTAL»

EN REFERENCIA A:

Solicitud de la Ciudad de San Antonio, Actuando Por y A Través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para Enmendar un Certificado de Conveniencia y Necesidad para el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar, Texas

COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE No. 51023

ID del Tramo: «IDs_Tramo»

Estimado Propietario:

La presente carta es para informarle que la Ciudad de San Antonio, actuando por y a través de la Junta de Servicios Públicos de la Ciudad (CPS Energy) está solicitando la aprobación de la Comisión de Servicios Públicos de Texas (PUC) para enmendar su Certificado de Conveniencia y Necesidad (CCN) para construir el Proyecto propuesto de Línea de Transmisión en Scenic Loop de 138 kV en el Condado de Bexar. La línea de transmisión propuesta conectará la línea de transmisión existente de Ranchtown a Menger Creek de 138 kV en el noroeste del condado de Bexar a una nueva Subestación en Scenic Loop ubicada cerca de la intersección de Scenic Loop Road y Toutant Beauregard Road. El proyecto completo tendrá una longitud de aproximadamente 4.6 a 6.9 millas, y se estima que costará aproximadamente entre \$38 millones a \$58 millones (incluidos los costos de la subestación), dependiendo de la ruta final elegida por la PUC.

Su terreno puede verse directamente afectado en este expediente. Si la PUC aprueba una de las rutas de CPS Energy, CPS Energy tendrá derecho a construir las instalaciones, lo que puede afectar directamente su terreno. Este expediente no determinará el valor de su terreno o el valor de un derecho de acceso a la propiedad si CPS Energy lo necesita para construir las instalaciones.

Si tiene preguntas sobre la línea de transmisión o los sitios de subestación, llame al 210-353-4882. Las descripciones de las rutas alternativas propuestas, los sitios de subestaciones propuestos y un mapa que muestra las rutas alternativas propuestas se incluyen para su mayor comodidad.

La solicitud CCN, que incluye mapas detallados de rutas que ilustran el proyecto propuesto de línea de transmisión, las subestaciones y el área del proyecto, puede revisarse en el sitio web del proyecto en <https://www.cpsenergy.com/en/about-us/new-infrastructure/scenic-loop-project.html> y en:

- CPS Energy, 145 Navarro, San Antonio, Texas 78205

- Oficina de la Ciudad de Fair Oaks Ranch - 7286 Dietz Elkhorn Rd, Fair Oaks Ranch, TX 78015

Todas las rutas y segmentos de ruta incluidos en esta notificación están disponibles para la selección y aprobación por la Comisión de Servicios Públicos de Texas.

El folleto adjunto titulado “Propietarios de Tierras y Casos de Líneas de Transmisión en la PUC” proporciona información básica sobre cómo puede usted participar en este expediente y cómo puede comunicarse con la PUC. Por favor, lea este folleto detenidamente. El folleto incluye ejemplos de formularios para realizar comentarios y para solicitar una intervención como parte activa en este expediente. La única forma de participar plenamente en la decisión de la PUC sobre dónde ubicar la línea de transmisión es intervenir en el expediente. Es importante que la persona afectada intervenga porque la empresa de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta puede o no ser aprobada por la PUC. CPS Energy colocará actualizaciones en el sitio del proyecto mencionado anteriormente, sin embargo, se recomienda a todas las personas afectadas a participar en el proceso.

Debido a la pandemia de COVID-19, su solicitud de intervención debe presentarse electrónicamente y se le solicitará que envíe la solicitud a otras partes por correo electrónico. Por lo tanto, incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: <https://interchange.puc.texas.gov/filer> Las instrucciones para utilizar el PUC Filer están disponibles en http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Una vez que obtenga una hoja de seguimiento relacionada con su presentación desde el PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desea presentar a: centralrecords@puc.texas.gov. Para obtener ayuda con su presentación electrónica, comuníquese con el Servicio de Asistencia de la Comisión al (512) 936-7100 o helpdesk@puc.texas.gov. Puede revisar los documentos archivados en este expediente en el Intercambio de la PUC en: <http://interchange.puc.texas.gov/>.

Además de los contactos que figuran en el folleto, puede llamar a la Línea Directa de Atención al Cliente de la PUC al (888) 782-8477. Las personas con discapacidades auditivas y del habla con teléfonos de texto (TTY) pueden comunicarse con la Línea Directa de Atención al Cliente de la PUC al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento convirtiéndose en un interventor, la fecha límite para la intervención en el procedimiento es 8 de septiembre de 2020, y la PUC debe recibir una carta suya solicitando la intervención para esa fecha.

Si bien el método preferido es que envíe su solicitud de intervención electrónicamente, si no puede realizarlo, puede enviar 10 copias de la solicitud a:

Comisión de Servicios Públicos de Texas
Archivo Central
Ate.: Auxiliar de Documentación
1701 N. Congress Ave.

P.O. Box 13326
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo o correo electrónico una copia de su solicitud de intervención a todas las partes en el expediente y a todas las personas que tengan mociones pendientes para intervenir, en el momento o antes de que la solicitud de intervención se envíe a la PUC. Además del plazo de intervención, es posible que ya existan otros plazos importantes que afecten su participación en este expediente. Debe revisar los pedidos y otras presentaciones ya realizadas en el expediente. El folleto adjunto explica cómo puede acceder a estas presentaciones.

Atentamente,

Adam R. Marin, PE
Administrador Regulador del Caso
CPS Energy
145 Navarro San Antonio, Texas 78205
210.353.4882
ScenicLoopProject@cpsenergy.com

Adjuntos

CPS Energy
Scenic Loop 138 kV Transmission Line and Substation Project
PUC Docket No. 51023
Description of the Primary Alternative Routes

CPS Energy has filed an application with the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Scenic Loop 138-kV Transmission Line Project in Bexar County, Texas. In its CCN application for this project, CPS Energy has presented 29 alternative routes comprised of 48 segments for consideration by the PUC. The following table lists the segment combinations that make up CPS Energy's 29 alternative routes and the length of each alternative route in miles. All routes and segments are available for selection and approval by the PUC. Only one multi-segment transmission line route and one substation will ultimately be constructed.

Alternative routes are not listed in any order of preference or priority.

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
A	Sub 1 – 13-14-54-17-28-29-40	6.66
B	Sub 1 – 13-14-54-17-31-42-48-46	6.24
C	Sub 1 – 2-3-4-5-14-54-20-36-35-34-41-46	5.71
D	Sub 2 – 4-5-14-54-20-36-42-48-46	5.27
E	Sub 2 – 4-5-14-54-17-28-30-34-33-40	6.62
F	Sub 2 – 7-8-50-15-26-38-43	5.66
G	Sub 3 – 5-14-54-17-31-42-49	6.08
H	Sub 3 – 5-14-54-17-28-29-40	6.32
I	Sub 3 – 5-14-54-20-36-42-48-46	5.15
J	Sub 3 – 5-14-54-20-36-42-49	5.33
K	Sub 3 – 5-14-54-21-25-37-38-43	5.29
L	Sub 3 – 5-14-54-21-25-37-38-39-53-52-45	6.91
M	Sub 4 – 1-3-4-5-14-54-20-36-42-48-46	5.90
N	Sub 5 – 8-50-15-26-38-43	5.33
O	Sub 5 – 8-50-16-56-57-27-47-53-44	6.83
P	Sub 6 – 50-15-22-25-37-38-43	4.89
Q	Sub 6 – 50-15-26-38-39-44	5.55
R	Sub 6 – 50-15-26-38-43	4.75
S	Sub 6 – 50-16-56-57-27-51-45	6.73
T	Sub 6 – 50-15-22-25-32-36-42-48-46	5.98
U	Sub 6 – 50-15-26-38-39-53-52-45	6.37
V	Sub 6 – 50-16-55-57-27-47-53-44	6.60
W	Sub 6 – 50-16-56-57-27-47-53-44	6.25

CPS Energy
Scenic Loop 138 kV Transmission Line and Substation Project
PUC Docket No. 51023
Description of the Primary Alternative Routes

PRIMARY ALTERNATIVE ROUTES	SEGMENT COMPOSITION	TOTAL LENGTH IN MILES
X	Sub 7 – 54-17-28-30-34-41-46	5.27
Y	Sub 7 – 54-20-36-35-34-33-40	5.23
Z	Sub 7 – 54-20-36-42-48-46	4.58
AA	Sub 7 – 54-20-36-42-49	4.77
BB	Sub 7 – 54-21-25-37-38-43	4.73
CC	Sub 7 – 54-20-32-37-38-43	5.23

Note: All distances listed below are approximate and rounded to the nearest hundredths of a mile. The distances of individual segments below may not sum to the total length of route presented above due to rounding.

Segment 1

Segment 1 begins at Substation 4, located on the south side of Boerne Stage Road (Rd.) approximately 0.60 mile east of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 4 and proceeds west paralleling the south side of Boerne Stage Rd. for approximately 0.60 mile, crossing two local roads, Leon Creek and an unnamed stream. The segment terminates at its intersection with Segments 2 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 2

Segment 2 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southeast side of Substation 1 and proceeds east, immediately crossing Boerne Stage Rd., for approximately 0.10 mile, then angles south-southeast for approximately 0.13 mile, and then angles south for approximately 0.20 mile crossing Boerne Stage Rd. The segment terminates at its intersection with Segments 1 and 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 3

Segment 3 begins at its intersection with Segments 1 and 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west for approximately 0.03 mile. The segment terminates at its intersection with Segment 4, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 4

Segment 4 begins at Substation 2 or at its intersection with Segment 3, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds west, immediately crossing Scenic Loop Rd., paralleling the south side of Toutant Beauregard Rd. for approximately 0.12 mile. The segment terminates at its intersection with Segment 5, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd.

Segment 5

Segment 5 begins at Substation 3 or at its intersection with Segment 4, located on the southwest side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the northwest side of Substation 3 and proceeds west paralleling the south side of Toutant Beauregard Rd. for approximately 0.11 mile. The segment then angles northwest for approximately 0.07 mile crossing Toutant Beauregard Rd. and then angles west for approximately 0.07 mile. The segment terminates at its intersection with Segments 13 and 14, located on the north side of Toutant Beauregard Rd.

There is no segment labeled Segment 6 in this project.

Segment 7

Segment 7 begins at Substation 2, located on the southeast side of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 2 and proceeds south paralleling the east side of Scenic Loop Rd. for approximately 0.33 mile crossing a local road and an unnamed stream. The segment terminates at its intersection with Segment 8 or Substation 5, located on the east side of Scenic Loop Rd.

Segment 8

Segment 8 begins at Substation 5 or at its intersection with Segment 7, located on the east side of Scenic Loop Road approximately 0.34 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 5 and proceeds south-southwest paralleling the east side of Scenic Loop Rd. for approximately 0.31 mile crossing Leon Creek and a local road. The segment then angles west-northwest for approximately 0.09 mile crossing Scenic Loop Rd. and then angles south-southwest for approximately 0.18 mile. The segment terminates at its intersection with Segment 50 or Substation 6, located west of Scenic Loop Rd.

There are no segments labeled Segment 9, Segment 10, Segment 11, or Segment 12 in this project.

Segment 13

Segment 13 begins at Substation 1, located on the west side of Boerne Stage Rd. approximately 0.32 miles north of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 1 and proceeds west for approximately 0.22 mile, then angles south for approximately 0.30 mile, and then angles east for approximately 0.08 mile. The segment terminates at its intersection with Segments 5 and 14, located on the north side of Toutant Beauregard Rd.

Segment 14

Segment 14 begins at its intersection with Segments 5 and 13, located on the north side of Toutant Beauregard Rd. approximately 0.35 mile west of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.07 mile crossing Toutant Beauregard Rd. then continues south-southwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.24 mile. The segment terminates at its intersection with Segment 54, located on the east side of Toutant Beauregard Rd.

Segment 15

Segment 15 begins at its intersection with Segments 16 and 50, located west of Scenic Loop Rd. The segment proceeds west for approximately 0.33 mile, then angles southwest for approximately 0.20 mile crossing Leon Creek, and then angles south for approximately 0.04 mile. The segment then angles west for approximately 0.30 mile, crossing 4WD Rd. The segment terminates at its intersection with Segments 22 and 26, located north of Leon Creek, south of Huntress Lane (Ln.) and on the west side of 4WD Rd.

Segment 16

Segment 16 begins at its intersection with Segments 15 and 50, located west of Scenic Loop Rd. The segment proceeds east for approximately 0.07 mile and then angles south paralleling the west side of Scenic Loop Rd. for approximately 0.20 mile. The segment then angles east for approximately 0.03 mile crossing Scenic Loop Rd. and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.32 mile. The segment then continues south for approximately 0.07 mile crossing Scenic Loop Rd. The segment terminates at its intersection with Segments 55 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail.

Segment 17

Segment 17 begins at its intersection with Segments 20, 21, and 54 located on the southwest side of Toutant Beauregard Rd. The segment proceeds east-northeast, immediately crossing Toutant Beauregard Rd., for approximately 0.07 mile, and then angles northeast for approximately 0.09 mile. The segment then angles north for approximately 0.79 mile, and then angles west for approximately 0.27 mile. The segment terminates at its intersection with Segments 28 and 31.

There are no segments labeled Segment 18 or Segment 19 in this project.

Segment 20

Segment 20 begins at its intersection with Segments 17, 21, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd. and then angles northwest paralleling the northeast side of Toutant Beauregard Rd. for approximately 0.49 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 32 and 36, located on the northeast side of Toutant Beauregard Rd.

Segment 21

Segment 21 begins at its intersection with Segments 17, 20, and 54, located on the southwest side of Toutant Beauregard Rd. The segment proceeds south for approximately 0.46 mile crossing Pecan Creek. The segment terminates at its intersection with Segments 22 and 25.

Segment 22

Segment 22 begins at its intersection with Segments 21 and 25. The segment proceeds south for approximately 0.37 mile crossing Huntress Ln. and then angles south-southwest for approximately 0.04 mile. The segment parallels 4WD Rd. for approximately 0.27 mile of its length. The segment terminates at its intersection with Segments 15 and 26, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd.

There are no segments labeled Segment 23 or Segment 24 in this project.

Segment 25

Segment 25 begins at its intersection with Segments 21 and 22. The segment proceeds west for approximately 0.50 mile. The segment terminates at its intersection with Segments 32 and 37.

Segment 26

Segment 26 begins at its intersection with Segments 15 and 22, located north of Leon Creek, south of Huntress Ln., and on the west side of 4WD Rd. The segment proceeds west for approximately 0.03 mile, and then curves southwest to west to west-southwest for approximately 0.70 mile crossing Leon Creek and an unnamed stream. The segment then angles in a west for approximately 0.30 mile, and then angles north for approximately 0.34 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 37 and 38.

Segment 27

Segment 27 begins at its intersection with Segment 57. The segment proceeds north paralleling 4WD Rd. for approximately 0.05 mile, then angles west-northwest for approximately 0.32 mile crossing Helotes Creek and an unnamed stream, and then angles northwest for approximately 0.26 mile crossing an unnamed stream and two local roads. The segment then angles north-northwest for approximately 0.23 mile crossing two local roads and Helotes Creek, and then angles west for approximately 0.21 mile paralleling the north side of a local road. The segment then angles northwest for approximately 0.15 mile crossing a local road, then angles southwest for approximately 0.12 mile crossing a local road, and then angles west for approximately 0.17 mile. The segment terminates at its intersection with Segments 47 and 51.

Segment 28

Segment 28 begins at its intersection with Segments 17 and 31. The segment proceeds north for approximately 0.11 mile, then angles west for approximately 0.21 mile, and then angles north for approximately 0.10 mile. The segment then angles west for approximately 0.09 mile, and then angles northwest for approximately 0.05 mile. The segment terminates at its intersection with Segments 29 and 30.

Segment 29

Segment 29 begins at its intersection with Segments 28 and 30. The segment proceeds northwest for approximately 0.08 mile, then angles north for approximately 0.19 mile, and then angles west for approximately 0.27 mile. The segment then angles west-northwest for approximately 0.12 mile, then angles northwest for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 40, located on the west side of Toutant Beauregard Rd.

Segment 30

Segment 30 begins at its intersection with Segments 28 and 29. The segment proceeds west for approximately 0.49 mile. The segment terminates at its intersection with Segments 34 and 35, located on the east side of Toutant Beauregard Rd.

Segment 31

Segment 31 begins at its intersection with Segments 17 and 28. The segment proceeds west for approximately 0.37 mile, and then angles southwest for approximately 0.14 mile crossing an unnamed stream. The segment then angles west-southwest for approximately 0.08 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 35, 36, and 42, located on the west side of Toutant Beauregard Rd.

Segment 32

Segment 32 begins at its intersection with Segments 20 and 36, located on the northeast side of Toutant Beauregard Rd. The segment proceeds south-southwest for approximately 0.15 mile crossing Toutant Beauregard Rd. and then angles south for approximately 0.72 mile. The segment terminates at its intersection with Segments 25 and 37.

Segment 33

Segment 33 begins at its intersection with Segments 34 and 41, located on the west side of Toutant Beauregard Rd. The segment proceeds north paralleling the west side of Toutant Beauregard Rd. for approximately 0.35 mile. The segment terminates at its intersection with Segments 29 and 40, located on the west side of Toutant Beauregard Rd.

Segment 34

Segment 34 begins at its intersection with Segments 30 and 35, located on the east side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.04 mile crossing Toutant Beauregard Rd. The segment terminates at its intersection with Segments 33 and 41, located on the west side of Toutant Beauregard Rd.

Segment 35

Segment 35 begins at its intersection with Segments 31, 36, and 42, located on the west side of Toutant Beauregard Rd. The segment proceeds northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.14 mile, then angles north-northwest for approximately 0.10 mile crossing Toutant Beauregard Rd., and then angles northwest paralleling the east side of Toutant Beauregard Rd. for approximately 0.28 mile. The segment terminates at its intersection with Segments 30 and 34, located on the east side of Toutant Beauregard Rd.

Segment 36

Segment 36 begins at its intersection with Segments 20 and 32, located on the northeast side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.06 mile crossing Toutant Beauregard Rd., then angles northwest paralleling the west side of Toutant Beauregard Rd. for approximately 0.41 mile crossing an unnamed stream and Pecan Creek. The segment terminates at its intersection with Segments 31, 35, and 42, located on the west side of Toutant Beauregard Rd.

Segment 37

Segment 37 begins at its intersection with Segments 25 and 32. The segment proceeds southwest for approximately 0.15 mile and then angles northwest for approximately 0.10 mile. The segment then angles west-southwest for approximately 0.34 mile crossing Leon Creek. The segment terminates at its intersection with Segments 26 and 38.

Segment 38

Segment 38 begins at its intersection with Segments 26 and 37. The segment proceeds west-southwest for approximately 0.18 mile and then angles west-northwest for approximately 0.24 mile. The segment terminates at its intersection with Segments 39 and 43.

Segment 39

Segment 39 begins at its intersection with Segments 38 and 43. The segment proceeds south for approximately 0.87 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 44 and 53.

Segment 40

Segment 40 begins at its intersection with Segments 29 and 33, located on the west side of Toutant Beauregard Rd. The segment proceeds north and west paralleling the west and south sides of Toutant Beauregard Rd. for approximately 0.28 mile crossing two local roads. The segment then continues west-northwest for approximately 0.11 mile, then angles west-southwest for approximately 0.13 mile, and then angles north for approximately 0.11 mile. The segment then angles north-northwest for approximately 0.10 mile crossing an unnamed stream, then angles west-southwest for approximately 0.11 mile, and then angles north for approximately 0.16 mile crossing Toutant Beauregard Rd. The segment then angles west paralleling the north side of Toutant Beauregard Rd. for approximately 0.25 mile and then angles south-southwest for approximately 0.05 mile crossing Toutant Beauregard Rd. The segment then angles southwest paralleling the northwest side of Karsch Rd. for approximately 0.15 mile and then angles west-northwest paralleling the north side of Lee Meadows for approximately 0.26 mile. The segment continues west-northwest for approximately 0.86 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 41

Segment 41 begins at its intersection with Segments 33 and 34, located on the west side of Toutant Beauregard Rd. The segment proceeds west-northwest for approximately 0.16 mile, then angles west for approximately 0.24 mile, and then angles southwest for approximately 0.06 mile crossing an unnamed stream. The segment terminates at its intersection with segments 46 and 48.

Segment 42

Segment 42 begins at its intersection with Segments 31, 35, and 36, located on the west side of Toutant Beauregard Rd. The segment proceeds west for approximately 0.09 mile, then angles west-southwest for approximately 0.07 mile crossing Pecan Creek, and then angles northwest for approximately 0.50 mile crossing Pecan Creek and an unnamed road. The segment then angles west-southwest for approximately 0.21 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 48 and 49.

Segment 43

Segment 43 begins at its intersection with Segments 38 and 39. The segment proceeds west for approximately 0.13 mile crossing an unnamed stream, then angles southwest for approximately 0.80 mile crossing an unnamed stream and an unnamed road twice, and then angles west for approximately 0.11 mile. The segment then angles northwest for approximately 0.03 mile, then angles west-southwest for approximately 0.04 mile, and then curves from west to northwest to north over 0.44 mile. The segment then angles west for approximately 0.50 mile. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 44

Segment 44 begins at its intersection with Segments 39 and 53. The segment proceeds west-northwest paralleling the north side of a local road for approximately 0.46 mile and crossing an unnamed stream and an unnamed local road, then continues west-northwest for approximately 0.41 mile crossing an unnamed local road and an unnamed stream, then angles northwest for approximately 0.20 mile crossing a local road, and then angles southwest for approximately 0.18 mile. The segment then angles west-northwest for approximately 0.10 mile crossing a local road, and then angles northwest for approximately 0.63 mile paralleling the northeast side of a local road and crossing an unnamed stream. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 45

Segment 45 begins at its intersection with Segments 51 and 52. The segment proceeds south paralleling the east side of a local road for approximately 0.47 mile, then angles segment southwest for approximately 0.15 mile crossing an unnamed stream, then angles south for approximately 0.14 mile, then angles south-southwest for approximately 0.12 mile, and then angles west-southwest for approximately 0.17 mile crossing a local road. The segment then angles northwest for approximately 0.37 mile crossing Chimenea Creek, then angles southwest for approximately 0.14 mile crossing a local road and an unnamed stream. The segment continues southwest paralleling the northwest side of a local road for approximately 1.03 miles crossing Los Reyes Creek. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 46

Segment 46 begins at its intersection with Segments 41 and 48. The segment proceeds west for approximately 0.90 mile crossing Pecan Creek, then angles southwest for approximately 0.16 mile, and then angles northwest for approximately 0.13 mile crossing Karsch Rd. The segment then angles northeast paralleling the northwest side of Karsch Rd. for approximately 0.05 mile and then angles northwest for approximately 0.37 mile. The segment then angles northwest for approximately 0.18 mile crossing Leon Creek and two local roads. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 47

Segment 47 begins at its intersection with Segments 27 and 51. The segment proceeds west for approximately 0.19 mile. The segment terminates at its intersection with Segments 52 and 53.

Segment 48

Segment 48 begins at its intersection with Segments 42 and 49. The segment proceeds north for approximately 0.16 mile. The segment terminates at its intersection with Segments 41 and 46.

Segment 49

Segment 49 begins at its intersection with Segments 42 and 48. The segment proceeds southwest for approximately 0.34 mile crossing Pecan Creek, then angles south-southwest for approximately 0.27 mile, and then curves from south-southwest to west to northwest over approximately 0.42 mile crossing an unnamed stream. The segment then curves west to southwest to south over approximately 0.36 mile. The segment then angles west for approximately 0.26 mile crossing an unnamed stream and a local road, and then angles north-northwest paralleling a local road for approximately 0.28 mile. The segment then angles northwest for approximately 0.20 mile crossing a local road. The segment terminates at its intersection with the existing Ranchtown to Menger Creek 138 kV transmission line.

Segment 50

Segment 50 begins at Substation 6 or at its intersection with Segment 8, located on the west side of Scenic Loop Rd. approximately 0.80 mile south of the intersection of Scenic Loop Rd., Boerne Stage Rd., and Toutant Beauregard Rd. The segment exits the southwest side of Substation 6 and proceeds south-southwest for approximately 0.04 mile. The segment terminates at its intersection with Segments 16 and 15, located west of Scenic Loop Rd.

Segment 51

Segment 51 begins at its intersection with Segments 27 and 47. The segment proceeds southwest for approximately 0.15 mile. The segment terminates at its intersection with Segments 45 and 52.

Segment 52

Segment 52 begins at its intersection with Segments 47 and 53. The segment proceeds southeast for approximately 0.10 mile. The segment terminates at its intersection with Segments 45 and 51.

Segment 53

Segment 53 begins at its intersection with Segment 39 and 44. The segment proceeds south for approximately 0.10 mile. The segment terminates at its intersection with Segments 47 and 52.

Segment 54

Segment 54 begins at Substation 7 or at its intersection with Segment 14, located on the east side of Toutant Beauregard Rd. The segment proceeds southwest for approximately 0.03 mile, then angles west for approximately 0.09 mile crossing Toutant Beauregard Rd. then continues west paralleling the north side of Toutant Beauregard Rd. for approximately 0.14 mile. The segment then angles west-southwest for approximately 0.06 mile crossing Toutant Beauregard Rd. and then angles west-northwest paralleling the southwest side of Toutant Beauregard Rd. for approximately 0.38 mile. The segment terminates at its intersection with Segments 17, 20, and 21, located on the southwest side of Toutant Beauregard Rd.

Segment 55

Segment 55 begins at its intersection with Segments 16 and 56, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds west for approximately 0.07 mile, then angles west-northwest for approximately 0.38 mile, and then angles south-southwest for approximately 0.08 mile. The segment then angles southwest for approximately 0.21 mile crossing an unnamed stream, and then angles south-southwest for approximately 0.30 mile crossing an unnamed stream. The segment then angles east-southeast for approximately 0.15 mile, then angles south for approximately 0.28 mile crossing an unnamed stream. The segment terminates at its intersection with Segments 56 and 57.

Segment 56

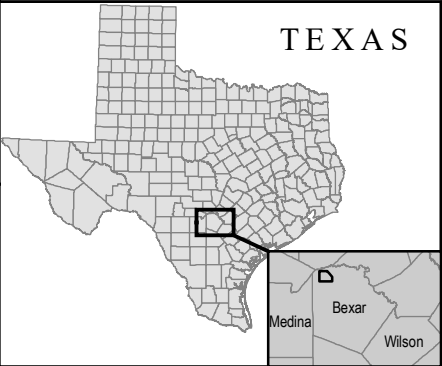
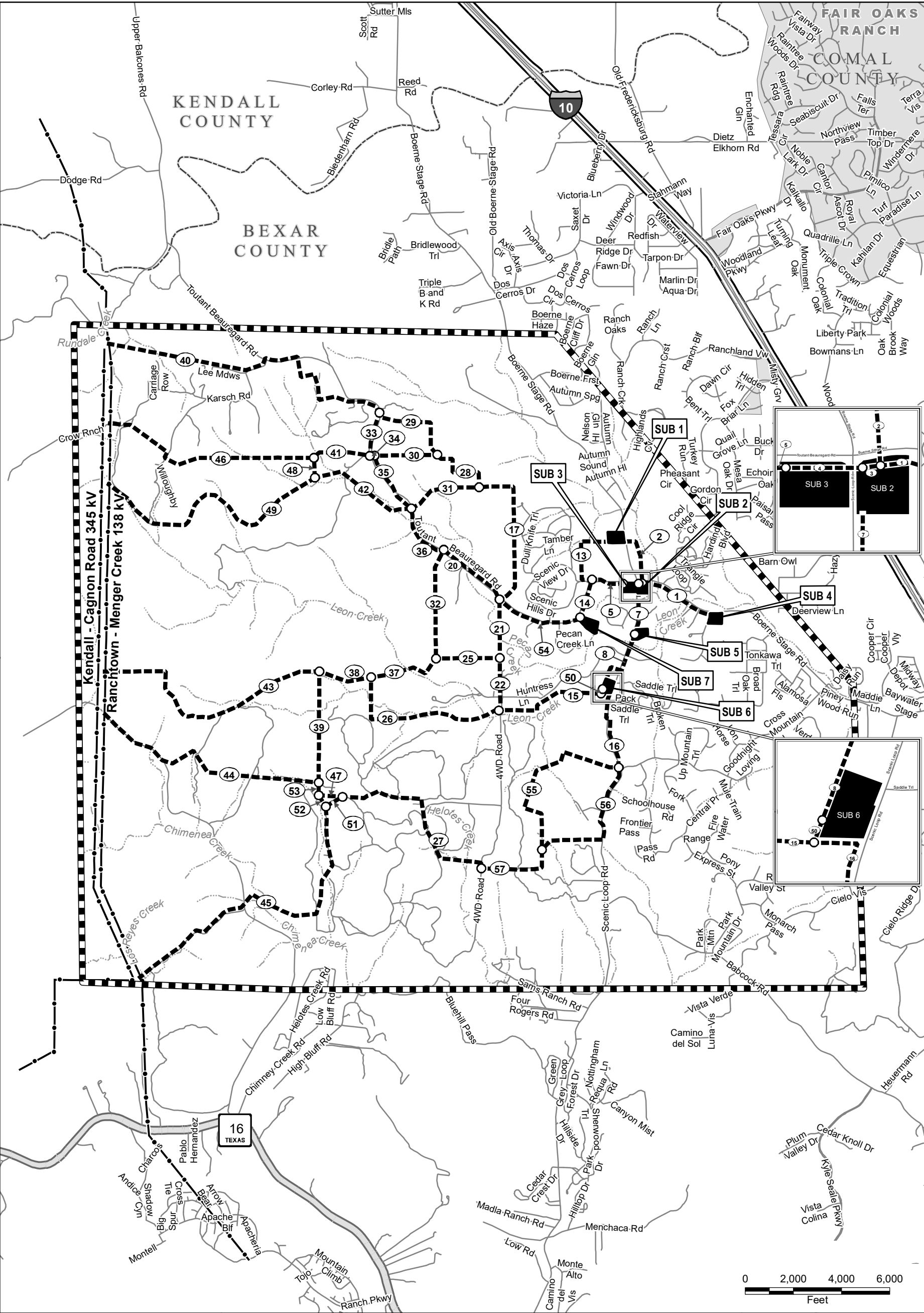
Segment 56 begins at its intersection with Segments 16 and 55, located on the northwest side of the intersection of Scenic Loop Rd. and Cross Mountain Trail. The segment proceeds south, paralleling the west side of Scenic Loop Rd. for approximately 0.46 miles, then angles southeast for approximately 0.04 mile crossing Scenic Loop Rd., and then angles south paralleling the east side of Scenic Loop Rd. for approximately 0.12 mile. The segment then angles west, immediately crossing Scenic Loop Rd., for approximately 0.41 mile, and then angles southwest for approximately 0.10 mile. The segment terminates at its intersection with Segments 55 and 57.

CPS Energy
Scenic Loop 138 kV Transmission Line and Substation Project
PUC Docket No. 51023
Description of the Primary Alternative Routes

Attachment 9
Page 19 of 27

Segment 57

Segment 57 begins at its intersection with Segments 55 and 56. The segment proceeds south for approximately 0.14 mile and then angles east for approximately 0.48 mile crossing two local roads and 4WD Rd. The segment terminates at its intersection with Segment 27 located on the west side of 4WD Rd.



- Project Components**
- Study Area Boundary
 - Proposed Substation Site
 - Primary Segment, Node, and Label
 - Existing Utilities
 - Existing Transmission Line

- Transportation**
- Interstate Highway
 - State Highway
 - Local Road

- Administrative Boundaries**
- City Limits
 - County Boundary
- Surface Waters**
- River / Stream

SCENIC LOOP 138 kV
TRANSMISSION LINE AND
SUBSTATION PROJECT

PRIMARY SEGMENTS &
SUBSTATION SITES

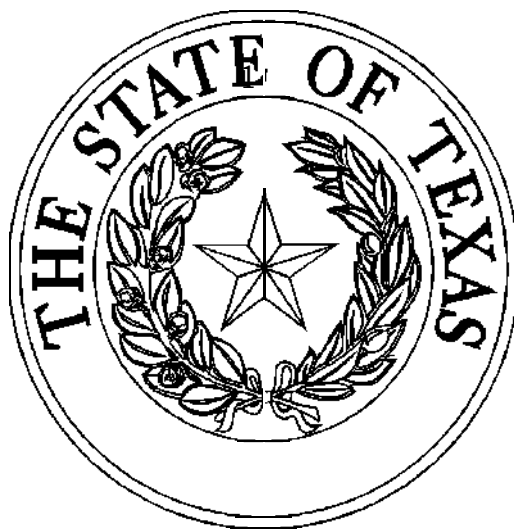
POWER ENGINEERS

7/13/2020

cps

Landowners and Transmission Line Cases at the PUC

Public Utility Commission of Texas



1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-7260
www.puc.state.tx.us

Effective: June 1, 2011

This brochure is intended to provide landowners with information about proposed new transmission lines and the Public Utility Commission's ("PUC" or "Commission") process for evaluating these proposals. At the end of the brochure is a list of sources for additional information.

The following topics are covered in this brochure:

- How the PUC evaluates whether a new transmission line should be built,
- How you can participate in the PUC's evaluation of a line, and
- How utilities acquire the right to build a transmission line on private property.

You are receiving the enclosed formal notice because one or more of the routes for a proposed transmission line may require an easement or other property interest across your property, or the centerline of the proposed project may come within 300 feet of a house or other habitable structure on your property. This distance is expanded to 500 feet if the proposed line is greater than 230 kilovolts (kV). For this reason, your property is considered **directly affected land**. This brochure is being included as part of the formal notice process.

If you have questions about the proposed routes for a transmission line, you may contact the applicant. The applicant also has a more detailed map of the proposed routes for the transmission line and nearby habitable structures. The applicant may help you understand the routing of the project and the application approval process in a transmission line case but cannot provide legal advice or represent you. ***The applicant cannot predict which route may or may not be approved by the PUC. The PUC decides which route to use for the transmission line, and the applicant is not obligated to keep you informed of the PUC's proceedings. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene, which is discussed below.***

The PUC is sensitive to the impact that transmission lines have on private property. At the same time, transmission lines deliver electricity to millions of homes and businesses in Texas, and new lines are sometimes needed so that customers can obtain reliable, economical power.

The PUC's job is to decide whether a transmission line application should be approved and on which route the line should be constructed. The PUC values input from landowners and encourages you to participate in this process by intervening in the docket.

PUC Transmission Line Case

Texas law provides that most utilities must file an application with the PUC to obtain or amend a Certificate of Convenience and Necessity (CCN) in order to build a new transmission line in Texas. The law requires the PUC to consider a number of factors in deciding whether to approve a proposed new transmission line.

The PUC may approve an application to obtain or amend a CCN for a transmission line after considering the following factors:

- Adequacy of existing service;
- Need for additional service;
- The effect of approving the application on the applicant and any utility serving the proximate area;
- Whether the route utilizes existing compatible rights-of-way, including the use of vacant positions on existing multiple-circuit transmission lines;
 - Whether the route parallels existing compatible rights-of-way;
 - Whether the route parallels property lines or other natural or cultural features;
 - Whether the route conforms with the policy of prudent avoidance (which is defined as the limiting of exposures to electric and magnetic fields that can be avoided with reasonable investments of money and effort); and
 - Other factors such as community values, recreational and park areas, historical and aesthetic values, environmental integrity, and the probable improvement of service or lowering of cost to consumers in the area.

If the PUC decides an application should be approved, it will grant to the applicant a CCN or CCN amendment to allow for the construction and operation of the new transmission line.

Application to Obtain or Amend a CCN:

An application to obtain or amend a CCN describes the proposed line and includes a statement from the applicant describing the need for the line and the impact of building it. In addition to the routes proposed by the applicant in its application, the possibility exists that additional routes may be developed, during the course of a CCN case, that could affect property in a different manner than the original routes proposed by the applicant.

The PUC conducts a case to evaluate the impact of the proposed line and to decide which route should be approved. Landowners who would be affected by a new line can:

- informally file a protest, or
- formally participate in the case as an intervenor.

Filing a Protest (informal comments):

If you do not wish to intervene and participate in a hearing in a CCN case, you may file **comments**. An individual or business or a group who files only comments for or against any aspect of the transmission line application is considered a “protestor.”

Protestors make a written or verbal statement in support of or in opposition to the utility’s application and give information to the PUC staff that they believe supports their position.

Protestors are ***not*** parties to the case, however, and *do not have the right to:*

- Obtain facts about the case from other parties;
- Receive notice of a hearing, or copies of testimony and other documents that are filed in the case;
- Receive notice of the time and place for negotiations;
- File testimony and/or cross-examine witnesses;
- Submit evidence at the hearing; or
- Appeal P.U.C. decisions to the courts.

If you want to make comments, you may either send written comments stating your position, or you may make a statement on the first day of the hearing. If you have not intervened, however, you will not be able to participate as a party in the hearing. Only parties may submit evidence and ***the PUC must base its decision on the evidence.***

Intervening in a Case:

To become an intervenor, you must file a statement with the PUC, no later than the date specified in the notice letter sent to you with this brochure, requesting intervenor status (also referred to as a party). This statement should describe how the proposed transmission line would affect your property. Typically, intervention is granted only to directly affected landowners. However, any landowner may request to intervene and obtain a ruling on his or her specific fact situation and concerns. A sample form for intervention and the filing address are attached to this brochure, and may be used to make your filing. A letter requesting intervention may also be used in lieu of the sample form for intervention.

If you decide to intervene and become a party in a case, you will be required to follow certain procedural rules:

- You are required to timely respond to requests for information from other parties who seek information.
- If you file testimony, you must appear at a hearing to be cross-examined.
- If you file testimony or any letters or other documents in the case, you must send copies of the documents to every party in the case and you must file multiple copies with the PUC.

If you intend to participate at the hearing and you do not file testimony, you must at least file a statement of position, which is a document that describes your position in the case.

Failure to comply with these procedural rules may serve as grounds for you to be dismissed as an intervenor in the case.

If you wish to participate in the proceedings it is very important to attend any prehearing conferences.

Intervenors may represent themselves or have an attorney to represent them in a CCN case. If you intervene in a case, you may want an attorney to help you understand the PUC’s procedures and the laws and rules that the PUC applies in deciding whether to approve a transmission line. The PUC encourages landowners to intervene and become parties.

If there are persons who intervene in the case and oppose the approval of the line, the PUC may refer the case to an administrative law judge (ALJ) at the State Office of Administrative Hearings (SOAH) to conduct a hearing, or the Commission may elect to conduct a hearing itself. The hearing is a formal proceeding, much like a trial, in which testimony is presented. In the event the case is referred to SOAH, the ALJ makes a recommendation to the PUC on whether the application should be approved and where and how the line should be routed.

There are several stages of a CCN case:

- The ALJ holds a prehearing conference (usually in Austin) to set a schedule for the case.
- Parties to the case have the opportunity to conduct discovery; that is, obtain facts about the case from other parties.
- A hearing is held (usually in Austin), and parties have an opportunity to cross-examine the witnesses.
- Parties file written testimony before the date of the hearing. Parties that do not file written testimony or statements of position by the deadline established by the ALJ may not be allowed to participate in the hearing on the merits. Parties may file written briefs concerning the evidence presented at the hearing, but are not required to do so. In deciding where to locate the transmission line and other issues presented by the application, the ALJ and Commission rely on factual information submitted as evidence at the hearing by the parties in the case. In order to submit factual information as evidence (other than through cross-examination of other parties' witnesses), a party must have intervened in the docket and filed written testimony on or before the deadline set by the ALJ. The ALJ makes a recommendation, called a **proposal for decision**, to the Commission regarding the case. Parties who disagree with the ALJ's recommendation may file exceptions. The Commissioners discuss the case and decide whether to approve the application. The Commission may approve the ALJ's recommendation, approve it with specified changes, send the case back to the ALJ for further consideration, or deny the application. The written decision rendered by the Commission is called a **final order**. Parties who believe that the Commission's decision is in error may file motions for rehearing, asking the Commission to reconsider the decision. After the Commission rule on the motion for rehearing, parties have the right to appeal the decision to district court in Travis County.

Right to Use Private Property

The Commission is responsible for deciding whether to approve a CCN application for a proposed transmission line. If a transmission line route is approved that impacts your property, the electric utility must obtain the right from you to enter your property and to build, operate, and maintain the transmission line. This right is typically called an easement.

Utilities may buy easements through a negotiated agreement, but they also have the power of eminent domain (condemnation) under Texas law. Local courts, not the PUC, decide issues concerning easements for rights-of-way. The PUC does not determine the value of property.

The PUC final order in a transmission case normally requires a utility to take certain steps to minimize the impact of the new transmission line on landowners' property and on the environment. For example, the order normally requires steps to minimize the possibility of erosion during construction and maintenance activities.

HOW TO OBTAIN MORE INFORMATION

The PUC's online filings interchange on the PUC website provides free access to documents that are filed with the Commission in Central Records. The docket number, also called a control number on the PUC website, of a case is a key piece of information used in locating documents in the case. You may access the Interchange by visiting the PUC's website home page at www.puc.state.tx.us and navigate the website as follows:

- Select "Filings."
- Select "Filings Search."
- Select "Filings Search."
- Enter 5-digit Control (Docket) Number. *No other information is necessary.*
- Select "Search." *All of the filings in the docket will appear in order of date filed.*
- Scroll down to select desired filing.
- Click on a blue "Item" number at left.
- Click on a "Download" icon at left.

Documents may also be purchased from and filed in Central Records. For more information on how to purchase or file documents, call Central Records at the PUC at 512-936-7180.

PUC Substantive Rule 25.101, Certification Criteria, addresses transmission line CCNs and is available on the PUC's website, or you may obtain copies of PUC rules from Central Records.

Always include the docket number on all filings with the PUC. You can find the docket number on the enclosed formal notice. Send documents to the PUC at the following address.

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

The information contained within this brochure is not intended to provide a comprehensive guide to landowner rights and responsibilities in transmission line cases at the PUC. This brochure should neither be regarded as legal advice nor should it be a substitute for the PUC's rules. However, if you have questions about the process in transmission line cases, you may call the PUC's Legal Division at 512-936-7260. The PUC's Legal Division may help you understand the process in a transmission line case but cannot provide legal advice or represent you in a case. You may choose to hire an attorney to decide whether to intervene in a transmission line case, and an attorney may represent you if you choose to intervene.

Communicating with Decision-Makers

Do not contact the ALJ or the Commissioners by telephone or email. They are not allowed to discuss pending cases with you. They may make their recommendations and decisions only by relying on the evidence, written pleadings, and arguments that are presented in the case.

Request to Intervene in PUC Docket No.

Attachment 9

Page 26 of 27

The following information must be submitted by the person requesting to intervene in this proceeding. This completed form will be provided to all parties in this docket. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Comments" page.**

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

Email Address: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas (PUC) and the State Office of Administrative Hearings (SOAH).

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

Signature of person requesting intervention:

_____ Date: _____

Effective: April 8, 2020

Comments in Docket No. _____

If you want to be a PROTESTOR only, please complete this form. Although public comments are not treated as evidence, they help inform the PUC and its staff of the public concerns and identify issues to be explored. The PUC welcomes such participation in its proceedings.

Mail this completed form and 10 copies to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

First Name: _____ Last Name: _____

Phone Number: _____ Fax Number: _____

Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

- ☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.
- ☐ One or more of the utility's proposed routes would cross my property.
- ☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____

Signature of person submitting comments:

_____ Date: _____