Exhibit A

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	
	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF LAUREN A. VALKENAAR

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Lauren A. Valkenaar who, having been by me duly sworn on her oath stated as follows:

1. "My name is Lauren A. Valkenaar. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am counsel for Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), in the above-titled dispute. I am a partner at Chasnoff Valkenaar Pepping & Stribling, LLP ("**Chasnoff | Stribling**").

3. I am making this Affidavit in support of CPS Energy's Response to Enterprise Products Operating LLC's ("**Enterprise**") Motion for Summary Judgment on CPS Energy's Counterclaims (the "**Motion**").

4. Exhibits A-1 through A-9 and A-47 are true and correct copies of deposition testimony taken from various witnesses during the course of discovery in the above-captioned proceeding.

5. Exhibits A-10 and A-11 are true and correct copies of pleadings publicly filed by counsel for CPS Energy in the above-captioned proceeding. These records are maintained by the public office of the court clerk for Bexar County, Texas.

6. Exhibits A-12 through A-44, A-48, and A-49, are documents reflecting statements made by Enterprise, Plaintiff and Counter-Defendant in the above-captioned proceeding, or a representative or employee thereof. According to Enterprise employee Sean Lloyd's deposition testimony Exhibit A-13 shows handwritten check marks from an Enterprise employee (*see* Exhibit A-3, S. Lloyd Dep. at 234:21-236:12). Each statement contained in Exhibits A-12, and A-14 through A-44, A-48, and A-49 was (1) made by Enterprise or a representative thereof in his or her representative capacity; (2) adopted by Enterprise or believed by Enterprise to be true; (3) made or created by a person whom Enterprise authorized to make a statement on the subject; or (4) made or created by Enterprise's agent or employee on a matter within the scope of that relationship and while it existed.

7. Exhibit A-45 is a true and correct copy of an ICE chat produced by CPS Energy in the course of this litigation.

8. Exhibit A-46 is a true and correct copy of excerpts from the Rebuttal Expert Report of Aaron J. Stai, Enterprise's designated testifying expert, that was attached to Enterprise's Second Amended Disclosures, dated March 15, 2023, served on counsel for CPS Energy during the course of discovery in the above-captioned proceeding.

9. The exhibits cited in the Motion with the prefix "CPSE-MDL" are true and correct copies of documents produced by CPS Energy in the course of discovery in the above-captioned proceeding.

10. The exhibits cited in the Motion with the prefix "EPO" are true and correct copies of documents produced by Enterprise in the course of discovery in the above-captioned proceeding.

11. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	**DESCRIPTION**
A-1	Excerpts from the deposition of William Kenneth Skaer, III, taken on August 11, 2022
A-2	Excerpts from the deposition of Stanton Brown, taken on August 29, 2022
A-3	Excerpts from the deposition of Sean Lloyd, taken on August 30, 2022
A-4	Excerpts from the deposition of Justin M. Kleiderer, taken on September 6, 2022
A-5	Excerpts from the deposition of J. Troy Lawrence, taken on November 1, 2022
A-6	Excerpts from the deposition of Stephanie Brown, taken on November 2, 2022
A-7	Excerpts from the deposition of Daniel Boss, taken on March 8, 2023

EXHIBIT	DESCRIPTION
A-8	Excerpts from the deposition of Enterprise's corporate representative, Richard Daniel Boss, taken on November 30, 2023
A-9	Excerpts from the deposition of Seabron C. Adamson, taken on January 12, 2024
A-10	Defendant/Counter-Plaintiff CPS Energy's First Amended Answer and Counterclaim to Plaintiff Enterprise's Original Petition, filed July 29, 2022
A-11	Defendant/Counter-Plaintiff CPS Energy's Second Amended Answer and Counterclaim to Plaintiff Enterprise's First Amended Original Petition, filed January 29, 2024
A-12	ICE Chats between K. Skaer and S. Lloyd, dated February 12, 2021, EPO_00000004 (Sean Lloyd Deposition Exhibit 69)
A-13	CPS Energy Transaction Confirmation, CPS Trade # 62074, dated February 12, 2021, EPO_00009382 (Sean Lloyd Deposition Exhibit 71)
A-14	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and sbrown15@ICEChat.com [Stanton Brown], dated January 12, 2021, EPO_00031339-31340 (J. Troy Lawrence Deposition Exhibit 162)
A-15	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and mabain@ICEChat.com, dated January 12, 2021, EPO_00031353-31354 (J. Troy Lawrence Deposition Exhibit 163)
A-16	Excerpts from Enterprise's Corporate Representative Notes, not Bates stamped (Enterprise Products Operating, LLC's corporate representative, Richard Daniel Boss Deposition Exhibit 314)
A-17	Excerpts from Enterprise Products Partners L.P. Form 10-K for the fiscal year ended December 31, 2021, EPO_00107293-107507
A-18	Enterprise Transaction Confirmation with CPS Energy, Deal # 504101, dated February 18, 2021, EPO_00108317
A-19	Excerpts from Spreadsheet, 20210228 Risk Control Gas Marketing WASP Study vs 20210308 1000.xlsm, EPO_00094977
A-20	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, EPO_00001752

EXHIBIT	DESCRIPTION
A-21	Enterprise Storage Contract Daily Activity by BP 9811STIA for February 2021, EPO_00107287-107288
A-22	Enterprise Storage Contract Daily Activity by BP 9854STIA for February 2021, EPO_00107289
A-23	Enterprise Storage Contract Daily Activity by BP 9891STIA for February 2021, EPO_00107290
A-24	Excerpts from Spreadsheet, File name is ETP GD14 Transport[1802003].xlsm, EPO_00031481 (Tommy Hayes Deposition Exhibit 236)
A-25	Excerpts from Spreadsheet, ETP GD15 Transport[1802026].xlsm, EPO_00031482 (Enterprise Products Operating, LLC's corporate representative, Richard Daniel Boss Deposition Exhibit 321)
A-26	Excerpts from Spreadsheet, ETP GD16 Transport[1802017].xlsm, EPO_00031483
A-27	Enterprise Interruptible Gas Transportation Agreement for Intrastate Service, Contract No. 7860ITSA, dated January 29, 2013, EPO_00022626-22627
A-28	Exhibit "A" to Interruptible Contract No. 7860ITSA, dated April 15, 2021, EPO_00022299-22323
A-29	Enterprise Nomination Download for February 14, 2021, EPO_00109003-109038
A-30	Enterprise Nomination Download for February 15, 2021, EPO_00109039-109073
A-31	Enterprise Online Confirmation Report by Location for February 14, 2021, EPO_00108909-108915
A-32	Scheduled Quantities for Service Requesters, dated December 1, 2022, for February 14, 2021, EPO_00095276-95287, "Cut Report"
A-33	Stanton Brown, Justin Kleiderer, and Sean Lloyd Text Messages, dated February 14, 2021, EPO_00007564
A-34	Enterprise Online Confirmation Report by Location for February 15, 2021, EPO_00108916-108922

EXHIBIT	DESCRIPTION
A-35	Scheduled Quantities for Service Requesters, dated December 1, 2022, for February 15, 2021, EPO_00095314-95331, "Cut Report"
A-36	Enterprise Nomination Download for February 16, 2021 EPO_00109074-109105
A-37	Enterprise Online Confirmation Report by Location for February 16, 2021, EPO_00108923-108929
A-38	Scheduled Quantities for Service Requesters, dated December 1, 2022, for February 16, 2021, EPO_00095370-95397, "Cut Report"
A-39	Chevron Letter to Enterprise Re: Notice of Force Majeure, dated February 15, 2021, EPO_0007937
A-40	Natalie Gayden's Text Messages, dated February 17, 2021, EPO_00035742-35743 from EPO_00035691
A-41	Natalie Gayden's Text Messages with Brandon Rumbelow, dated February 16, 2021 through February 17, 2021, EPO_00035594-35595 from EPO_00035591
A-42	Enterprise Transaction Confirmation with Twin Eagle Resource Management, LLC, Deal # 503830, dated February 14, 2021, EPO_00015935
A-43	Enterprise Transaction Confirmation with Twin Eagle Resource Management, LLC, Deal # 503836, dated February 14, 2021, EPO_00015936
A-44	Enterprise Transaction Confirmation with Southwest Energy, L.P., Deal # 503907, dated February 16, 2021, EPO_00015374
A-45	ICE Chats between A. Irving and Stephanie Brown, dated February 9, 2021-March 30, 2021, CPSE-MDL_000009326-9331
A-46	Excerpts from Rebuttal Expert Report of Aaron J. Stai, dated March 15, 2023
A-47	Excerpts from the deposition of CPS Energy's corporate representative, Buck Guinn, taken on December 4, 2023
A-48	Stanton Brown and Troy Lawrence Text Messages, dated February 14, 2021, EPO_00008754-8757

EXHIBIT	DESCRIPTION
A-49	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between spbrown@eprod.com and jriley@ICEChat.com, dated February 17, 2021, EPO_0000831

I, Lauren A. Valkenaar, certify under penalty of perjury that the foregoing is true and correct.

Further affiant sayeth not."

LAUREN A. VALKENAAR

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 1st of March 2024, to certify which witness my hand and seal of office.

MICHELE PAPLANUS
Notary Public, State of Texas
Comm. Expires 12-16-2026
Notary ID 134108918

NOTARY PUBLIC, STATE OF TEXAS

Michele Paplanus

Printed Name of Notary

My Commission Expires: 12/16/2026

Exhibit A-1

CAUSE NO. MDL-2022-CI-02879

	)IN THE DISTRICT COURT
	)
	)
IN RE: CPS ENERGY LITIGATION	)407TH JUDICIAL DISTRICT
	)
	)
	)BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	)IN THE DISTRICT COURT
	)
	)
Plaintiff,	)
	)
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)334TH JUDICIAL DISTRICT
	)
	)
	)
	)
Defendant.	)HARRIS COUNTY, TEXAS

HIGHLY CONFIDENTIAL - ATTORNEYS' EYES ONLY

****

ORAL AND VIDEOTAPED DEPOSITION OF

WILLIAM KENNETH SKAER, III

AUGUST 11, 2022

****

THE ORAL AND VIDEOTAPED DEPOSITION of KEN SKAER, produced as a witness at the instance of Enterprise Products Operating, LLC, and duly sworn, was taken in the above styled and numbered cause on Thursday, the 11th day of August, 2022 from 9:36 a.m. to 5:43 p.m., before PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, reported by stenographic and computer-aided transcription, at the offices of Chasnoff, Mungia, Valkenaar, Pepping & Stribling, LLP, 1020 Northeast Loop 410, Suite 300, San Antonio, Texas 78209, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record or attached hereto.

APPEARANCES OF COUNSEL:

FOR ENTERPRISE PRODUCTS OPERATING, LLC:

DOBROWSKI STAFFORD, LLP
BY: CODY W. STAFFORD, ESQUIRE
4601 Washington Avenue
Suite 300
Houston, Texas 77007
(713) 659-2900
cstafford@doblaw.com

FOR ENERGY TRANSFER:

YETTER COLEMAN, LLP
BY: BRYCE CALLAHAN, ESQUIRE
811 Main Street
Suite 4100
Houston, Texas 77002
(713) 632-8000
bcallahan@yettercoleman.com

FOR CPS ENERGY:

SCOTT DOUGLASS MCCONNICO, LLP
BY: DAVID SHANK, ESQUIRE
303 Colorado
Suite 2400
Austin, Texas 78701
(512) 495-6356
dshank@scottdoug.com

and

CHASNOFF, MUNGIA, VALKENAAR, PEPPING & STRIBLING, LLP
BY: DYLAN FEDDERMAN, ESQUIRE
1020 Northeast Loop 410
Suite 150
San Antonio, Texas 78209
(210) 469-3316
dfedderman@chasnoffstribling.com

APPEARANCES (Continued):

Also Present:

KEN SKAER
Witness

ADAM KIEHNE
In-House Counsel for CPS Energy

DAVID RIVELA
In-House Counsel for CPS Energy

LAUREN DITTY
In-House Counsel for CPS Energy

JESSICA SYKORA (Via Zoom)
In-House Counsel for Energy Transfer

JOHN GARZA (Via Zoom)
Associate of Mr. Dobrowski

TAL DEBAUCHE (Via Zoom)
Associate of Mr. Dobrowski

TERRY LINDEMANN
Zoom Facilitator
Videographer

PAMELA SUE PETERSON
Certified Shorthand Reporter

A. Yes.
Q. And they -- and that party is the one that, once the traders make a deal, the confirming party will then send out a confirmation that shows the terms of the deal?
A. Yes.
Q. Okay. Because a lot of the -- is it fair to say that a lot of the transactions that happen between CPS Energy and its counterparties --
A. Uh-huh.
Q. -- are done over, like, ICE Chat?
A. Yes.
Q. Okay. Then whatever you do on ICE Chat if you're sitting there at the computer and you make a deal with someone over ICE Chat --
A. Uh-huh.
Q. -- how does that deal get put into CPS Energy's system?
A. The trader who transacted the deal with, typically -- either -- either that trade -- typically one of the traders would put the deals into the system that -- that would house that and -- yep. And so...
Q. Is CPS Energy's system, whatever it is --
A. Uh-huh.

Q. -- is that a manual system that you have to go in and literally put in, like, a spreadsheet? Or is it some sort of automated system?

A. It's a -- it -- at the time of this, it -- it had gone to an automated system.

Q. Okay. So, you would put in whatever deal you did over ICE Chat would automatically then come up, I take it, with what we see as Exhibit 37?

A. Yes. Yes. And I -- I -- it doesn't have to be the trader who puts it in. But, you know, like, one of the traders would put -- put the deals in. You know, like, Bruce could put my trade in. It's not a --

Q. Okay.

A. -- problem.

Q. If you look at Exhibits 36 and 37, you'll see that, again, the --

A. Uh-huh.

Q. -- on the Enterprise transaction confirmation on 36 --

A. Uh-huh.

Q. -- it has deal number 503758, the top right-hand corner.

A. Okay.

Q. And on the -- on Exhibit 37, the CPS Energy

FILED
9/30/2022 4:24 PM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Rogelio Espinosa
Bexar County - 407th District Court

CAUSE NO. MDL-2022-CI-02879

	) IN THE DISTRICT COURT
IN RE: CPS ENERGY LITIGATION	) 407TH JUDICIAL DISTRICT
	) BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	) IN THE DISTRICT COURT
Plaintiff,	)
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	) 334TH JUDICIAL DISTRICT
Defendant.	) HARRIS COUNTY, TEXAS

HIGHLY CONFIDENTIAL - ATTORNEYS' EYES ONLY

****

REPORTER'S CERTIFICATE

ORAL AND VIDEOTAPED DEPOSITION OF

WILLIAM KENNETH SKAER, III

AUGUST 11, 2022

****

I, PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, WILLIAM KENNETH SKAER, III, was duly sworn by the officer and that the transcript

of the deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on September 7, 2022 to the witness or to the attorney for the witness for examination, signature and return to me by September 27, 2022;

That the amount used by each party at the deposition is as follows:

CODY W. STAFFORD (03h50m)
Attorney for Enterprise Products Operating, LLC
BRYCE CALLAHAN (02h08m)
Attorney for Energy Transfer
DAVID SHANK (00h01m)
Attorney for CPS Energy
DYLAN FEDDERMAN (00h00m)
Attorney for CPS Energy

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

MR. CODY W. STAFFORD, Attorney for Enterprise Products Operating, LLC;
MR. BRYCE CALLAHAN, Attorney for Energy Transfer;
MR. DAVID SHANK, Attorney for CPS Energy;
MR. DYLAN FEDDERMAN, Attorney for CPS Energy;

I further certify that I am neither counsel for, related to, nor employed by any of the parties

or attorneys to the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of this action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me on this 7th day of September, 2022.



PAMELA SUE PETERSON, CSR
Texas CSR 8924 - Expires 10-31-23
Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2022
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was/[redacted] returned to the deposition officer on September 30, 2022;

If returned, the attached Changes and Signature page contains any changes and the reasons therefore;

If returned, the original deposition was delivered to CODY W. STAFFORD, Custodial Attorney;

That $4,588.30 is the deposition officer's charges to ENTERPRISE PRODUCTS OPERATING, LLC, for preparing the original deposition transcript and any copies of exhibits.

That the deposition transcript was delivered in accordance with Rule 203.3, and that a copy of this certificate was served on all parties shown herein on September 30, 2022 and filed with the Clerk.

Certified to by me this 30th day of September, 2022.

Ruth Hilliard

Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2022
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

ERRATA SHEET

CHANGES AND SIGNATURE

ORAL DEPOSITION OF: WILLIAM KENNETH SKAER, III

Date: AUGUST 11, 2022

PAGE	LINE	CHANGE	REASON
See Exhibit "A"			

JOB NO.: 25226

EXHIBIT A

Page/Line	Correction	Reason
19:14	Change "was there" to "there was"	Transcription error
28:24	Change "like" to "look"	Transcription error
36:12	Change "plats" to "Platts"	Transcription error
91:13	Change "450" to "4.50."	Transcription error
100:25	Change "450" to "4.50"	Transcription error
103:25	Change "admiration" to "limitation"	Transcription error
105:10	Change "Paul Vinson and our boss" to "Paul Vinson, our boss"	Transcription error
110:16	Change "entered a" to "intraday"	Transcription error
112:14	Delete "in"	Transcription error
132:12	Change "ny" to "my"	Transcription error
150:8	Change "balance-most" to "balance-of-the-month"	Transcription error
154:16	Change "You" to "I"	Transcription error
162:1	Change "Stanton" to "Nelson"	Transcription error
175:23	Change "CEMA" to "CIMA"	Transcription error
209:3	Change "Just text, HPL" to "Just texts. – HPL"	Transcription error
209:8, 10	Change "Coke" to "Koch"	Transcription error
213:8	Change "CEMA" to "CIMA" (two instances)	Transcription error
213:10	Change "CEMA" to "CIMA"	Transcription error
213:11	Change "CEMA" to "CIMA"	Transcription error
216:12	Change "CEMA" to "CIMA"; change "Coke" to "Koch"	Transcription error
224:24	Change "ass" to "['s']"	Transcription error; in reading this document, counsel said the letter "S" instead of saying "shit," which is what the document says.
225:13	Change "ass" to "['s']"	Transcription error; same as above.
249:18	Change "Yes" to "No"	Clarification; *see* 301:17–302:2
273:22	Change "know" to "not"	Transcription error
276:22	Change "Trace" to "Tres"	Transcription error
276:24	Change "Trace" to "Tres"	Transcription error
282:9	Change "pression" to "prescient"	Transcription error
299:21	Change "COE" to "CEO"	Transcription error

I, WILLIAM KENNETH SKAER, III, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted above.

William Kenneth Skaer

WILLIAM KENNETH SKAER, III

STATE OF TEXAS:

COUNTY OF BEXAR:

Before me, Jose Ricardo Capetillo, on this day personally appeared WILLIAM KENNETH SKAER, III, known to me, or proved to me under oath or through ID or other document, to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 30th day of September, A.D., 2022.

NOTARY PUBLIC IN AND FOR
THE STATE OF TEXAS

NOTARY PUBLIC STATE OF TEXAS
Jose Ricardo Capetillo
ID NUMBER
133180234
COMMISSION EXPIRES
June 15, 2025

My Commission Expires: 06/15/2025

Notarized online using audio-video communication

JOB NO.: 25226

Exhibit A-2

(Sealed)

Exhibit A-3

(Sealed)

Exhibit A-4

(Sealed)

Exhibit A-5

(Sealed)

Exhibit A-6



Transcript of Stephanie Brown

Date: November 3, 2022
Case: CPS Energy Gas Supplier Litigation, In Re:

Planet Depos
Phone: 888-433-3767
Fax: 888-503-3767
Email: transcripts@planetdepos.com
www.planetdepos.com

NO. 2-22 CI 02879

In Re CPS Energy Gas Supplier Litigation Applicable to all cases	)))))	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021 CI 05138

CPS Energy, Plaintiff-Counter-defendant VS. Houston Pipe Line Company, LP and Oasis Pipeline, LP, Defendants-Counterclaimants.	)))))))))	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021-24173

Enterprise Products Operating, LLC, Plaintiff, VS. CPS Energy, Defendant	))))))	IN THE DISTRICT COURT OF HARRIS COUNTY, T E X A S 334TH JUDICIAL DISTRICT

VIDEO-RECORDED DEPOSITION OF STEPHANIE BROWN
November 3, 2022, 9:47 a.m.
Location: Dobrowski Stafford LLP
Houston, Texas
Volume 1 of 1 - Pages 1 - 240

Stenographic Reporter:
DENYCE M. SANDERS, TX CSR, RDR, CRR, CCR (LA)
dsanderscsr@gmail.com

JOB NO. 468815

A P P E A R A N C E S

ON BEHALF OF CPS ENERGY IN LITIGATION AGAINST ENTERPRISE PRODUCTS OPERATING, LLC

CHASNOFF MUNGIA VALKENAAR PEPPING & STRIBLING, LLP
BY: Mr. Dylan R. Fedderman
dfedderman@chasnoffstribling.com
Ms. Lauren A. Valkenaar - via Zoom
1020 N.E. Loop 410, Suite 150
San Antonio, Texas 78209
210.469.4155

***

ON BEHALF OF HOUSTON PIPE LINE COMPANY, LP AND OASIS PIPELINE, LP:

YETTER COLEMAN LLP
BY: Mr. Ali Shan Ali Bhai - via Zoom
asalibhai@yettercoleman.com
811 Main Street, Suite 4100
Houston, Texas 77010
713.632.8000

***

ON BEHALF OF ENTERPRISE PRODUCTS OPERATING, LLC:

DOBROWSKI STAFFORD LLP
BY: Mr. Cody W. Stafford
cstafford@doblaw.com
4601 Washington Avenue, Suite 300
Houston, Texas 77007
713.659.2900

***

THE VIDEOGRAPHER:

Patrick Braun

this transaction. 11:43:23

Q. Okay. And so when CPS Energy purchased the natural gas from EPO, they weren't aware that EPO was sourcing it from Chevron; correct? 11:43:24 11:43:27 11:43:34

MR. STAFFORD: Objection; form. 11:43:36

A. They would be aware once they enter the information I have given them. Chevron Natural Gas would come up as the supply party instead of Enterprise. 11:43:39 11:43:41 11:43:46 11:43:49

Q. (BY MR. FEDDERMAN) Okay. But at the time of -- 11:43:50 11:43:51

A. No. 11:43:51

Q. -- purchase, CPS Energy wouldn't have been aware that EPO was sourcing from Chevron; is that correct? 11:43:51 11:43:54 11:43:57

MR. STAFFORD: Objection; form. 11:43:58

A. Yes. 11:43:59

Q. (BY MR. FEDDERMAN) Why would -- what would be a reason for Enterprise to back-to-back gas in this manner? 11:44:04 11:44:19 11:44:24

MR. STAFFORD: Objection; form. 11:44:24

A. I can't really say. I guess you're technically not moving gas; you're buying it at one point and selling it at one point. And in that scenario, there's no transport rate involved -- 11:44:25 11:44:38 11:44:41 11:44:44

its performance obligations due to force majeure? 13:23:40
A. I don't know. I'm just now seeing this 13:23:45
letter. So... 13:23:49
Q. But did Enterprise ultimately declare force 13:23:49
majeure? 13:23:57
MR. STAFFORD: Objection; form. 13:23:57
A. According to this letter. 13:23:58
Q. (BY MR. FEDDERMAN) Well, this letter says 13:24:01
that: "...it may be required to partially 13:24:03
suspend...due to an event of Force Majeure"? 13:24:04
MR. STAFFORD: Let him finish. 13:24:04
THE WITNESS: Okay. 13:24:09
A. Then, no, I don't know. 13:24:09
Q. Do you see anything in this correspondence 13:24:15
identifying the agreements under which Enterprise may 13:24:17
suspend its performance? 13:24:21
A. No, I don't. 13:24:22
Q. Do you see anything in this correspondence 13:24:23
identifying the volume subject to Enterprise's 13:24:27
potential partial suspension? 13:24:33
A. No. 13:24:34
Q. Do you see any mention of Chevron? 13:24:34
A. No, I do not. 13:24:36
Q. Do you see any mention of West Texas Gas 13:24:38
Marketing? 13:24:41

A. No. 13:24:41
Q. Were Enterprise's cuts to CPS Energy related 13:24:41
to a transaction between Enterprise and Chevron? 13:24:56
MR. STAFFORD: Objection; form. 13:25:02
A. I can't remember. I can't remember. 13:25:03
Q. (BY MR. FEDDERMAN) If you received this 13:25:10
notice, would you feel like you received reasonably 13:25:26
full particulars about an alleged force majeure? 13:25:29
MR. STAFFORD: Objection; form. 13:25:31
A. I'm not sure how to answer that. Ask again. 13:25:34
Q. (BY MR. FEDDERMAN) If this were a notice that 13:25:38
were sent to Enterprise, and you received it, would 13:25:41
you feel like you had reasonably full particulars 13:25:43
about an alleged force majeure? 13:25:46
MR. STAFFORD: Objection; form. 13:25:47
A. I can't answer that. I don't know how to 13:25:48
feel what way about this. I wouldn't act on this 13:25:51
letter. It's not my job. 13:25:55
Q. (BY MR. FEDDERMAN) Reading this letter, do 13:25:57
you believe that it explains why the cuts were made to 13:25:59
CPS Energy? 13:26:02
MR. STAFFORD: Objection; form. 13:26:03
A. Again, no. I don't -- I don't see anything. 13:26:05
I don't know how to best put -- I don't know how to 13:26:12
answer that. 13:26:14

Q. (BY MR. FEDDERMAN) No, you don't see anything that explains why CPS Energy was cut? 13:26:14 13:26:16

MR. STAFFORD: Objection. 13:26:18

Wait for the question. 13:26:21

Q. (BY MR. FEDDERMAN) No, you don't see anything that explains why CPS Energy was cut in this correspondence? 13:26:24 13:26:25 13:26:27

MR. STAFFORD: Object to the form. 13:26:28

A. No, I don't. I see "severe weather event." 13:26:31

Q. (BY MR. FEDDERMAN) Do you think Winter Storm Uri was a severe weather event? 13:26:42 13:26:52

A. Yes. 13:26:56

Q. Do you recall if Enterprise sent CPS a revised invoice after March 11, 2021? 13:27:12 13:27:15

A. No. 13:27:19

Q. I'm going to hand you what's been previously marked as Exhibit 72. 13:27:19 13:27:56

Do you recognize this document? 13:28:02

A. It looks like the previous document, an invoice. 13:28:02 13:28:05

Q. If we look at the upper right-hand side, it says: "Invoice# 432242"; correct? 13:28:06 13:28:08

A. Yes. 13:28:11

Q. And that's the same invoice number that was in the previous exhibit that we looked at? 13:28:12 13:28:14

A. Correct. 16:08:11

Q. And whenever a deal is updated on the blotter and you schedule the nomination for that deal, do you have the ability to tell which receipt point the natural gas is coming from in order to make the nomination for the delivery? 16:08:12 16:08:19 16:08:25 16:08:30 16:08:33

A. The receipt point meters where the gas is being bought; it is referenced on the blotter. And so are the delivery points, are meters. 16:08:34 16:08:38 16:08:40

Q. Okay. And so, for instance, the deal we discussed earlier where there was a back-to-back deal between Chevron and CPS, who would have made the determination to back-to-back those deals? 16:08:45 16:08:49 16:08:56 16:08:59

A. I guess I would have to say me. 16:09:03

Q. Okay. And even on deals that aren't back to back, do you still make the determination as far as, this is the supply receipt point, and the natural gas from this supply receipt point is going to this delivery receipt point? 16:09:05 16:09:11 16:09:16 16:09:19 16:09:22

MR. STAFFORD: Objection; form. 16:09:24

A. Into a pool, yes, as I indicated earlier. 16:09:25

Q. (BY MR. FEDDERMAN) Okay. So from a receipt point into a paper pool? 16:09:28 16:09:31

A. Correct. 16:09:33

Q. Okay. And for storage withdrawals, do those 16:09:33

FILED
12/8/2022 10:51 AM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Rogelio Espinosa
Bexar County - 407th District Court

NO. 2-22 CI 02879

In Re CPS Energy Gas Supplier Litigation Applicable to all cases	)	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021 CI 05138

CPS Energy, Plaintiff-Counter-defendant VS. Houston Pipe Line Company, LP and Oasis Pipeline, LP, Defendants-Counterclaimants.	)	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021-24173

Enterprise Products Operating, LLC, Plaintiff, VS. CPS Energy, Defendant	)	IN THE DISTRICT COURT OF HARRIS COUNTY, T E X A S 334TH JUDICIAL DISTRICT

REPORTER'S CERTIFICATION
ORAL AND VIDEOTAPED DEPOSITION OF STEPHANIE BROWN
NOVEMBER 3, 2022

I, Denyce M. Sanders, a Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, STEPHANIE BROWN, was duly sworn by the officer and that the transcript of the oral

deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on November 10, 2022, to the witness, or to the attorney for the witness, for examination, signature, and return to Planet Depos, by November 30, 2022;

That the amount of time used by each party at the deposition is as follows:

MR. FEDDERMAN - 04:52:27

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

FOR PLAINTIFF
Ms. Cheryl Joseph LaFond

FOR HOUSTON PIPE LINE COMPANY, LP AND OASIS PIPELINE, LP
Mr. Ali Shan Ali Bhai

FOR ENTERPRISE PRODUCTS OPERATING, LLC
Mr. Cody W. Stafford

FOR CPS ENERGY IN LITIGATION AGAINST ENTERPRISE PRODUCTS OPERATING, LLC
Mr. Dylan R. Fedderman

I further certify that I am neither counsel for, related to, nor employed by any of the parties or attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 10th day of November, 2022.



DENYCE M. SANDERS, CSR NO. 4038
Expiration Date: 04-30-24
NOTARY PUBLIC IN AND FOR THE
S T A T E OF T E X A S
My Commission Expires: 4-14-25

FIRM'S CERTIFICATION UNDER RULE 203 TRCP

The deposition transcript was submitted on November 10, 2022 to the witness or the attorney for the witness for examination, signature and return to me by November 30, 2022;

The original deposition or Changes and Signature page ___ was ____ returned to the deposition officer. If returned, date received; December 6, 2022; and if returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered in accordance to Rule 203.3 to Mr. Dylan R. Fedderman, Custodial Attorney; and $1887.05 is the deposition officer's charges to Plaintiff for preparing the original deposition and any copies of exhibits;

A copy of the Reporter's certificate and this certificate were served on all parties shown herein and filed with the Clerk.

Certified to by me this December 8, 2022.

Denyce Sanders

Planet Depos
451 Hungerford Drive, Suite 400
Rockville, Maryland 20850
888.433.3767

No. 468815

Re: Deposition of **Stephanie Brown**
Date: 11/3/2022
Case: CPS Energy Gas Supplier Litigation, In Re:
Return to: transcripts@planetdepos.com

ACKNOWLEDGMENT OF DEPONENT

I, Stephanie Brown, do hereby acknowledge that I have read and examined the foregoing testimony, and the same is a true, correct and complete transcription of the testimony given by me and any corrections appear on the attached Errata sheet signed by me.

12/5/2022 Stephanie Brown

(Date) (Signature)

SUBSCRIBED AND SWORN before and to me this 5th day of DECEMBER, 2022

NOTARY PUBLIC

Printed Name: KARA NICHOLS

KARA J. NICHOLS
Notary Public, State of Texas
Comm. Expires 02-26-2025
Notary ID 129125962

My Commission Expires: 2/26/2025

No. 468815

Re: Deposition of **Stephanie Brown**
Date: 11/3/2022
Case: CPS Energy Gas Supplier Litigation, In Re:
Return to: transcripts@planetdepos.com

Page	Line	Correction/Change and Reason
		No changes

12/5/2022
(Date)

Stephanie Brown
(Signature)

SUBSCRIBED AND SWORN before and to me this 5th day of December 20 22

NOTARY PUBLIC

Printed Name: KARA NICHOLS

My Commission Expires: 2/26/2025

KARA J. NICHOLS
Notary Public, State of Texas
Comm. Expires 02-26-2025
Notary ID 129125962

Automated Certificate of eService

This automated certificate of service was created by the efiling system. The filer served this document via email generated by the efiling system on the date and to the persons listed below. The rules governing certificates of service have not changed. Filers must still provide a certificate of service that complies with all applicable rules.

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Associated Case Party: CPS ENERGY

Name	BarNumber	Email	TimestampSubmitted	Status
Santosh Aravind		saravind@scottdoug.com	12/8/2022 10:51:13 AM	SENT
Angie Espinoza		aespinoza@scottdoug.com	12/8/2022 10:51:13 AM	SENT
Michelle Joyner		mjoyner@scottdoug.com	12/8/2022 10:51:13 AM	SENT
Christy Collins		ccollins@scottdoug.com	12/8/2022 10:51:13 AM	SENT
Susie Smith		ssmith@scottdoug.com	12/8/2022 10:51:13 AM	SENT

Case Contacts

Name	BarNumber	Email	TimestampSubmitted	Status
David D.Shank		dshank@scottdoug.com	12/8/2022 10:51:13 AM	SENT
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Paul Yetter		pyetter@yettercoleman.com	12/8/2022 10:51:13 AM	SENT

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Case Contacts

Bryce Callahan		bcallahan@yettercoleman.com	12/8/2022 10:51:13 AM	SENT
Robert Woods		rwoods@yettercoleman.com	12/8/2022 10:51:13 AM	SENT

Exhibit A-7

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	:	IN THE DISTRICT COURT OF
	:	
	:	407TH JUDICIAL DISTRICT
	:	
ENTERPRISE PRODUCTS OPERATING LLC V CPS ENERGY	:	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING LLC,	:	IN THE DISTRICT COURT OF
	:	
Plaintiff/Counter-Defendant	:	
	:	
V.	:	
	:	
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	:	334TH JUDICIAL DISTRICT
	:	
Defendant/Counter-Plaintiff	:	HARRIS COUNTY, TEXAS

****

ORAL AND VIDEOTAPED DEPOSITION OF
DANIEL BOSS
MARCH 8, 2023

****

ORAL AND VIDEOTAPED DEPOSITION of DANIEL BOSS, produced as a witness at the instance of the Defendants, and duly sworn, was taken in the above-styled and numbered cause on March 8, 2023, from 10:05 a.m. to 6:18 p.m., before Mendy A. Schneider, CSR, RPR, in and for the State of Texas, recorded by machine shorthand, at the offices of Dobrowski Stafford LLP, 4601 Washington Avenue, Suite 300, Houston, Texas, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record or attached hereto; that the deposition shall be read and signed.

A P P E A R A N C E S

COUNSEL FOR PLAINTIFF/COUNTER-DEFENDANT Enterprise PRODUCTS OPERATING, LLC:

CODY W. STAFFORD
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4601 Washington Avenue, Suite 300
Houston, Texas 77007
713.659.2900
cstafford@doblaw.com
tdebauche@doblaw.com

FOR THE DEFENDANT/COUNTER-PLAINTIFF CPS ENERGY:

LAUREN A. VALKENAAR
DYLAN R. FEDDERMAN
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1020 N.E. Loop 410, Suite 150
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210.469.4155
lvalkenaar@chasnoffstribling.com
dfedderman@chasnoffstribling.com

ALSO PRESENT:

CYNTHIA RODRIGUEZ, The Videographer
DAVID RIVELA

working at Enterprise?

MR. STAFFORD: Objection; form.

A. Yes, I believe so.

Q. (BY MS. VALKENAAR) Okay. And I don't think we established, how long have you been with Enterprise?

A. Fourteen years.

Q. Okay. And what's your understanding of the relationship between CPS Energy and Enterprise?

A. I know that Enterprise provides transportation services to CPS as well as supplying natural gas to CPS.

Q. Okay. Does Enterprise consider CPS Energy to be an important customer?

A. Yes.

Q. Okay. Why so?

A. Because they're a large customer in our system. And they're -- they -- they have been a long-time Enterprise customer and it's a good relationship for us, and just for a variety of additional reasons.

Q. What makes CPS Energy a good relationship for Enterprise?

A. Just because they're a large customer.

Q. Okay. And what do you understand CPS Energy

to the situation in Texas overall.

Q. And during Winter Storm Uri, was Enterprise low on natural gas supply?

MR. STAFFORD: Objection; form.

A. I don't remember what our inventory levels were.

Q. (BY MS. VALKENAAR) Okay. Do you believe that you would have been informed if there was low supply?

MR. STAFFORD: Objection; form.

A. I inquired just about what our throughputs were. And it -- initially leading up to the storm, I think there were -- there were concerns that our supply would be disruptive -- disrupted.

And as the storm progressed, my -- it was my understanding that we obtained enough supply to keep all of our customers whole.

Q. (BY MS. VALKENAAR) Okay.

A. We didn't have to reduce deliveries to anyone, which was something we were very proud of in the storm.

Q. Okay. So you were able to have enough supply to fulfill the obligations that you understood to -- to have?

A. That's right.

Q. All right.

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	:	IN THE DISTRICT COURT OF
	:	407TH JUDICIAL DISTRICT
ENTERPRISE PRODUCTS OPERATING LLC V CPS ENERGY	:	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING LLC,	:	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant	:	
V.	:	
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	:	334TH JUDICIAL DISTRICT
Defendant/Counter-Plaintiff	:	HARRIS COUNTY, TEXAS

REPORTER'S CERTIFICATION
ORAL AND VIDEOTAPED DEPOSITION OF DANIEL BOSS
MARCH 8, 2023

I, Mendy A. Schneider, a Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, DANIEL BOSS, was duly sworn by the officer and that the transcript of the oral deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on March 17, 2023, to the witness, or to the attorney for the witness, for examination, signature, and return to San Antonio Court Reporters, by April 6, 2023;

That the amount of time used by each party at the deposition is as follows:

MS. VALKENAAR - 05:58:34

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

COUNSEL FOR PLAINTIFF/COUNTER-DEFENDANT ENTERPRISE PRODUCTS OPERATING, LLC:
CODY W. STAFFORD
THOMAS ASHTON LEON "TAL" DEBAUCHE
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4601 Washington Avenue, Suite 300
Houston, Texas 77007
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cstafford@doblaw.com
tdebauche@doblaw.com

FOR THE DEFENDANT/COUNTER-PLAINTIFF CPS ENERGY:
LAUREN A. VALKENAAR
DYLAN R. FEDDERMAN
CHASNOFF MUNGIA VALKENAAR PEPPING & STRIBLING, LLP
1020 N.E. Loop 410, Suite 150
San Antonio, Texas 78209
210.469.4155
lvalkenaar@chasnoffstribling.com
dfedderman@chasnoffstribling.com

I further certify that I am neither counsel for, related to, nor employed by any of the parties or

attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 17 day of March, 2023.

Mendy Schneider

Mendy A. Schneider, CSR NO. 7761
Expiration Date: 1-31-2025

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was X was not _____ returned to the deposition officer;

If returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered to Lauren A. Valkenaar, Custodial Attorney;

The deposition officer's charges for preparing this deposition and any copies of exhibits are as follows:

Court Costs $ 5318.86
To Be Paid By: Lauren A. Valkenaar

That a copy of this certificate was served on all parties shown herein and filed with the Clerk.

Certified to by me this 3 day of April, 2023.

Mendy Schneider

SAN ANTONIO COURT REPORTERS
CRCB Firm Registration #: 175
555 E. Basse Road, Suite 205
San Antonio, Texas 78209
Phone: 210.227.1525

WITNESS CORRECTIONS AND SIGNATURE

Please indicate changes on this sheet of paper, giving the change, page number, line number and reason for the change. Please sign each page of changes.

PAGE/LINE	CORRECTION	REASON FOR CHANGE
See Exhibit A		

DANIEL BOSS

I, DANIEL BOSS, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted on the previous page(s), and that I am signing this before a Notary Public.

DANIEL BOSS

STATE OF T E X A S *

COUNTY OF Harris *

Before me, Patricia Hickey, on this day personally appeared DANIEL BOSS, known to me, or proved to me under oath or through a Texas Drivers license (description of identity card or other document), to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this, the 3 day of April, 2023.

NOTARY PUBLIC IN AND FOR THE STATE OF TEXAS

My Commission Expires: 3-1-25

PATRICIA M. HICKEY
Notary Public, State of Texas
Comm. Expires 03-01-2025
Notary ID 125216835

CAUSE NO. MDL 2022 CI 02879

In re CPS ENERGY LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	
	§	407TH JUDICIAL DISTRICT
	§	
	§	
	§	BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING LLC,	§	IN THE DISTRICT COURT OF
Plaintiff,	§	
	§	
v.	§	
	§	HARRIS COUNTY, TEXAS
CITY OF SAN ANTONIO ACTING BY AND	§	
THROUGH THE CITY PUBLIC SERVICE	§	
BOARD (CPS ENERGY),	§	
Defendant.	§	334TH JUDICIAL DISTRICT

EXHIBIT A TO ERRATA SHEET FOR THE DEPOSITION OF DANIEL BOSS TAKEN ON MARCH 8, 2023

Page: Line	Correction	Reason
11:8	Change "purchasing" to "purchases"	Transcription Error
18:4-6	Change "Karen" to "Kara"	Transcription Error
28:20	Change "Boyd" to "Lloyd"	Transcription Error
28:21	Change "Stan" to "Stanton	Transcription Error
34:14	Change "improve" to "approve"	Transcription Error
35:25	Change "Shawn" to "Sean"	Transcription Error
54:23	Change to "Right, 9000 per megawatt"	Clarification
61:24	"[verbatim]" should be "customer's price"	Clarification
62:2–3	Change "you" to "the seller"	Transcription Error
93:5	Insert "compliance" after "out of policy"	Transcription Error
122:23	Change "valuate" to "evaluate"	Transcription Error
126:2	Insert "not" after "because Curtis is"	Clarification

Page: Line	Correction	Reason
134:14	Insert "to" after "I heard them both say it" and delete the comma	Clarification
142:5	Insert "not" after "But"	Clarification
202:11-13	Replace "a purchase statement" with "an invoice"	Clarification
215:18	Replace "There's no fuel injection" with "We charge fuel on injection"	Transcription Error/Clarification
240:7	Insert "operating" after "You kept me"	Transcription Error/Clarification
254:6	Change "Centrex" to "Citrix"	Transcription Error
259:17-18	Replace "—you're going to - weighted volume" with "You're going to weight those transactions by volume"	Transcription Error/Clarification
271:11	Change "being" to "having"	Transcription Error
273:18	Replace "For all - for -" with "For all purposes, including human needs"	Clarification
289:21	Change "$1.83" to "$38.83"	Transcription Error
292:10	Change "promotional" to "notional"	Transcription Error
299:22	Change "9,000 megawatts an hour" to "$9,000 per megawatt hour"	Transcription Error/Clarification
305:17	Change "we needed them" to "they needed us"	Transcription Error
310:9	Change "spend" to "send"	Transcription Error
326:12	Change "didn't" to "did"	Transcription Error
327:6	Replace "conduct on the -" with "conduct on the pipeline"	Transcription Error/Clarification

Exhibit A-8

(Sealed)

Exhibit A-9

CAUSE NO. MDL 2022 CI 02879

	)	IN THE DISTRICT COURT OF
	)	
	)	
IN RE: CPS ENERGY LITIGATION,	)	BEXAR COUNTY, TEXAS
	)	
	)	
	)	407TH JUDICIAL DISTRICT

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC	)	IN THE DISTRICT COURT OF
Plaintiff,	)	
	)	
V.	)	HARRIS COUNTY, TEXAS
	)	
CITY OF SAN ANTONIO, Acting by and through The CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)	
Defendant.	)	334TH JUDICIAL DISTRICT

ORAL AND VIDEOTAPED DEPOSITION OF
SEABRON C. ADAMSON
JANUARY 12, 2024
VOLUME 1 OF 1

ORAL AND VIDEOTAPED DEPOSITION OF SEABRON C. ADAMSON, produced as a witness at the instance of the Plaintiff and duly sworn, was taken in the above-styled and -numbered cause on Friday, January 12, 2024, from 9:16 A.M. to 4:13 P.M., before TOI K. DOWELL, CSR, in and for the State of Texas, reported by computerized stenotype machine, at the offices of Chasnoff Mungia Valkenaar Pepping & Stribling, LLP, 1020 N.E. Loop 410, Suite 150, San Antonio, Texas, pursuant to the Texas Rules of Civil Procedure, and the provisions stated on the record herein.

A P P E A R A N C E S

FOR THE PLAINTIFF:

Mr. Cody W. Stafford, Esq.
Mr. Jason Vinh, Esq.
Mr. Shane Kotlarsky, Esq. (Appearing remotely)
Mr. Lario Albarran, Esq. (Appearing remotely)
DOBROWSKI STAFFORD, LLP
4601 Washington Avenue, Suite 300
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713.659.2900
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FOR THE DEFENDANT:

Mr. Dylan R. Fedderman, Esq.
Ms. Lauren A. Valkenaar, Esq.
Mr. Drake Hernandez, Esq.
CHASNOFF MUNGIA VALKENAAR
PEPPING & STRIBLING, LLP
1020 N.E. Loop 410, Suite 150
San Antonio, Texas 78209
210.904.1267

ALSO PRESENT:

Ali Shan counsel for Energy Transfer (Remotely)
Mr. Aaron Stai
Mr. Terry Lindemann - Videographer

to the under deliveries; right?

A. Yes.

Q. How did you decide to apply only 4,412 MMBtu to the under deliveries?

A. I mean, now it's like the residual amount, chronologically. So we have the overpull on the pipeline first, and then we have the other two and -- for which I don't really have a difference in timing data. I mean, we don't have timing data for those. So I applied the least amount to the Castleton one because it was higher.

Q. Where did you get timing information to determine which transaction was entered into first?

A. Well, just on a overpull off the pipeline, which will happen automatically. It will happen first, and -- and settle that at the index price. And then the other two, I've just treated as being simultaneous.

Q. Then because Castleton was higher, 290 versus 200, for the Enterprise transaction, you applied more to the 200 and less to the 290?

A. Yes.

Q. Okay. How much did CPS Energy pay to Castleton for the gas under the transaction you've identified as a replacement?

MR. FEDDERMAN: Objection. Form.

with Houston Pipeline; correct?

A. Yeah, let me -- is that on this page?

Q. I believe it's in red about halfway down. You'll see an imbalance cashout.

A. Oh, yeah. Okay. There we go, yes. I'm used to looking at this in Excel where you can search for the -- you can search for the terms without squinting. Yes.

Q. That is the final replacement transaction that we see on Table 3 of your first report, Exhibit 420; correct?

A. Yes, I think so. I can match up the numbers if I need to.

Q. You applied the full scheduled quantity of the imbalance cashout, 36,920 MMBtu to the shortfall of the under delivery by Enterprise; correct?

A. Yes.

Q. You do that because you told us earlier the imbalance would be chronologically the first in time, in your opinion?

A. Yeah, that would be -- that would be -- that would be the thing that would be immediately triggered.

Q. What analysis did you perform to determine that Enterprise's under delivery under Deal 503805 caused the imbalance on the Houston Pipeline?

A. Well, again, this a cashout transaction; right? So this is basically just a supply of gas off the pipeline which is cashed out at the index price, so this is a cashout.

Again, this is -- these are just quantities. So we go back to the logic that we've had that these are based on Delta's end quantities.

Q. Sorry. My -- I was unclear.

My question, though, is what analysis did you do to determine whether Enterprise's under deliveries under Deal 503805 caused the imbalance on the Houston Pipeline?

MR. FEDDERMAN: Objection. Form.

A. Again, I mean, these are aggregate quantities that we have agreed. I think that there was an undelivered -- under delivery of quantities under -- under the deal on that -- that, you know, we have to have a reflection of the value of the gas not -- not provided.

It's not tied to a specific. You don't -- can't make a 1-to-1 match between this volume here and that volume there. It doesn't make any -- it doesn't methodologically make any sense.

Q. (BY MR. STAFFORD) If you will pull back out the NAESB contract that was Exhibit 1, please.

under the part of the sentence we just read.

MR. FEDDERMAN: Objection. Form.

A. I mean, maybe that's a bit of a legal question; and I was using it because a cashout, of what I understand this to be, is just a supply of gas that effectively...

Q. (BY MR. STAFFORD) And so that I am clear, what has happened, in your estimation, I take it, is that because Enterprise under delivered, under Deal 503805 --

A. Uh-huh.

Q. -- that caused CPS Energy to pull more gas off the Houston Pipeline, thereby creating an imbalance?

MR. FEDDERMAN: Objection. Form.

A. Creating a -- yeah, creating an effectively -- a purchase of gas off HPL.

Q. (BY MR. STAFFORD) And under CPS's agreement with Houston Pipeline, they had to pay an imbalance cashout?

A. There's a cashout mechanism.

MR. FEDDERMAN: Objection. Form.

Q. (BY MR. STAFFORD) Do you know what index that -- that cashout mechanism was tied to?

A. I think it may have been the ship channel, but I don't have that in front of me.

Q. Given that the deal -- Deal 503805 used the

was a non-trade day, yeah.

Q. The -- you didn't -- there were shortfalls under Deal 503805 on the 14th and 15th, but you didn't look for transactions on those days because that was a -- that was -- those were holidays. It was a weekend and a holiday; right?

MR. FEDDERMAN: Objection. Form.

A. The 13th, 14th would have been Saturday and Sunday; correct. I'm trying to remember my calendar in my mind.

The 15th would have been the holiday, but the 16th is a day that would have been traded as part of the block from the 13th, 14th, 15th, 16th; right?

Q. I'm just trying to find out -- I'm just trying to recall why you chose the 16th even though there were shortfalls that happened before that.

A. Well, that -- those were the first intraday replacements during the long weekend. Over that -- over that block.

Q. If we look at -- if you could turn with me to your second report, which is Exhibit 421.

A. Okay.

Q. And go to page 4 of 12.

A. Okay.

Q. Here you say that -- the heading is CPS Energy

Q. Did you write this report?
A. Yes.
Q. So, I guess, to my original question which was -- I see the language. As we sit here today, are you telling us -- are you telling the judge and the jury that the force majeure notice that Enterprise issued, that we see as Exhibit 383, is deficient under Section 11.5 of the NAESB?
A. Not from a legal perspective. From a commercial perspective, it does not provide any of the information I would expect to see.
Q. What information from a commercial perspective would you expect to see in a -- a -- the right word -- a nondeficient force majeure notice?
A. Well, you know, it would provide information on -- well, first off, it would say -- I would expect it to say for commercially that the -- A, there is a -- a force majeure event and that it occurred. It would provide the particulars in terms of the why. What was cut and why. I mean...
Q. Let me show you, then, what was previously marked as exhibit 382, and there are several force majeure notices in here, and feel free to flip through if you'd like, and take a look.
I'm not going to ask you about each one; but if

Q. ConocoPhillips does not identify specific transaction numbers that are being cut; right?

A. Under this one, I don't know how many they had.

Q. Well, just in this particular letter.

A. This particular letter does not.

Q. Do you know if CPS Energy ever challenged ConocoPhillips force majeure declaration that we're looking at in Exhibit 382?

MR. FEDDERMAN: Objection. Form.

A. I don't know.

Q. (BY MR. STAFFORD) Other than Enterprise's force majeure notice that you looked at for purposes of litigation, are you aware of any force majeure notice CPS ever objected to that it received during Winter Storm Uri?

MR. FEDDERMAN: Objection. Form.

A. I have not looked at the set of notices.

Q. (BY MR. STAFFORD) You told me earlier that one thing that Enterprise's force majeure notice did not have is a reference to specific transaction confirmation.

A. Yes.

Q. Is that something you would expect to see in a force majeure notice under the NAESB?

A. I think I would -- well, in some cases, yes.

You would have identified, you know, what was cut and particulars.

Now it may be in some cases there's not so many different contracts, so maybe there's only one.

Q. Here, if Enterprise had sent a force majeure notice on the 15th identifying specific cuts -- okay -- you would then expect them to send an additional letter on the 16th of any additional cuts; right?

A. I'm sorry. I'm not sure I understand.

Q. Fair enough. You're telling us that you would expect to see transaction confirmations referenced identifying specific cuts in the force majeure notice; right?

A. That -- yes. There would be -- that I would -- I would expect to have notice that there were cuts. It may not have to be day-by-day.

Q. But if on the 15th they had sent -- if Enterprise had sent a letter identifying cuts, it would have had to have sent a letter the next day because there were additional cuts; right?

MR. FEDDERMAN: Objection. Form.

A. I don't know. That's something you're -- that's not something I've asserted.

Q. (BY MR. STAFFORD) But practically, that's the implication you're telling us, is that Enterprise needed

declaration of force majeure.

I mean, when I read this email, it says there is a general -- we're starting to hear -- concerned about the ability to supply the gas. I don't know. That seems very general to me, but I just -- I guess, there's a -- just a question of whether that reflects an initial notice.

Q. (BY MR. STAFFORD) Is the -- the email that we were just looking at -- you were reading from, do you believe that is evidence showing that Enterprise communicated potential shortfalls in gas deliveries to CPS Energy?

A. It sounds like it, based on this draft email.

Q. All right. Besides what we just talked about of -- of the potential for including transaction confirmation, what else would you want to see to be reasonably full particulars from a commercial standpoint?

A. Well, I guess, just first off, whether or not you're actually declaring force majeure and just, you know, details of why the supply could not be provided. Is it -- if it was the cut because of Chevron, you know, we were cut by our upstream supplier.

Q. Well, the letter that we're looking at, Exhibit 383, its title is Notice Event of Force Majeure;

FILED
2/13/2024 2:31 PM
Gloria A. Martinez
Bexar County District Clerk
Accepted By: Clayton Johnson
Bexar County - 407th District Court

CAUSE NO. MDL 2022 CI 02879

	)	IN THE DISTRICT COURT OF
	)	
	)	
	)	
IN RE CPS ENERGY LITIGATION	)	BEXAR COUNTY, TEXAS
	)	
	)	
	)	407TH JUDICIAL DISTRICT
	)	

CAUSE NO.2021-24173

ENTERPRISE PRODUCTION OPERATING, LLC, PLAINTIFF,	)	IN THE DISTRICT COURT
	)	
	)	
VS.	)	
CITY OF SAN ANTONIO, acting By and through the CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)	HARRIS COUNTY, TEXAS
	)	
	)	
	)	
DEFENDANT	)	334TH JUDICIAL DISTRICT

REPORTER'S CERTIFICATION
DEPOSITION OF SEABRON C. ADAMSON
TAKEN JANUARY 12, 2024

I, TOI K. DOWELL, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, SEABRON C. ADAMSON, was duly sworn by the officer and that the transcript of the oral deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on January 23, 2024, 2024, to the witness or to the attorney for the witness for examination, signature and return to Hanna & Hanna, Inc. by February 12, 2024;

That the amount of time used by each party at the deposition is as follows:

Cody W. Stafford, Esq. - 04:03:45
Dillon Fedderman, Esq. - 00:00:00

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

Cody W. Stafford, Esq. - ATTORNEY FOR PLAINTIFF
Dillon Fedderman, Esq. - ATTORNEY FOR DEFENDANT

I further certify that I am neither counsel for, related to, nor employed by any of the parties in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 22nd day of January, 2024.

Toi K. Dowell

TOI K. DOWELL, CSR, CSR NO. 2768
Expiration Date: 07/31/2024
Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2024
8582 Katy Freeway, Suite 105
Houston, Texas 77024
713-840-8485 - 713-583-2442
www.hannareporting.com

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was/[redacted] returned to the deposition officer on February 13, 2024;

If returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered to Cody W. Stafford, Esq. Custodial Attorney;

That $ 6,233.03 is the deposition officer's charges to Plaintiff for preparing the original deposition transcript and any copies of exhibits;

That the deposition was delivered in accordance with Rule 203.3 and that a copy of this certificate was served on all parties shown herein and filed with the Clerk.

Certified to by me this 13th day of February, 2024.

Ruth Hilliard

Hanna & Hanna, Inc.
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CORRECTION PAGE

WITNESS NAME: SEABRON C. ADAMSON DATE: 01/12/2024

PAGE	LINE	CHANGE	REASON
SEE EXHIBIT A			

JOB NO.: 27861

EXHIBIT A

Location in Document	Errata to be Corrected	Reason
p. 8 line 11	Replace "FIRT" with "FERC"	Typographical
p. 9 line 1	Replace "FIRT" with "FERC"	Typographical
p. 9 line 21	Replace "and MISO" with "in MISO"	Typographical
p. 12 line 18	Replace "NAESBE" with "NAESB"	Typographical
p 19 line 17	Replace "compilation" with "confirmation"	Typographical
p 21 line 20	Replace "ice" with "ICE"	Typographical
p 21 line 23	Replace "ice" with "ICE"	Typographical
p. 24 line 15	Replace "LEC" with "LDC"	Typographical
p. 24 line 23	Replace "you're" with "your"	Typographical
p. 25 line 8	Insert "they" after rarely	Typographical
p. 30 line 14	Replace "an" with "and"	Typographical
P 31 line 23	Replace "pipe line" with "pipeline"	Typographical
p. 47 line 12	Replace "under delivery's" with "under deliveries"	Typographical
p. 59 line 10	Replace "road" with "row"	Typographical
p. 64 line 16	Replace "SA-6" with "SCA-6"	Typographical
P 65 line 21	Replace "counsel and" with "Castleton"	Typographical
p. 75 line 7	Replace "Castlton" with "Castleton"	Typographical
p 78 line 9	Replace "rate payers" with "ratepayers"	Typographical
p 80 line 12	Replace "passed" with "asked"	Typographical
p 86 line 22	Delete "the"	Typographical
p 91 line 15	Replace "pole" with "pull"	Typographical
p. 93 line 24	Replace "glass" with "gas"	Typographical
p. 95 line 8	Replace "CPSS" with "CPS"	Typographical
p. 118 line 7	Replace "500,00" with "500"	Typographical
p 104 line 24	Delete "ban"	Typographical
p. 122 line 2	Replace "Taylor says chats" with "Taylor's ICE chats"	Typographical
p. 133 line 13	Replace "if no much range if" with "if no such range of"	Typographical
p. 141 lines 21-22	Replace "published press" with "published price"	Typographical
p. 156 line 5	Replace "into her hand" with "info to hand"	Typographical
p. 158 line 9	Replace "PB" with "BP"	Typographical
p. 166 line 12	Replace "site" with "sure"	Typographical
p. 172 line 19	Replace "site" with "cite"	Typographical
p. 176 line 17	Replace "even" with "event"	Typographical
p. 186 line 14	Replace "NSAID" with "NAESB"	Typographical
p. 196 line 1	Replace "identify" with "identified"	Typographical
p. 198 line 15	Replace "th 15th" with "the 15th"	Typographical

SIGNATURE PAGE

I, SEABRON C. ADAMSON, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted on the correction page.

Seabron C Adamson, Jr.

SEABRON C. ADAMSON

THE STATE OF TEXAS)
COUNTY OF Bexar)

Before me Jose Ricardo Capetillo on this day personally appeared SEABRON C. ADAMSON known to me [or proved to me on the oath of _____ or through Drivers License (description of identity card or other document) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he/she executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 12th day of February, 2024.

NOTARY PUBLIC IN AND FOR
THE STATE OF T E X A S

Jose Ricardo Capetillo
ID NUMBER
133180234
COMMISSION EXPIRES
June 15, 2025

My Commission Expires:
06/15/2025

Electronically signed and notarized online using the Proof platform.

JOB NO.: 27861

Exhibit A-10

FILED
7/29/2022 6:04 PM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Madison Gamache
Bexar County - 407th District Court

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

DEFENDANT/COUNTER-PLAINTIFF CPS ENERGY'S FIRST AMENDED ANSWER AND COUNTERCLAIM

NOW COMES Defendant/Counter-Plaintiff City of San Antonio acting by and through the City Public Service Board ("CPS Energy") and files this its First Amended Answer and Counterclaim to Plaintiff Enterprise Products Operating, LLC's ("Enterprise") Original Petition and respectfully shows the Court as follows:

I. INTRODUCTION

1. Enterprise seeks recovery of an unconscionable fortune—nearly $100 million over and above the $36.5 million CPS Energy has already paid—for life-sustaining natural gas sold and

purchased during the unprecedented Winter Storm Uri in 2021, declared by the governor to be a disaster. Tellingly, Enterprise's demand as laid out in its Petition deliberately ignores the tragic circumstances surrounding these gas sales. Instead, Enterprise's Petition attempts to paint a picture which portrays Enterprise as an innocent participant in a normally functioning market. As Enterprise well knows, this portrayal grossly mischaracterizes the events as they actually unfolded. CPS Energy faced the unprecedented Hobson's choice to choose between paying Enterprise's obscenely high prices for natural gas during the Declared Disaster or, alternatively, depriving its customers of sources of heat and electricity in below freezing temperatures. In this case, the undisputed fact is that Enterprise, with full knowledge of CPS Energy's customers' dire need for natural gas in the face of the bitterly cold storm, *chose* to charge CPS Energy exorbitant, excessive, unlawful prices seeking to profit from a declared disaster. Enterprise's pricing was untethered to commercial reasonableness and its attempt to shield its price gouging under the guise of the free market is unconscionable. CPS Energy has asserted its legal rights to shield its customers from the hundred million dollars in unlawful profits Enterprise is attempting to collect only to fatten its bottom line.

2. The fact that CPS Energy had no choice but to buy gas for its customers at any price demanded during the declared disaster does not matter to Enterprise. It just wants money. Indeed, Enterprise seeks to recover the full amount of its exorbitant charges – down to the cent – that it chose to invoice for transactions with CPS Energy during the winter storm as though they were normal commercial transactions. The amounts that Enterprise seeks to recover reflect coerced prices in a market that had stopped functioning (*i.e.,* the price ceased impacting demand[1]) which

[1]At times of extreme demand and limited supply, scarcity pricing can occur. Scarcity pricing, to the extent that it incentivizes additional capacity and supplies, is not, in and of itself, a problem. When scarcity pricing results in increased reserves and supplies, it is a sign that the market is working. In short, the market usually works when the demand vs. supply dynamics in the market permits willing buyers and willing sellers to freely choose whether to enter

provided an "opportunity" for Enterprise to grossly inflate prices to predatory levels and then hold in place those exorbitant prices knowing full well that public utilities, such as CPS Energy, had no choice but to continue to buy, at any price, on behalf of their customers.

3. The Petition of course ignores all of this. But Texas law does not. Enterprise's rhetoric notwithstanding, CPS Energy's defenses to Enterprise's exorbitant prices are based on long-standing legal doctrines, deeply rooted in Texas law – public policy against price gouging in a declared disaster and unenforceability based on unconscionability principles. Those legal doctrines, on the facts of this case, dictate the same result.

II. FACTUAL BACKGROUND

4. In mid-February 2021, San Antonio endured a catastrophic winter storm that effectively broke the natural gas market. Over four million Texans lost power as temperatures plunged to the single digits. As temperatures fell, the demand for natural gas rose so high and supply fell so low that normal market conditions collapsed. Natural gas prices quickly swung from lawful commercial terms to unlawful and unconscionable predatory price gouging over a period of days.

5. The severe winter storm event the continental United States experienced in February 2021 was characterized by meteorologists as the most significant in terms of scope and duration since monitoring of these weather phenomena began in the 1950s. As a result of this winter storm, Texas experienced statewide, record-breaking cold weather, with San Antonio

into transactions. However, when as result of extraordinary circumstances, such as a declared disaster, there are extreme demands for essential commodities and limited supplies to meet those demands, this can lead to unconscionable pricing as a result of the market ceasing to function. Under such circumstances, demands for essential goods are inelastic and there are no economic restrains upon prices charged by suppliers of those essential commodities.

having three consecutive days of record low temperatures, during which the wind chills fell as low as -6 degrees Fahrenheit.

6. On February 12, 2021, Governor Abbott declared a state of disaster for all 254 counties within the State due to the imminent prolonged freezing temperatures, heavy snow, and freezing rain statewide (the "February Declared Disaster").[2] The express stated purpose of the Governor's disaster declaration was to "reduce vulnerability of people and communities of this state to damage, injury, and loss of…property resulting from natural or man-made catastrophes[.]"[3] And one of the vulnerabilities of the people and communities of Texas that the Texas legislature expressly chose to protect during a declared disaster is the potential vulnerability to predatory price gouging.[4] The Railroad Commission of Texas also issued an Emergency Order directing that "the transportation, delivery and/or sale of natural gas in the State of Texas for any other purpose other than serving human needs customers should be curtailed to the extent possible and necessary for the duration of this Emergency Order."[5]

7. The February Declared Disaster was so extreme that it caused the market for natural gas to stop functioning (*i.e.,* the price ceased impacting demand) thereby creating an "opportunity" for numerous gas suppliers and marketers to grossly inflate prices and then hold in place those exorbitant predatory prices knowing full well that public utilities, such as CPS Energy, had no choice but to purchase gas on behalf of their customers regardless of how exorbitant the price. Simply put, there is a point when scarcity pricing becomes unlawful price gouging – which is

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[2] Press Release, *Governor Abbott Issues Disaster Declaration, Continues to Deploy Resources As Severe Winter Weather Impacts Texas*, OFFICE OF THE TEXAS GOVERNOR (Feb. 12, 2021) https://gov.texas.gov/news/post/governor-abbott-issues-disaster-declaration-continues-to-deploy-resources-as-severe-winter-weather-impacts-texas.

[3] TEX. GOV'T CODE § 418.002(1).

[4] TEX. BUS. & COM. CODE § 17.46(b)(27).

[5] Emergency Order, RAILROAD COMMISSION OF TEXAS (Feb. 12, 2021), https://rrc.texas.gov/media/cw3ewubr/emergency-order-021221-final-signed.pdf.

precisely what occurred with the natural gas prices charged by Enterprise to CPS Energy during the February Declared Disaster.

8. The February Declared Disaster was a disaster in every sense of the word. The human suffering was real and widespread. CPS Energy began receiving force majeure notices from gas suppliers, and experienced a significant storage withdraw due to high demand and cuts in gas supply. As the February Declared Disaster continued, CPS Energy's alternatives became fewer and fewer CPS Energy, having no other choice, continued to acquire supplies of natural gas for its customers regardless of the price. And in the rare instances CPS Energy found a supplier who chose not to charge unconscionable prices or a supplier selling at less exorbitant prices, CPS Energy bought as much gas from those sources as possible.

9. While CPS Energy had no choice but to continue purchasing natural gas to meet the essential human needs of its customers, Enterprise elected to take advantage of CPS Energy's desperate situation by only offering to sell natural gas to CPS Energy during the 2021 winter disaster at exorbitant, unlawful, and unconscionable prices. Indeed, ***Enterprise's price for natural gas increased as much as 12,246% during the February Declared Disaster.*** The following table reflects the transactions for which Enterprise delivered gas that were invoiced at unconscionable prices that violate public policy and how those prices compare to the prevailing price of natural gas at $3.25/MMBtu two days before Governor Abbott declared a state of disaster:

Dates Delivered	**Price Enterprise Charged (per MMBtu)**	**Enterprise Storm Prices as % of Pre-Storm Price (of $3.25/MMBtu[6])**
February 13-16	$181.91	5,497%
February 13-16	$183.16	5,536%
February 13-16	$182.16	5,518%
February 13-16	$160.00	4,823%

[6] This was the published Houston Ship Channel (HSC) Index price on February 10, 2021.

February 13-16	$185.66	5,613%
February 13-16	$154.62	4,658%
February 16	$200.00	6,054%
February 17	$401.25	12,246%
February 17	$400.00	12,208%
February 17	$400.00	12,208%
February 17	$300.00	9,131%
February 18	$300.01	9,131%
February 18	$299.76	9,123%
February 19	$55.29	1,601%

10. This is not a case where CPS Energy is refusing to pay Enterprise for natural gas purchases during February 2021. Indeed, ahead of the scheduled due date, CPS Energy paid Enterprise all amounts invoiced by Enterprise for natural gas delivered during February 2021 up to a maximum per MMBtu price of $38.83, for a total payment to Enterprise of ***$36,488,218.94***. A price of $38.83/MMBtu for natural gas represents the outer reaches of any commercially reasonable price for natural gas. Nothing else is due.

11. CPS Energy's payment of $38.83/MMBtu for natural gas purchased during the February Declared Disaster is 1,095% more than the prevailing price of natural gas two days before Governor Abbott declared a state of disaster,[7] and 911% more than the price the day after the storm ended.[8] Even so, the difference between the exorbitant prices Enterprise charged during the February Declared Disaster and the $38.83/MMBtu CPS Energy paid Enterprise under its invoice is still $99,734,287.01, demonstrating the magnitude of Enterprise's attempted profiteering at the expense of CPS Energy's customers.

[7] As in the above table, this calculation uses the HSC Index price from February 10, 2021: $3.25/MMBtu.

[8] This calculation uses the HSC Index price from February 20, 2021. To put that in perspective, the State of Texas filed a price gouging lawsuit against a hotel for increasing rates by 169% during the February Declared Disaster.

III. GENERAL DENIAL

12. Pursuant to Texas Rule of Civil Procedure 92, CPS Energy generally denies all allegations contained in Enterprise's Original Petition. CPS Energy requests that this Court require Enterprise to prove such allegations by a preponderance of the evidence as required by the Texas Constitution and by the statutes, laws, and Rules of Civil Procedure of the State of Texas.

IV. SPECIFIC DENIALS & AFFIRMATIVE AND OTHER DEFENSES

13. Pleading in the alternative, CPS Energy asserts the following specific denials and/or defenses, without conceding that the defenses are affirmative and without assuming the burden of proof on any defense, element or issue where the burden would otherwise fall on Enterprise:

a. Enterprise's claim is barred, in whole or in part, under Texas public policy;

b. Enterprise's claim is barred, in whole or in part, under the theory of illegality;

c. Enterprise's claim is barred, in whole or in part, under the theory of unconscionability;

d. Enterprise's claim is barred, in whole or in part, under the unclean hands doctrine;

e. Enterprise's claim is barred, in whole or in part, under the doctrine of economic duress;

f. Enterprise's claim is barred, in whole or in part, by its own prior material breach;

g. CPS Energy asserts its right to offset any judgment by amounts owed due to Enterprise's own non-performance and pending counterclaims; and

h. Enterprise is not entitled to attorney's fees and expenses, as CPS Energy is neither an individual nor a corporation.

VI. JURY DEMAND

14. CPS Energy hereby demands a trial by jury.

CPS ENERGY'S COUNTERCLAIM

15. Nothing more is due to Enterprise over what has already been paid by CPS Energy. However, if a determination is made that further amounts are owed, CPS Energy alternatively pleads that such amounts must be offset by the damages incurred by CPS Energy as a result of Enterprise's failure to deliver the promised quantities of natural gas during the February Declared Disaster. Enterprise's failure required CPS Energy to acquire replacement quantities of gas at even higher (albeit all unconscionable and exorbitant) prices.

16. Enterprise knew that during the February 2021 freezing weather, CPS Energy was in a position where it most needed natural gas.[9] On Thursday, February 11, 2021, before the storm's arrival in San Antonio, CPS Energy requested that Enterprise commit to supply CPS Energy with gas for Friday and through the upcoming long holiday weekend. Enterprise refused to do so, choosing to wait until the following day – the last business day before the long weekend when the winter storm was be more imminent, the forecast more severe, and CPS Energy's options more limited –to sell natural gas to CPS Energy for delivery over the holiday weekend.

17. On the following day, February 12, 2021, Enterprise entered a firm obligation to deliver specified daily volumes of natural gas to CPS Energy from February 13-16, 2021. The natural gas required by CPS Energy between February 13 and February 16, 2021, was critical to meet the human needs of its customers—the citizens of San Antonio and the surrounding region. At all times, Enterprise understood this critical need. Yet, Enterprise failed to deliver all of the required specified daily volumes to CPS Energy and improperly attempted to retroactively declare

[9] "Enterprise provided CPS Energy with natural gas when Defendant needed it most – during the February 2021 freezing weather that occurred in Texas and surrounding states." Enterprise's Original Petition at ¶ 8.

force majeure seeking to excuse itself from its failure to perform. As a result, CPS Energy had to purchase replacement supplies of natural gas at higher prices.

VII. PARTIES

18. San Antonio is the seventh-largest city in the United States and the second-most populous city in Texas. Counter-Plaintiff CPS Energy, its municipally owned electric and gas utility, serves more than 2,000,000 residents, 820,000 electric customers, and 345,000 natural gas customers in its service territory. It is the nation's largest municipally owned electric and gas utility. CPS Energy has a long history of service in the San Antonio area spanning more than 161 years. Its service area includes not only San Antonio but also 31 other municipalities in and around the metropolitan area encompassing all of Bexar County and portions of seven adjacent counties.

19. Counter-Defendant Enterprise is the Plaintiff in this matter and has availed itself of this Court's jurisdiction. Enterprise is a citizen of Texas and may be served with process though its counsel of record in this matter, Paul Dobrowski, partner at DOBROWSKI STAFFORD LLP, 4601 Washington Avenue, Suite 300, Houston, Texas 77007.

VIII. JURISDICTION AND VENUE

20. This Court has subject matter jurisdiction because CPS Energy is seeking an amount in excess of the minimum jurisdictional requirements of this Court.

21. Venue for pretrial proceedings is proper before the Pretrial Court, designated by the Multidistrict Litigation Panel, in the 407th Bexar County Judicial District Court for pretrial procedures pursuant to Rule 13.6(b) of the Texas Rules of Judicial Administration.

22. Venue for trial is proper before the 334th Harris County Judicial District Court pursuant to TEX. CIV. PRAC. & REM. CODE § 15.062(a).

IX. DISCOVERY CONTROL PLAN

23. In accordance with Texas Rule of Civil Procedure 190.4, CPS Energy intends to conduct Level III discovery. This counterclaim is not governed by the expedited-actions process in Rule 169 of the Texas Rules of Civil Procedure.

24. In accordance with Texas Rule of Civil Procedure 47(c), CPS Energy seeks monetary relief greater than $1 million.

X. FACTUAL BACKGROUND

A. Enterprise Fails to Deliver Natural Gas to CPS Energy During the February Declared Disaster

25. Enterprise entered into six transactions with CPS Energy for delivery each day from February 13-16, 2021 (the "Weekend Deliveries").[10] The total volume of natural gas Enterprise was obligated to deliver to CPS Energy pursuant to the Weekend Deliveries was 360,000 MMBtus or 90,000 MMBtus/day. Enterprise proposed the daily volume, price, and delivery point for each Transaction Confirmation memorializing the Weekend Deliveries. Both parties' Transaction Confirmations demonstrate that Enterprise accepted a firm obligation to deliver this natural gas to CPS Energy.

26. However, beginning on February 14, 2021, Enterprise failed to deliver the total volume of natural gas required by the Weekend Deliveries. Enterprise's failure to deliver specified daily volumes for the Weekend Deliveries continued throughout the rest of the weekend:

Delivery Date	Purchased Qty	Allocated Qty	Undelivered Qty
February 14	90,000	82,162	7,838
February 15	90,000	58,308	31,692
February 16	90,000	57,634	32,366

[10] This was a holiday weekend due to Presidents' Day; hence the inclusion of Monday, February 16, 2021.

27. Although Enterprise delivered some natural gas to CPS Energy, it failed to deliver the agreed-upon volumes, curtailing its deliveries over a three-day period. As a result of Enterprise's failure to meet its delivery obligations, CPS Energy used commercially reasonable efforts to obtain the natural gas Enterprise failed to deliver, consistent with the amount of notice provided by Enterprise the immediacy of CPS Energy's consumption needs, the quantities involved, and the anticipated length of Enterprise's failure to deliver. The price of the natural gas purchased by CPS Energy to cover the natural gas Enterprise failed to deliver to during the February Declared Disaster exceeded the price of the Weekend Deliveries. Even though Enterprise and CPS Energy continued to communicate throughout the delivery period for the Weekend Deliveries, Enterprise did not declare force majeure at that time. Instead, days later, after the ice had thawed, Enterprise sent a purported force majeure notice on February 22, 2021 that was legally deficient. Accordingly, Enterprise is liable to CPS Energy for its cover damages.

XI. CAUSES OF ACTION

A. Count 1: Declaratory Judgment

28. CPS Energy incorporates the factual allegations set forth above by reference as if stated fully herein.

29. There is a present justiciable controversy between CPS Energy and Enterprise concerning the amount owed by Enterprise to CPS Energy as a result of its failure to deliver contractually agreed quantities of natural gas during the February Declared Disaster.

30. All necessary parties are joined to this lawsuit.

31. Accordingly, CPS Energy respectfully requests that the Court issue the following declarations (a) Enterprise entered a firm obligation to deliver 360,000 MMBtus (at 90,000 MMBtus/day) from February 13-16, 2021; (b) Enterprise failed to deliver the total 360,000 MMBtus (at 90,000 MMBtus/day) from February 13-16, 2021 and (c) CPS Energy is entitled to

offset cover damages associated with Enterprise's failure to deliver natural gas during the February Declared Disaster in the unlikely event any amounts are determined to be owed by CPS Energy to Enterprise.

32. CPS Energy is entitled to recover reasonable and necessary attorney's fees in accordance with the Texas Civil Practice and Remedies Code § 37.009. CPS Energy seeks recovery of its reasonable and necessary attorney's fees from Enterprise, as it has been required to employ the undersigned attorneys to file suit and has agreed to pay reasonable fees for services rendered.

B. Count 2: Breach of Contract

33. CPS Energy incorporates the factual allegations set forth above by reference as if stated fully herein.

34. CPS Energy and Enterprise entered into transactions wherein Enterprise agreed to sell and deliver natural gas to CPS Energy at set volumes on February 14, 15, and 16, 2021. Enterprise breached these firm obligations by failing to deliver all of the agreed upon volumes of natural gas to CPS Energy. Enterprise's breach resulted in damage to CPS Energy.

35. To the extent an event or occurrence of force majeure, if any, may have otherwise excused Enterprise's performance, Enterprise waived its right to claim force majeure by failing to provide notice of the reasonably full particulars of such alleged event of force majeure to CPS Energy as soon as reasonably possible.

36. As a result of Enterprise's breach of contract (by failing to deliver the contracted for gas), CPS Energy proximately suffered damages.

37. To prosecute its breach of contract claim, CPS Energy has been required to employ the undersigned attorneys to file suit and has agreed to pay reasonable fees for services rendered.

Accordingly, CPS Energy seeks recovery of its reasonable and necessary attorney's fees pursuant to Chapter 38 of the Texas Civil Practice and Remedies Code.

XII. CONCLUSION & PRAYER

38. For these reasons, CPS Energy respectfully prays that this Court render judgment of the following in CPS Energy's favor:

a. That Enterprise take nothing herein and that its claims be dismissed with prejudice;

b. Declaratory relief as requested herein;

c. Actual damages;

d. Attorney's fees and expenses

e. Equitable relief;

f. Prejudgment and post judgment interests

g. Court costs; and

h. All further relief, special or general, legal or equitable, to which CPS Energy is justly entitled.

Dated: July 29, 2022

Respectfully submitted,

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CERTIFICATE OF SERVICE

I hereby certify that the foregoing, has been served in compliance with the Texas Rules of Civil Procedure on this 29th day of July 2022, to the following counsel of record:

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Exhibit A-11

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Gloria A. Martinez
Bexar County District Clerk
Accepted By: Tammy Williams
Bexar County - 407th District Court

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	
	§	
	§	407TH JUDICIAL DISTRICT
	§	
	§	
Enterprise Products Operating, LLC v. CPS Energy	§	
	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
	§	
	§	
Plaintiff/Counter-Defendant,	§	
	§	
v.	§	334TH JUDICIAL DISTRICT
	§	
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
	§	
	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

DEFENDANT/COUNTER-PLAINTIFF CPS ENERGY'S SECOND AMENDED ANSWER AND COUNTERCLAIM

NOW COMES Defendant/Counter-Plaintiff City of San Antonio acting by and through the City Public Service Board ("CPS Energy") and files this its Second Amended Answer and Counterclaim to Plaintiff Enterprise Products Operating, LLC's ("Enterprise") First Amended Original Petition (the "Petition")[1] and respectfully shows the Court as follows:

[1] Counsel for CPS Energy has conferred with counsel for Enterprise regarding the filing of this Second Amended Answer and Counterclaim, and it is CPS Energy's understanding that Enterprise has no objection to the filing hereof.

I. INTRODUCTION

1. Enterprise seeks recovery of an unconscionable fortune—nearly $100 million over and above the $36.5 million CPS Energy has already paid—for life-sustaining natural gas sold and purchased during the unprecedented Winter Storm Uri in 2021, declared by the governor to be a disaster. Tellingly, Enterprise's demand as laid out in its Petition deliberately ignores the tragic circumstances surrounding these gas sales. Instead, Enterprise's Petition attempts to paint a picture which portrays Enterprise as an innocent participant in a normally functioning market. As Enterprise well knows, this portrayal grossly mischaracterizes the events as they actually unfolded. CPS Energy faced the unprecedented Hobson's choice to choose between paying Enterprise's obscenely high prices for natural gas during the February Declared Disaster or, alternatively, depriving its customers of sources of heat and electricity in below freezing temperatures. In this case, the undisputed fact is that Enterprise, with full knowledge of CPS Energy's customers' dire need for natural gas in the face of the bitterly cold storm, *chose* to charge CPS Energy exorbitant, excessive, unlawful prices seeking to profit from a declared disaster. Enterprise's pricing was untethered to commercial reasonableness and its attempt to shield its price gouging under the guise of the free market is unconscionable. CPS Energy has asserted its legal rights to shield its customers from the hundred million dollars of unlawful profits Enterprise is attempting to collect only to fatten its bottom line.

2. The fact that CPS Energy had no choice but to buy gas for its customers at any price demanded during the February Declared Disaster does not matter to Enterprise. It just wants money. Indeed, Enterprise seeks to recover the full amount of its exorbitant charges—down to the cent—that it chose to invoice for transactions with CPS Energy during the winter storm as though they were normal commercial transactions. The amounts that Enterprise seeks to recover reflect

coerced prices in a market that had stopped functioning (*i.e.*, the price ceased impacting demand[2]) which provided an "opportunity" for Enterprise to grossly inflate prices to predatory levels and then hold in place those exorbitant prices knowing full well that public utilities, such as CPS Energy, had no choice but to continue to buy, at any price, on behalf of their customers.

3. The Petition of course ignores all of this. But Texas law does not. Enterprise's rhetoric notwithstanding, CPS Energy's defenses to Enterprise's exorbitant prices are based on long-standing legal doctrines, deeply rooted in Texas law—public policy against price gouging in a declared disaster and unenforceability based on unconscionability principles. Those legal doctrines, on the facts of this case, dictate the same result.

II. FACTUAL BACKGROUND

4. In mid-February 2021, San Antonio endured a catastrophic winter storm that effectively broke the natural gas market. Over four million Texans lost power as temperatures plunged to the single digits. As temperatures fell, the demand for natural gas rose so high and supply fell so low that normal market conditions collapsed. Natural gas prices quickly swung from lawful commercial terms to unlawful and unconscionable predatory price gouging over a period of days.

5. The severe winter storm event the continental United States experienced in February 2021 was characterized by meteorologists as the most significant in terms of scope and duration since monitoring of these weather phenomena began in the 1950s. As a result of this

[2] At times of extreme demand and limited supply, scarcity pricing can occur. Scarcity pricing, to the extent that it incentivizes additional capacity and supplies, is not, in and of itself, a problem. When scarcity pricing results in increased reserves and supplies, it is a sign that the market is working. In short, the market usually works when the demand vs. supply dynamics in the market permits willing buyers and willing sellers to freely choose whether to enter into transactions. However, when as a result of extraordinary circumstances, such as a declared disaster, there are extreme demands for essential commodities and limited supplies to meet those demands, this can lead to unconscionable pricing as a result of the market ceasing to function. Under such circumstances, demands for essential goods are inelastic and there are no economic restraints upon prices charged by suppliers of those essential commodities.

winter storm, Texas experienced statewide, record-breaking cold weather, with San Antonio having three consecutive days of record low temperatures, during which the wind chills fell as low as -6 degrees Fahrenheit.

6. On February 12, 2021, Governor Abbott declared a state of disaster for all 254 counties within the State due to the imminent prolonged freezing temperatures, heavy snow, and freezing rain statewide (the "February Declared Disaster").[3] The express stated purpose of the Governor's disaster declaration was to "reduce vulnerability of people and communities of this state to damage, injury, and loss of… property resulting from natural or man-made catastrophes[.]"[4] And one of the vulnerabilities of the people and communities of Texas that the Texas legislature expressly chose to protect during a declared disaster is the potential vulnerability to predatory price gouging.[5] The Railroad Commission of Texas also issued an Emergency Order directing that "the transportation, delivery and/or sale of natural gas in the State of Texas for any other purpose other than serving human needs customers should be curtailed to the extent possible and necessary for the duration of this Emergency Order."[6]

7. The February Declared Disaster was so extreme that it caused the market for natural gas to stop functioning (*i.e.*, the price ceased impacting demand) thereby creating an "opportunity" for numerous gas suppliers and marketers to grossly inflate prices and then hold in place those exorbitant predatory prices knowing full well that public utilities, such as CPS Energy, had no choice but to purchase gas on behalf of their customers regardless of how exorbitant the price.

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[3] Press Release, *Governor Abbott Issues Disaster Declaration, Continues to Deploy Resources As Severe Winter Weather Impacts Texas*, OFFICE OF THE TEXAS GOVERNOR (Feb. 12, 2021) https://gov.texas.gov/news/post/governor-abbott-issues-disaster-declaration-continues-to-deploy-resources-as-severe-winter-weather-impacts-texas.

[4] TEX. GOV'T CODE § 418.002(1).

[5] TEX. BUS. & COM. CODE § 17.46(b)(27).

[6] Emergency Order, RAILROAD COMMISSION OF TEXAS (Feb. 12, 2021), https://rrc.texas.gov/media/cw3ewubr/emergency-order-021221-final-signed.pdf.

Simply put, there is a point when scarcity pricing becomes unlawful price gouging—which is precisely what occurred with the natural gas prices charged by Enterprise to CPS Energy during the February Declared Disaster.

8. The February Declared Disaster was a disaster in every sense of the word. The human suffering was real and widespread. CPS Energy began receiving force majeure notices from gas suppliers, and experienced a significant storage withdrawal due to high demand and cuts in gas supply. As the February Declared Disaster continued, CPS Energy's alternatives became fewer and fewer. CPS Energy, having no other choice, continued to acquire supplies of natural gas for its customers regardless of the price. And in the rare instances CPS Energy found a supplier who chose not to charge unconscionable prices or a supplier selling at less exorbitant prices, CPS Energy bought as much gas from those sources as possible.

9. While CPS Energy had no choice but to continue purchasing natural gas to meet the essential human needs of its customers, Enterprise elected to take advantage of CPS Energy's desperate situation by only offering to sell natural gas to CPS Energy during the February Declared Disaster at exorbitant, unlawful, and unconscionable prices. Indeed, ***Enterprise's price for natural gas increased as much as 12,246% during the February Declared Disaster.*** The following table reflects the transactions for which Enterprise delivered gas that were invoiced at unconscionable prices that violate public policy and how those prices compare to the prevailing price of natural gas at $3.25/MMBtu two days before Governor Abbott declared a state of disaster:

Dates Delivered	Price Enterprise Charged (per MMBtu)	Enterprise Storm Prices as % of Pre-Storm Price (of $3.25/MMBtu[7])
February 13-16	$181.91	5,497%
February 13-16	$183.16	5,536%

[7] This was the published Houston Ship Channel (HSC) Index price on February 10, 2021.

February 13-16	$182.16	5,518%
February 13-16	$160.00	4,823%
February 13-16	$185.66	5,613%
February 13-16	$154.62	4,658%
February 16	$200.00	6,054%
February 17	$401.25	12,246%
February 17	$400.00	12,208%
February 17	$400.00	12,208%
February 17	$300.00	9,131%
February 18	$300.01	9,131%
February 18	$299.76	9,123%
February 19	$55.29	1,601%

10. This is not a case where CPS Energy is refusing to pay Enterprise for natural gas purchases during February 2021. Indeed, ahead of the scheduled due date, CPS Energy paid Enterprise all amounts invoiced by Enterprise for natural gas delivered during February 2021 up to a maximum per MMBtu price of $38.83, for a total payment to Enterprise of ***$36,488,218.94***. A price of $38.83/MMBtu for natural gas represents the outer reaches of any commercially reasonable price for natural gas. Nothing else is due.

11. CPS Energy's payment of $38.83/MMBtu for natural gas purchased during the February Declared Disaster is 1,095% more than the prevailing price of natural gas two days before Governor Abbott declared a state of disaster,[8] and 911% more than the price the day after the storm ended.[9] Even so, the difference between the exorbitant prices Enterprise charged during the February Declared Disaster and the $38.83/MMBtu CPS Energy paid Enterprise under its invoice

[8] As in the above table, this calculation uses the HSC Index price from February 10, 2021: $3.25/MMBtu.

[9] This calculation uses the HSC Index price from February 20, 2021. To put that in perspective, the State of Texas filed a price gouging lawsuit against a hotel for increasing rates by 169% during the February Declared Disaster.

is still $99,734,287.01, demonstrating the magnitude of Enterprise's attempted profiteering at the expense of CPS Energy's customers.

III. GENERAL DENIAL

12. Pursuant to Texas Rule of Civil Procedure 92, CPS Energy generally denies all allegations contained in Enterprise's First Amended Original Petition. CPS Energy requests that this Court require Enterprise to prove such allegations by a preponderance of the evidence as required by the Texas Constitution and by the statutes, laws, and Rules of Civil Procedure of the State of Texas.

IV. SPECIFIC DENIALS & AFFIRMATIVE AND OTHER DEFENSES

13. Pleading in the alternative, CPS Energy asserts the following specific denials and/or defenses, without conceding that the defenses are affirmative and without assuming the burden of proof on any defense, element or issue where the burden would otherwise fall on Enterprise:

a. Enterprise's claims are barred, in whole or in part, under Texas public policy;

b. Enterprise's claims are barred, in whole or in part, under the theory of unconscionability;

c. Enterprise's claims are barred, in whole or in part, under the unclean hands doctrine;

d. Enterprise's breach of contract claim is barred, in whole or in part, by its own prior material breach;

e. CPS Energy asserts it right to offset any judgment by amounts owed due to Enterprise's own non-performance and pending counterclaims; and

f. Enterprise is not entitled to attorney's fees and expenses.

V. JURY DEMAND

14. CPS Energy hereby demands a trial by jury.

CPS ENERGY'S COUNTERCLAIM

15. Nothing more is due to Enterprise over what has already been paid by CPS Energy. However, if a determination is made that further amounts are owed, CPS Energy alternatively pleads that such amounts must be offset by the damages incurred by CPS Energy as a result of Enterprise's failure to deliver the promised quantities of natural gas during the February Declared Disaster. Enterprise's failure required CPS Energy to acquire replacement quantities of gas at even higher (albeit all unconscionable and exorbitant) prices.

16. Enterprise knew that during the February 2021 freezing weather, CPS Energy was in a position where it most needed natural gas.[10] On Thursday, February 11, 2021, before the storm's arrival in San Antonio, CPS Energy requested that Enterprise commit to supply CPS Energy with gas for Friday and through the upcoming long holiday weekend. Enterprise refused to do so, choosing to wait until the following day—the last business day before the long weekend when the winter storm was becoming more imminent, the forecast more severe, and CPS Energy's options more limited—to sell natural gas to CPS Energy for delivery over the holiday weekend.

17. On the following day, February 12, 2021, Enterprise entered a firm obligation to deliver specified daily volumes of natural gas to CPS Energy from February 13-16, 2021. The natural gas required by CPS Energy between February 13 and February 16, 2021, was critical to meet the human needs of its customers—the citizens of San Antonio and the surrounding region. At all times, Enterprise understood this critical need. Yet, Enterprise failed to deliver all of the required specified daily volumes to CPS Energy and improperly attempted to retroactively declare

[10] "Enterprise provided CPS Energy with natural gas when Defendant needed it most – during the February 2021 freezing weather that occurred in Texas and surrounding states." Enterprise's Petition at ¶ 8.

force majeure seeking to excuse itself from its failure to perform. As a result, CPS Energy had to purchase replacement supplies of natural gas at higher prices.

VI. PARTIES

18. San Antonio is the seventh-largest city in the United States and the second-most populous city in Texas. Counter-Plaintiff CPS Energy, its municipally owned electric and gas utility, serves more than 2,000,000 residents, 820,000 electric customers, and 345,000 natural gas customers in its service territory. It is the nation's largest municipally owned electric and gas utility. CPS Energy has a long history of service in the San Antonio area spanning more than 161 years. Its service area includes not only San Antonio but also 31 other municipalities in and around the metropolitan area encompassing all of Bexar County and portions of seven adjacent counties.

19. Counter-Defendant Enterprise is the Plaintiff in this matter and has availed itself of this Court's jurisdiction. Enterprise is a citizen of Texas and may be served with process through its counsel of record in this matter, Paul Dobrowski, partner at DOBROWSKI STAFFORD & PIERCE LLP, 4601 Washington Avenue, Suite 300, Houston, Texas 77007.

VII. JURISDICTION AND VENUE

20. This Court has subject matter jurisdiction because CPS Energy is seeking an amount in excess of the minimum jurisdictional requirements of this Court.

21. Venue for pretrial proceedings is proper before the Pretrial Court, designated by the Multidistrict Litigation Panel, in the 407th Bexar County Judicial District Court for pretrial procedures Pursuant to Rule 13.6(b) of the Texas Rules of Judicial Administration.

22. Venue for trial is proper before the 334th Harris County Judicial District Court pursuant to TEX. CIV. PRAC. & REM. CODE § 15.062(a).

VIII. DISCOVERY CONTROL PLAN

23. In accordance with Texas Rule of Civil Procedure 190.4, CPS Energy intends to conduct Level III discovery. This counterclaim is not governed by the expedited actions process in Rule 169 of the Texas Rules of Civil Procedure.

24. In accordance with Texas Rule of Civil Procedure 47(c), CPS Energy seeks monetary relief greater than $1 million.

IX. FACTUAL BACKGROUND

25. Enterprise entered into six transactions with CPS Energy for delivery each day from February 13-16, 2021 (the "Weekend Deliveries").[11] The total volume of natural gas Enterprise was obligated to deliver to CPS Energy pursuant to the Weekend Deliveries was 360,000 MMBtus or 90,000 MMBtus/day. Enterprise proposed the daily volume, price, and delivery point for each Transaction Confirmation memorializing the Weekend Deliveries. Both parties' Transaction Confirmations demonstrate that Enterprise accepted a firm obligation to deliver this natural gas to CPS Energy.

26. However, beginning on February 14, 2021, Enterprise failed to deliver the total volume of natural gas required by the Weekend Deliveries. Enterprise's failure to deliver specified daily volumes for the Weekend Deliveries continued throughout the rest of the weekend:

Delivery Date	Purchased Qty	Allocated Qty	Undelivered Qty
February 14	90,000	82,162	7,838
February 15	90,000	58,308	31,692
February 16	90,000	57,634	32,366

27. Although Enterprise delivered some natural gas to CPS Energy, it failed to deliver the agreed-upon volumes, curtailing its deliveries over a three-day period. As a result of

[11] This was a holiday weekend due to Presidents' Day; hence the inclusion of Monday, February 16, 2021.

Enterprise's failure to meet its delivery obligations, CPS Energy used commercially reasonable efforts to obtain the natural gas Enterprise failed to deliver, consistent with the amount of notice provided by Enterprise, the immediacy of CPS Energy's consumption needs, the quantities involved, and the anticipated length of Enterprise's failure to deliver. The price of the natural gas purchased by CPS Energy to cover the natural gas Enterprise failed to deliver to CPS Energy during the February Declared Disaster exceeded the price of the Weekend Deliveries. Even though Enterprise and CPS Energy continued to communicate throughout the delivery period for the Weekend Deliveries, Enterprise did not declare force majeure at that time. Instead, days later, after the ice had thawed, Enterprise sent a purported force majeure notice on February 22, 2021 that was legally deficient. Accordingly, Enterprise is liable to CPS Energy for its cover damages.

X. CAUSES OF ACTION

A. Count 1: Declaratory Judgment

28. CPS Energy incorporates the factual allegations set forth above by reference as if stated fully herein.

29. There is a present justiciable controversy between CPS Energy and Enterprise concerning the cover damages owed by Enterprise to CPS Energy as a result of its failure to deliver contractually agreed quantities of natural gas during the February Declared Disaster.

30. All necessary parties are joined to this lawsuit.

31. Accordingly, CPS Energy respectfully requests that the Court issue the following declarations: (a) Enterprise entered a firm obligation to deliver 360,000 MMBtus (at 90,000 MMBtus/day) from February 13-16, 2021; (b) Enterprise failed to deliver the total 360,000 MMBtus (at 90,000 MMBtus/day) from February 13-16, 2021; and (c) CPS Energy is entitled to offset cover damages associated with Enterprise's failure to deliver natural gas during the February

Declared Disaster in the unlikely event any amounts are determined to be owed by CPS Energy to Enterprise.

32. CPS Energy is entitled to recover reasonable and necessary attorney's fees in accordance with the Texas Civil Practice and Remedies Code § 37.009. CPS Energy seeks recovery of its reasonable and necessary attorney's fees from Enterprise, as it has been required to employ the undersigned attorneys to file suit and has agreed to pay reasonable fees for services rendered.

B. Count 2: Breach of Contract

33. CPS Energy incorporates the factual allegations set forth above by reference as if stated fully herein.

34. CPS Energy and Enterprise entered into transactions wherein Enterprise agreed to sell and deliver natural gas to CPS Energy at set volumes on February 14, 15, and 16, 2021. Enterprise breached these firm obligations by failing to deliver all of the agreed upon volumes of natural gas to CPS Energy. Enterprise's breach resulted in damage to CPS Energy.

35. To the extent an event or occurrence of force majeure, if any, may have otherwise excused Enterprise's performance, Enterprise waived its right to claim force majeure by failing to provide notice of the reasonably full particulars of such alleged event of force majeure to CPS Energy as soon as reasonably possible.

36. As a result of Enterprise's breach of contract (by failing to deliver the contracted for gas), CPS Energy proximately suffered damages.

37. To prosecute its breach of contract claim, CPS Energy has been required to employ the undersigned attorneys to file suit and has agreed to pay reasonable fees for services rendered. Accordingly, CPS Energy seeks recovery of its reasonable and necessary attorney's fees pursuant to Chapter 38 of the Texas Civil Practice and Remedies Code.

XI. CONCLUSION & PRAYER

38. For these reasons, CPS Energy respectfully prays that this Court render judgment of the following in CPS Energy's favor:

a. That Enterprise take nothing herein and that its claims be dismissed with prejudice;

b. Declaratory relief as requested herein;

c. Actual damages;

d. Attorney's fees and expenses;

e. Equitable relief;

f. Prejudgment and post judgment interest;

g. Court costs; and

h. All further relief, special or general, legal or equitable, to which CPS Energy is justly entitled.

Dated: January 29, 2024

Respectfully submitted,

/s/ Lauren A. Valkenaar

Lauren A. Valkenaar
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Rick Rosenblum
Texas Bar No. 17276100
Dylan R. Fedderman
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Counsel for Defendant/Counter-Plaintiff CPS Energy

CERTIFICATE OF SERVICE

I hereby certify that the foregoing has been served in compliance with the Texas Rules of Civil Procedure on this 29th day of January 2024, to the following counsel of record:

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Ricardo G. Cedillo
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rcedillo@lawdcm.com

Counsel for Plaintiff/Counter-Defendant Enterprise Products Operating, LLC

/s/ Lauren A. Valkenaar
Lauren A. Valkenaar

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Jose Capetillo on behalf of Lauren Valkenaar
Bar No. 24088570
jcapetillo@chasnoffstribling.com
Envelope ID: 83895480
Filing Code Description: SECOND AMENDED
Filing Description: ANSWER OF CPS ENERGY AND COUNTERCLAIM
Status as of 1/30/2024 8:24 AM CST

Case Contacts

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Natsumi Covey		ncovey@chasnoffstribling.com	1/29/2024 1:10:12 PM	SENT
Susie Smith		ssmith@scottdoug.com	1/29/2024 1:10:12 PM	SENT

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Jose Capetillo on behalf of Lauren Valkenaar
Bar No. 24088570
jcapetillo@chasnoffstribling.com
Envelope ID: 83895480
Filing Code Description: SECOND AMENDED
Filing Description: ANSWER OF CPS ENERGY AND COUNTERCLAIM
Status as of 1/30/2024 8:24 AM CST

Associated Case Party: ENTERPRISE PRODUCTS OPERATING LLC

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Mary Suarez		msuarez@doblaw.com	1/29/2024 1:10:12 PM	SENT

Associated Case Party: Houston Pipeline Company

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Amy Farish		afarish@yettercoleman.com	1/29/2024 1:10:12 PM	SENT
Steven Vacek		svacek@yettercoleman.com	1/29/2024 1:10:12 PM	SENT
Casey Downing		cdowning@yettercoleman.com	1/29/2024 1:10:12 PM	SENT

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Jose Capetillo on behalf of Lauren Valkenaar
Bar No. 24088570
jcapetillo@chasnoffstribling.com
Envelope ID: 83895480
Filing Code Description: SECOND AMENDED
Filing Description: ANSWER OF CPS ENERGY AND COUNTERCLAIM
Status as of 1/30/2024 8:24 AM CST

Associated Case Party: Houston Pipeline Company

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bryce callahan		bcallahan@yettercoleman.com	1/29/2024 1:10:12 PM	SENT
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David Dahlberg		ddahlberg@yettercoleman.com	1/29/2024 1:10:12 PM	SENT

Associated Case Party: Vitol, Inc.

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Associated Case Party: John Specia

Name	BarNumber	Email	TimestampSubmitted	Status
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Exhibit A-12

Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 2/12/2021 9:45:06 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between slloyd@eprod.com and kskaer1@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-02-12 12:59:26:kskaer1@ICEChat.com:good morning!
2021-02-12 12:59:37:slloyd@eprod.com:good morning
2021-02-12 13:01:24:kskaer1@ICEChat.com:I'm a buyer if you can help me out.
2021-02-12 13:01:32:slloyd@eprod.com:I can sell you some
2021-02-12 13:02:45:slloyd@eprod.com:this sounds ridiculous, but I'm at gdd+1.00
2021-02-12 13:03:01:slloyd@eprod.com:thats the keystone bid
2021-02-12 13:03:04:slloyd@eprod.com:and I can get there
2021-02-12 13:03:34:slloyd@eprod.com:bid multiple times there
2021-02-12 13:04:04:kskaer1@ICEChat.com:i will buy your +1
2021-02-12 13:04:14:slloyd@eprod.com:40k?
2021-02-12 13:04:24:kskaer1@ICEChat.com:done! what piont?
2021-02-12 13:04:30:slloyd@eprod.com:wtx map
2021-02-12 13:04:33:kskaer1@ICEChat.com:gereat, thanks
2021-02-12 13:05:22:slloyd@eprod.com:yw

EXHIBIT: 69
WIT: Sean Lloyd
DATE: 8/30/2022
San Antonio Court Reporting

Exhibit A-13

CPS ENERGY

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY
February 12, 2021

9780 - 503805 Theirs
Diane Plouse
2/16/21

CPS Trade #: (62074 Trade Date: 02/12/2021

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 05/01/08 The terms of this Transaction Confirmation are binding unless disputed in writing witihin 2 Business Days of receipt unless otherwise specified in the Base Contract.

Seller	Buyer
Enterprise Products Operating LLC P.O. Box 4324 Houston, Texas 77210-4324	City of San Antonio, Texas Acting By And Through The City Public Service Board 145 Navarro, 4th Floor San Antonio, TX 78205
Attn: Sean Lloyd Phone: 713-381-4370 Facsimile: 713-381-2813 Base Contract:	Attn: Bruce Bordovsky Phone: 210-353-2707 Facsimile: 210-353-4632 Base Contract: 0180-GS-08-CPSFD

Contract Price: $ GD Waha 1.0 /MMBtu

Delivery Period: Begin: 02/13/2021 End: 02/16/2021

Delivery Point(s): PP050040 Waha Hub

(Note:If a pooling point is used, list a specific geographic and pipeline location)

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity)	Firm (Variable Quantity)	Interruptible:
40,000 MMBtus/Day	0.0 MMBtus/Day Minimum	Up to 0.0 MMBtus/Day
☐ EFP	0.0 MMBtus/Day Maximum	
	subject to Section 4.2. at election of	
	☐ Seller ☐ Buyer	

Special Conditions:

NITESB

Seller	Buyer
By:	By: Ken Skeen
Title:	Title: Manager, Gas Supply
Date:	Date: Feb 12, 2021, 12:00 AM

Contract Price: $ GD Waha 1.0 /MMBtu

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EXHIBIT: 71
WIT: Sean Lloyd
DATE: 8/30/2014
San Antonio Court Reporting

Exhibit A-14

Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 1/12/2021 9:45:06 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between slloyd@eprod.com and sbrown15@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-01-12 13:23:51:slloyd@eprod.com:gm
2021-01-12 13:23:58:sbrown15@ICEChat.com:morning
2021-01-12 13:24:00:slloyd@eprod.com:still waiting to hear about tomorrow
2021-01-12 13:24:06:sbrown15@ICEChat.com:okay
2021-01-12 13:24:35:slloyd@eprod.com:CPS left 15k of space on the 30" for today, so I threw an intraday bid out at waha
2021-01-12 13:24:43:slloyd@eprod.com:jus to see if anyone is interested in playing
2021-01-12 13:25:00:slloyd@eprod.com:also, I chatted with Tom, he says he's interested in the ranch
2021-01-12 13:25:07:slloyd@eprod.com:so go ahead and ask Ricky
2021-01-12 13:25:23:slloyd@eprod.com:I don't know if they both can be out at the same time, though
2021-01-12 13:25:53:sbrown15@ICEChat.com:that's what i was saying yestserday that i'm sure it will have to be 1 or the other. that if tom couldn't go, then we would ask ricky. do you still want me to ask ricky though?
2021-01-12 13:26:39:slloyd@eprod.com:47,500 for tomorrow
2021-01-12 13:27:52:slloyd@eprod.com:no
2021-01-12 13:28:15:slloyd@eprod.com:let me ask Justin if we can have two different dates
2021-01-12 13:28:19:slloyd@eprod.com:one for each
2021-01-12 13:28:36:sbrown15@ICEChat.com:okay
2021-01-12 13:28:40:sbrown15@ICEChat.com:i saved the 47500
2021-01-12 13:28:43:slloyd@eprod.com:thx
2021-01-12 13:32:25:slloyd@eprod.com:I think we need to reduce it to 40k
2021-01-12 13:32:40:slloyd@eprod.com:Troy said 50k total, but I dont know if he's factoring my payback in or not
2021-01-12 13:32:52:sbrown15@ICEChat.com:okay. i saved it at 40
2021-01-12 13:33:24:slloyd@eprod.com:thx
2021-01-12 14:19:39:slloyd@eprod.com:What's your intraday price?
2021-01-12 14:20:27:sbrown15@ICEChat.com:i mean, at this point, i'm almost willing to say flat to feb
2021-01-12 14:20:50:slloyd@eprod.com:I dont have prophetx this morning
2021-01-12 14:20:54:slloyd@eprod.com:could not get in remotely
2021-01-12 14:21:01:sbrown15@ICEChat.com:i don't either. i'll check with matt
2021-01-12 14:21:29:sbrown15@ICEChat.com:2.86
2021-01-12 14:21:36:slloyd@eprod.com:includes basis?
2021-01-12 14:22:51:slloyd@eprod.com:and shouldnt we be doing over february?
2021-01-12 14:22:51:sbrown15@ICEChat.com:feb basis is flat
2021-01-12 14:23:12:sbrown15@ICEChat.com:we should, but isn't it good to get it out too?
2021-01-12 14:23:50:sbrown15@ICEChat.com:cash is trading under feb today, so i won't be able to get anything out at all for tomorrow.
2021-01-12 14:23:58:slloyd@eprod.com:yeah, but I think everone (the market) would expect us to be charing at least a nickel over Feb
2021-01-12 14:24:04:slloyd@eprod.com:ok
2021-01-12 14:24:14:slloyd@eprod.com:thats fair
2021-01-12 14:25:11:sbrown15@ICEChat.com:the 2.86 was the feb price. and my point as anythig flat to feb seems good since we are freaking long as shit feb. so anything over that is gravy if you can get it.
2021-01-12 14:25:27:sbrown15@ICEChat.com:2.86 was the nymex is what i meant. i got that from matt.
2021-01-12 14:25:56:slloyd@eprod.com:ok. welt Tom is looking for 20k, so I am going to take you to zero on the 30"
2021-01-12 14:26:11:slloyd@eprod.com:and see if I can buy the rest
2021-01-12 14:26:21:sbrown15@ICEChat.com:okay. i'll take that out now.
2021-01-12 14:26:26:slloyd@eprod.com:thx
2021-01-12 14:27:43:sbrown15@ICEChat.com:saved. let me know what you got for that so i can try and keep record.
2021-01-12 14:30:57:slloyd@eprod.com:sold him 2.90
2021-01-12 17:50:59:slloyd@eprod.com:Away
2021-01-12 17:50:59:sbrown15@ICEChat.com:sales of 40k @ 2.84
2021-01-12 17:51:09:sbrown15@ICEChat.com:i have you at 2.705
2021-01-12 19:49:40:sbrown15@ICEChat.com:are you and i the only ones, or has anyone else too?
2021-01-12 20:06:21:slloyd@eprod.com:I think so
2021-01-12 20:06:26:slloyd@eprod.com:Laurel tested negative today
2021-01-12 20:06:46:sbrown15@ICEChat.com:when does brian get to go back then?
2021-01-12 20:06:55:sbrown15@ICEChat.com:since his rapid was negative
2021-01-12 20:07:21:slloyd@eprod.com:he has to wait I think 5 days , not sure from Friday or Monday before he can get tested again



2021-01-12 20:08:06:sbrown15@ICEChat.com:that was my next question then. let's say my normal one comes back positive. when do i go schedule another test? for friday?
2021-01-12 20:09:06:slloyd@eprod.com:the policy is a little vague on that
2021-01-12 20:09:22:slloyd@eprod.com:doesnt it say 10 days from symptoms, or two negative tests in a row
2021-01-12 20:09:29:sbrown15@ICEChat.com:it just said 2 negatives that are 24 hours apart. but i wasn't sure when i'm able to start trying to get my negatives.
2021-01-12 20:09:42:slloyd@eprod.com:I would think you would have to wait about a week before teh next test, at least
2021-01-12 20:09:53:slloyd@eprod.com:to let your body flush out dead viris
2021-01-12 20:09:56:sbrown15@ICEChat.com:okay. i'll call the place i went to and see what they say then i guess.
2021-01-12 20:11:56:sbrown15@ICEChat.com:also. you and i talked about oxy a little while ago. i talked with lauren in credit and asked if i could sell 10k/day to oxy in feb. she told me that it would take them over their credit, but that she was okay with that. i kept the email, but i did sell them 10k next month. they pay good prices and i want to sell them more. i'll see if there are ways to get more to them.
2021-01-12 20:12:20:slloyd@eprod.com:k

Exhibit A-15

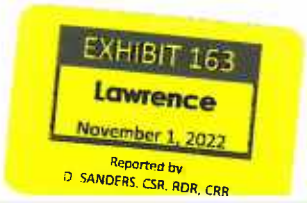
Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 1/12/2021 9:45:06 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between slloyd@eprod.com and mabain@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-01-12 12:46:40:slloyd@eprod.com:hey, can you walk around and see if my computer is turned on?
2021-01-12 12:46:48:mabain@ICEChat.com:let me look
2021-01-12 12:46:48:slloyd@eprod.com:I am unable to remote into it
2021-01-12 12:47:21:mabain@ICEChat.com:looks to have restarted
2021-01-12 12:47:33:slloyd@eprod.com:ok
2021-01-12 12:48:20:slloyd@eprod.com:can you log into it for me
2021-01-12 12:48:25:mabain@ICEChat.com:sure
2021-01-12 12:48:30:slloyd@eprod.com:slloyd
2021-01-12 12:48:45:slloyd@eprod.com:and the password should be 88Thunderbird
2021-01-12 12:48:57:slloyd@eprod.com:if not 88,try 77
2021-01-12 12:49:04:mabain@ICEChat.com:ok
2021-01-12 12:49:39:mabain@ICEChat.com:if not that, then JustinBieber#1Fan?
2021-01-12 12:49:43:slloyd@eprod.com:lol
2021-01-12 12:49:54:slloyd@eprod.com:thank god I changed it last week
2021-01-12 12:50:27:mabain@ICEChat.com:its om
2021-01-12 12:50:30:mabain@ICEChat.com:on*
2021-01-12 12:50:30:slloyd@eprod.com:thx
2021-01-12 12:50:40:mabain@ICEChat.com:np
2021-01-12 12:51:39:slloyd@eprod.com:dangit, I still can't get in
2021-01-12 12:51:46:mabain@ICEChat.com:hmmm
2021-01-12 12:52:02:slloyd@eprod.com:I'll send edgar an email
2021-01-12 12:52:16:mabain@ICEChat.com:maybe restart your home computer
2021-01-12 12:52:23:mabain@ICEChat.com:just to re-sync or something
2021-01-12 13:14:58:mabain@ICEChat.com:did that work?
2021-01-12 13:15:30:slloyd@eprod.com:I didnt want to restart everything and lose my place for the ICE Deals I had out there
2021-01-12 13:15:37:slloyd@eprod.com:so I have not tried it yet
2021-01-12 13:20:47:slloyd@eprod.com:will you ask Troy/Jay if we are rolling?
2021-01-12 13:20:53:mabain@ICEChat.com:k
2021-01-12 13:21:37:mabain@ICEChat.com:90% chance we're rolling

T-Money is waiting on CPS
2021-01-12 13:22:07:mabain@ICEChat.com:and he has 15k going south open bc CPS left some volume open late yesterday
2021-01-12 13:22:21:slloyd@eprod.com:ok
2021-01-12 13:25:21:mabain@ICEChat.com:50k open for tomorrow going south
2021-01-12 13:25:34:mabain@ICEChat.com:troy just told me that
2021-01-12 13:26:06:mabain@ICEChat.com:troy asked me to let him know when/if you guys fill that
2021-01-12 13:26:27:slloyd@eprod.com:we'll fill it
2021-01-12 13:26:33:mabain@ICEChat.com:and how much did you sell at el paso for today? 50k?
2021-01-12 13:27:02:mabain@ICEChat.com:sry 60k
2021-01-12 13:27:11:slloyd@eprod.com:yes, 60k
2021-01-12 13:27:22:mabain@ICEChat.com:the 25k at perigrin and then 35k south eddie orla move
2021-01-12 13:27:25:mabain@ICEChat.com:just making sure
2021-01-12 13:27:26:slloyd@eprod.com:35k in from peregrine, 25k in Orla to S Eddy
2021-01-12 13:27:41:mabain@ICEChat.com:ty
2021-01-12 13:34:04:slloyd@eprod.com:hey, in other news
2021-01-12 13:34:17:slloyd@eprod.com:did we roll the Feb/March last week?
2021-01-12 13:34:25:slloyd@eprod.com:or half of it, then rateable for the rest
2021-01-12 13:35:06:mabain@ICEChat.com:no. justin just asked me that. my understanding was that he was waiting to get that cleared. and thats what i just told him
2021-01-12 13:36:28:slloyd@eprod.com:no, I think what he said was that he was going to make sure that they udnerstood it was the right thing to do
2021-01-12 13:37:31:mabain@ICEChat.com:right. so i guess on thursday afternoon it didnt seem like it was a 100% go
2021-01-12 13:37:59:slloyd@eprod.com:no, it was a 100% go
2021-01-12 13:38:16:slloyd@eprod.com:roll hafl now
2021-01-12 13:38:20:slloyd@eprod.com:wait
2021-01-12 13:40:43:mabain@ICEChat.com:k. well, when you and stanton were talking it seemed not clear.
2021-01-12 14:39:50:slloyd@eprod.com:wheres Feb?
2021-01-12 14:39:56:mabain@ICEChat.com:2.85
2021-01-12 14:40:12:slloyd@eprod.com:thx



2021-01-12 16:47:13:slloyd@eprod.com:whats the wap?
2021-01-12 16:47:40:mabain@ICEChat.com:WAP= .24
LAST=.235
2021-01-12 16:47:48:slloyd@eprod.com:dang
2021-01-12 19:11:37:mabain@ICEChat.com:just yelled out "ANYBODY PATHING ANYTHING?" just so people wouldnt forget about you
2021-01-12 19:11:37:slloyd@eprod.com:Away
2021-01-12 19:14:52:slloyd@eprod.com:nice
2021-01-12 19:15:02:mabain@ICEChat.com:yea
2021-01-12 19:15:12:mabain@ICEChat.com:it was a good one
2021-01-12 19:15:17:mabain@ICEChat.com:no one laughed
2021-01-12 19:16:21:mabain@ICEChat.com:sorry i didnt get clarity with you on the storage deal
2021-01-12 19:16:41:slloyd@eprod.com:np
2021-01-12 19:16:58:mabain@ICEChat.com:havent heard from jk what we are doing
2021-01-12 19:17:11:mabain@ICEChat.com:but i did over hear that we may be baseload w/d'ing
2021-01-12 19:17:41:mabain@ICEChat.com:with ship 10 cents backward (nym+basis) and gb 6 cents backward
2021-01-12 19:20:31:slloyd@eprod.com:yes, that is correct
2021-01-12 19:20:48:mabain@ICEChat.com:now that nymex is coming off
2021-01-12 19:20:52:slloyd@eprod.com:he wanted to check on something and then he was going to get back to me
2021-01-12 19:20:56:mabain@ICEChat.com:ok
2021-01-12 19:21:14:mabain@ICEChat.com:yea. he was meeting with jim about (i think) more than just our contango
2021-01-12 19:21:29:mabain@ICEChat.com:and the secret sawce of course
2021-01-12 22:35:25:mabain@ICEChat.com:man
2021-01-12 22:36:04:mabain@ICEChat.com:just went over that with justin and somehow he was not aligned, so he said we can discuss tomorrow

Exhibit A-16

(Sealed)

Exhibit A-17

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-K

☑ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2021

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ___ to ___.

Commission file number: 1-14323

ENTERPRISE PRODUCTS PARTNERS L.P.

(Exact name of Registrant as Specified in Its Charter)

Delaware	**76-0568219**
(State or Other Jurisdiction of Incorporation or Organization)	(I.R.S. Employer Identification No.)

1100 Louisiana Street, 10th Floor, Houston, Texas 77002
(Address of Principal Executive Offices, including Zip Code)
(713) 381-6500
(Registrant's Telephone Number, including Area Code)

Securities registered pursuant to Section 12(b) of the Securities Exchange Act of 1934:

Title of Each Class	Trading Symbol(s)	Name of Each Exchange On Which Registered
Common Units	**EPD**	**New York Stock Exchange**

Securities to be registered pursuant to Section 12(g) of the Act: None.

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes ☑ No ☐

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes ☐ No ☑

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☑ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes ☑ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer ☑ Accelerated filer ☐ Non-accelerated filer ☐ Smaller reporting company ☐ Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. ☑

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☑

The aggregate market value of our common units held by non-affiliates at June 30, 2021 (the last business day of the registrant's most recently completed second fiscal quarter) was $35.79 billion based on a closing price on that date of $24.13 per common unit on the New York Stock Exchange Composite ticker tape. There were 2,176,379,587 common units outstanding at January 31, 2022.

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

KEY REFERENCES USED IN THIS REPORT

Unless the context requires otherwise, references to "we," "us" or "our" within this annual report are intended to mean the business and operations of Enterprise Products Partners L.P. and its consolidated subsidiaries.

References to the "Partnership" or "Enterprise" mean Enterprise Products Partners L.P. on a standalone basis.

References to "EPO" mean Enterprise Products Operating LLC, which is an indirect wholly owned subsidiary of the Partnership, and its consolidated subsidiaries, through which the Partnership conducts its business. We are managed by our general partner, Enterprise Products Holdings LLC ("Enterprise GP"), which is a wholly owned subsidiary of Dan Duncan LLC, a privately held Texas limited liability company.

The membership interests of Dan Duncan LLC are owned by a voting trust, the current trustees ("DD LLC Trustees") of which are: (i) Randa Duncan Williams, who is also a director and Chairman of the Board of Directors (the "Board") of Enterprise GP; (ii) Richard H. Bachmann, who is also a director and Vice Chairman of the Board of Enterprise GP; and (iii) W. Randall Fowler, who is also a director and the Co-Chief Executive Officer and Chief Financial Officer of Enterprise GP. Ms. Duncan Williams and Messrs. Bachmann and Fowler also currently serve as managers of Dan Duncan LLC.

References to "EPCO" mean Enterprise Products Company, a privately held Texas corporation, and its privately held affiliates. The outstanding voting capital stock of EPCO is owned by a voting trust, the current trustees ("EPCO Trustees") of which are: (i) Ms. Duncan Williams, who serves as Chairman of EPCO; (ii) Mr. Bachmann, who serves as the President and Chief Executive Officer of EPCO; and (iii) Mr. Fowler, who serves as an Executive Vice President and the Chief Financial Officer of EPCO. Ms. Duncan Williams and Messrs. Bachmann and Fowler also currently serve as directors of EPCO.

We, Enterprise GP, EPCO and Dan Duncan LLC are affiliates under the collective common control of the DD LLC Trustees and the EPCO Trustees. EPCO, together with its privately held affiliates, owned approximately 32.3% of the Partnership's common units outstanding at December 31, 2021. In March 2021, a privately held affiliate of EPCO sold its entire ownership interest in the Partnership's Series A Cumulative Convertible Preferred Units ("preferred units") to third parties.

As generally used in the energy industry and in this annual report, the acronyms below have the following meanings:

/d	=	per day	MMBPD	=	million barrels per day
BBtus	=	billion British thermal units	MMBtus	=	million British thermal units
Bcf	=	billion cubic feet	MMcf	=	million cubic feet
BPD	=	barrels per day	MWac	=	megawatts, alternating current
MBPD	=	thousand barrels per day	MWdc	=	megawatts, direct current
MMBbls	=	million barrels	TBtus	=	trillion British thermal units

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY EPO_00107296

The following table presents selected information regarding our natural gas pipelines and related infrastructure at February 1, 2022:

				Net Capacity (1)		
Description of Asset	Location(s)	Ownership Interest	Pipeline Length (Miles)	Pipeline Capacity (MMcf/d)	Natural Gas Treating (MMcf/d)	Usable Storage (Bcf)
Texas Intrastate System (2)	Texas	Various (5)	6,812	7,328	–	12.9
Acadian Gas System (2)	Louisiana	100.0% (6)	1,390	4,400	–	1.3
Jonah Gathering System	Wyoming	100.0%	776	2,360	–	–
Piceance Basin Gathering System	Colorado	100.0%	191	1,800	–	–
Permian Basin Gathering System	Texas, New Mexico	100.0%	1,770	1,575	150	–
White River Hub (3)	Colorado	50.0% (7)	10	1,500	–	–
BTA Gathering System (4)	Texas	100.0% (8)	798	1,420	240	–
Haynesville Gathering System	Louisiana, Texas	100.0%	378	1,300	810	–
San Juan Gathering System	New Mexico, Colorado	100.0%	5,599	1,200	–	–
Indian Springs Gathering System (4)	Texas	80.0% (9)	145	160	–	–
Delmita Gathering System	Texas	100.0%	203	145	–	–
South Texas Gathering System	Texas	100.0%	517	143	320	–
Old Ocean Pipeline	Texas	50.0% (10)	240	80	–	–
Big Thicket Gathering System (4)	Texas	100.0%	250	60	–	–
Central Treating Facility	Colorado	100.0%	–	–	200	–
Total			19,079	23,471	1,720	14.2

(1) Net capacity amounts are based on our ownership interest or contractual right-of-use.
(2) Transportation services provided by these pipeline systems, in whole or part, are regulated by both federal and state governmental agencies.
(3) Services provided by the White River Hub are regulated by federal governmental agencies.
(4) Transportation services provided by these systems are regulated in part by state governmental agencies.
(5) We proportionately consolidate our undivided interests, which range from 22% to 80%, in 1,471 miles of the Texas Intrastate System. The Texas Intrastate System also includes our Wilson natural gas storage facility, which consists of a network of leased and owned underground salt dome storage caverns located in Wharton County, Texas with an aggregate 12.9 Bcf of usable storage capacity. Four of these caverns, comprising 6.9 Bcf of usable capacity, are held under an operating lease. The remainder of our Texas Intrastate System is wholly owned.
(6) The Acadian Gas System includes a leased 1.3 Bcf underground salt dome natural gas storage cavern located at Napoleonville, Louisiana.
(7) Our 50% ownership interest in White River Hub is held indirectly through our equity method investment in White River Hub, LLC.
(8) This system includes approximately 52 miles of leased pipelines.
(9) We proportionately consolidate our 80% undivided interest in the Indian Springs Gathering System.
(10) Our 50% ownership interest in the Old Ocean Pipeline is held indirectly through our equity method investment in Old Ocean Pipeline, LLC.

On a weighted-average basis, overall utilization rates for our natural gas pipelines were approximately 60.4%, 57.2% and 60.0% during the years ended December 31, 2021, 2020 and 2019, respectively. These utilization rates represent actual natural gas volumes delivered as a percentage of our nominal delivery capacity and do not reflect firm capacity reservation agreements where capacity fees are earned whether or not the shipper actually utilizes such capacity.

We operate our natural gas pipelines and storage facilities with the exception of the White River Hub, Old Ocean Pipeline and certain segments of the Texas Intrastate System. The following information describes our principal natural gas pipelines:

- The *Texas Intrastate System* is comprised of the 6,206-mile Enterprise Texas pipeline system and the 606-mile Channel pipeline system. The Texas Intrastate System gathers, transports and stores natural gas from supply basins in Texas including the Permian Basin and Eagle Ford and Barnett Shales for delivery to local gas distribution companies, electric utility plants and industrial and municipal consumers. The system is also connected to regional natural gas processing facilities and other intrastate and interstate pipelines. The Texas Intrastate System serves a number of commercial markets in Texas, including Corpus Christi, San Antonio/Austin, Beaumont/Orange and Houston, including the Houston Ship Channel industrial market.

- The *Acadian Gas System* transports, stores and markets natural gas in Louisiana. The Acadian Gas System is comprised of the 582-mile Cypress pipeline, 424-mile Acadian pipeline, 275-mile Haynesville Extension pipeline, 83-mile Gillis Lateral pipeline and 26-mile Enterprise Pelican pipeline. The Acadian Gas System links natural gas supplies from Louisiana (e.g., from the Haynesville Shale supply basin) and offshore Gulf of Mexico developments with local gas distribution companies, electric utility plants and industrial customers located primarily in the Baton Rouge/New Orleans/Mississippi River corridor.

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LIST OF SUBSIDIARIES
Enterprise Products Partners L.P.
as of February 1, 2022

Name of Subsidiary	Jurisdiction of Formation	Effective Ownership
38 Niente LLC	Texas	Enterprise Products Operating LLC – 100%
Acadian Gas Pipeline System	Delaware	TXO-Acadian Gas Pipeline, LLC – 50% MCN Acadian Gas Pipeline, LLC – 50%
Acadian Gas, LLC	Delaware	Duncan Energy Partners L.P. – 100%
Adamana Land Company, LLC	Delaware	Enterprise Products Operating LLC – 100%
Arizona Gas Storage, L.L.C.	Delaware	Enterprise Arizona Gas, L.L.C. – 60% Third Party – 40%
Baton Rouge Fractionators LLC	Delaware	Enterprise Products Operating LLC – 32.25% Third Parties – 67.75%
Baton Rouge Pipeline LLC	Delaware	Baton Rouge Fractionators LLC – 100%
Baton Rouge Propylene Concentrator LLC	Delaware	Enterprise Products Operating LLC – 30% Third Parties – 70%
Baymark Pipeline LLC	Texas	Enterprise Products Operating LLC – 70% Third Party - 30%
Belle Rose NGL Pipeline, L.L.C.	Delaware	Enterprise NGL Pipelines, LLC –41.67% Enterprise Products Operating LLC – 58.33%
Belvieu Environmental Fuels GP, LLC	Texas	Enterprise Products Operating LLC – 100%
Belvieu Environmental Fuels LLC	Texas	Enterprise Products Operating LLC – 99% Belvieu Environmental Fuels GP, LLC – 1%
Breviloba, LLC	Texas	Enterprise Products Operating LLC – 67% Third Party – 33%
BTA ETG Gathering LLC	Texas	Enterprise Products Operating LLC – 100%
BTA Gas Processing LLC	Texas	Enterprise Products Operating LLC – 100%
Cajun Pipeline Company, LLC	Texas	Enterprise Products Operating LLC – 100%
Calcasieu Gas Gathering System	Texas	TXO-Acadian Gas Pipeline, LLC – 50% MCN Acadian Gas Pipeline, LLC – 50%
Canadian Enterprise Gas Products, Ltd.	Alberta, Canada	Enterprise Products Operating LLC – 100%
Centennial Pipeline LLC	Delaware	Enterprise TE Products Pipeline Company, LLC – 50% Third Party – 50%
Chama Gas Services, LLC	Delaware	Enterprise New Mexico Ventures, LLC – 75% Third Party – 25%
Channelview Fleeting Services, L.L.C.	Texas	Enterprise Marine Services LLC – 100%
Chaparral Pipeline Company, LLC	Texas	Enterprise Midstream Companies LLC – 99.999% Enterprise NGL Pipelines II LLC – 0.001%
Chunchula Pipeline Company, LLC	Texas	Enterprise Products Operating LLC – 100%
CTCO of Texas, LLC	Texas	Enterprise Marine Services LLC – 100%
Cypress Gas Marketing, LLC	Delaware	Acadian Gas, LLC – 100%
Dean Pipeline Company, LLC	Texas	Enterprise Midstream Companies LLC – 99.999% Enterprise NGL Pipelines II LLC – 0.001%
Delaware Basin Gas Processing LLC	Delaware	Enterprise GC LLC – 100%
DEP Holdings, LLC	Delaware	Enterprise GTM Holdings L.P. – 100%
DEP Offshore Port System, LLC	Texas	Duncan Energy Partners L.P. – 100%
Dixie Pipeline Company LLC	Delaware	Enterprise Products Operating LLC – 100%

Name of Subsidiary	Jurisdiction of Formation	Effective Ownership
Duncan Energy Partners L.P.	Delaware	Enterprise GTM Holdings L.P. – 99.3% DEP Holdings, LLC – 0.700%
Eagle Ford Pipeline LLC	Delaware	Enterprise Products Operating LLC – 50% Third Party – 50%
Eagle Ford Terminals Corpus Christi LLC	Delaware	Enterprise Products Operating LLC – 50% Third Party – 50%
EF Terminals Corpus Christi LLC	Delaware	Eagle Ford Terminals Corpus Christi LLC – 100%
EFS Midstream LLC	Delaware	Enterprise Acquisition Holdings LLC – 100%
Electra Shipyard Services LLC	Texas	Enterprise Marine Services LLC – 100%
Electric E Power Marketing LLC	Texas	Enterprise Products Operating LLC – 100%
Energy Ventures, LLC	Colorado	Enterprise Crude Oil LLC – 100%
Enterprise Acquisition Holdings LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Appelt, LLC	Texas	Enterprise Houston Ship Channel, L.P. – 100%
Enterprise Arizona Gas, LLC	Delaware	Enterprise Field Services, LLC – 100%
Enterprise Blue Ivy LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Crude GP LLC	Delaware	TCTM, L.P. – 100%
Enterprise Crude Oil LLC	Texas	TCTM, L.P. – 99.99% Enterprise Crude GP LLC – 0.01%
Enterprise Crude Pipeline LLC	Texas	TCTM, L.P. – 99.99% Enterprise Crude GP LLC – 0.01%
Enterprise Crude Terminals and Storage LLC	Texas	Enterprise Crude GP LLC – 100%
Enterprise Custom Marketing LLC	Delaware	Enterprise Crude Oil LLC – 100%
Enterprise EF78 LLC	Delaware	Enterprise Products Texas Operating LLC – 75% Third Party – 25%
Enterprise Ethylene Storage LLC	Delaware	Mont Belvieu Caverns, LLC – 100%
Enterprise Field Services (Offshore) LLC	Texas	Enterprise GTM Holdings L.P. – 100%
Enterprise Field Services, LLC	Texas	Enterprise GTM Holdings L.P. – 100%
Enterprise Fractionation, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Gas Liquids LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Gas Processing, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Gathering II LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Gathering LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise GC LLC	Texas	Duncan Energy Partners L.P. – 100%
Enterprise GP LLC	Delaware	Enterprise TE Partners L.P. – 100%
Enterprise GTM Holdings L.P.	Delaware	Enterprise Products Operating LLC – 99% Enterprise GTMGP, LLC – 1%
Enterprise GTMGP, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Houston Ship Channel GP, LLC	Texas	Enterprise Terminaling Services, L.P. – 100%
Enterprise Houston Ship Channel, L.P.	Texas	Enterprise Terminaling Services, L.P. – 99% Enterprise Houston Ship Channel GP, LLC – 1%
Enterprise Hydrocarbons L.P.	Delaware	Enterprise Products Texas Operating LLC – 99% Enterprise Products Operating LLC – 1%
Enterprise Interstate Crude LLC	Texas	Enterprise Crude GP LLC – 100%
Enterprise Intrastate LLC	Texas	Duncan Energy Partners L.P. – 100%
Enterprise Jonah Gas Gathering Company LLC	Delaware	Enterprise Products Operating LLC – 100%

Name of Subsidiary	Jurisdiction of Formation	Effective Ownership
Enterprise Logistic Services LLC (DBA Enterprise Transportation Company)	Texas	Enterprise Products Operating LLC – 100%
Enterprise Lou-Tex NGL Pipeline L.P.	Texas	Enterprise Products Operating LLC – 99% HSC Pipeline Partnership, LLC – 1%
Enterprise Lou-Tex Propylene Pipeline LLC	Texas	Duncan Energy Partners L.P. – 100%
Enterprise Louisiana Pipeline LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Marine Services LLC	Delaware	Enterprise TE Partners L.P. – 100%
Enterprise Midstream Companies LLC	Texas	Enterprise TE Partners L.P. – 99.999% Enterprise GP LLC – 0.001%
Enterprise Mont Belvieu Program Company	Texas	Enterprise Products Operating LLC – 100%
Enterprise Natural Gas Pipeline LLC	Delaware	Enterprise GTM Holdings L.P. – 100%
Enterprise Navigator Ethylene Terminal LLC	Texas	Enterprise Products Operating LLC – 50% Third Party – 50%
Enterprise Navitas Holdings LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise New Mexico Ventures, LLC	Delaware	Enterprise Field Services, LLC – 100%
Enterprise NGL Pipelines II LLC	Delaware	Enterprise Midstream Companies LLC – 100%
Enterprise NGL Pipelines, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise NGL Private Lines & Storage, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Offshore Port System, LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Pathfinder, LLC	Delaware	Enterprise GTM Holdings L.P. – 100%
Enterprise Pelican Pipeline L.P.	Texas	Evangeline Gulf Coast Gas, LLC – 90% Evangeline Gas Corp. – 10%
Enterprise Petrochemical Marketing LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Plevna Marketing LLC	Delaware	Enterprise Crude Oil LLC – 100%
Enterprise Products BBCT LLC	Texas	Enterprise Crude Oil LLC – 99.99% Enterprise Crude GP LLC – 0.01%
Enterprise Products Marketing Company LLC	Texas	Enterprise Products Operating LLC – 100%
Enterprise Products OLPGP, Inc.	Delaware	Enterprise Products Partners L.P. – 100%
Enterprise Products Operating LLC	Texas	Enterprise Products Partners L.P. – 99.999% Enterprise Products OLPGP, Inc. – 0.001%
Enterprise Products Pipeline Company LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Products Texas Operating LLC	Texas	Enterprise Products Operating LLC – 99% Enterprise Products OLPGP, Inc. – 1%
Enterprise Propane Terminals and Storage, LLC	Delaware	Enterprise Terminals & Storage, LLC – 100%
Enterprise Refined Products Company LLC	Delaware	Enterprise Products Operating LLC –100%
Enterprise Refined Products Marketing Company LLC	Delaware	Enterprise Refined Products Company LLC – 100%
Enterprise Sage Marketing LLC	Delaware	Enterprise Crude Oil LLC – 100%
Enterprise Seaway L.P.	Delaware	Enterprise Products Operating LLC – 99.99% Enterprise Crude GP LLC – 0.01%
Enterprise TE Investments LLC	Delaware	Enterprise Products Pipeline Company LLC – 100%
Enterprise TE Partners L.P.	Delaware	Enterprise Products Pipeline Company LLC – 2% Enterprise Products Operating LLC – 98%
Enterprise TE Products Pipeline Company LLC	Texas	Enterprise TE Partners L.P. – 99.999% Enterprise GP LLC – 0.001%
Enterprise Terminaling Services GP, LLC	Delaware	Enterprise Products Operating LLC – 100%
Enterprise Terminaling Services, L.P.	Delaware	Enterprise Products Operating LLC – 98% Enterprise Terminaling Services GP, LLC – 2%
Enterprise Terminalling LLC	Texas	Enterprise Products Operating LLC – 99% Enterprise Gas Liquids LLC – 1%
Enterprise Terminals & Storage, LLC	Delaware	Mapletree, LLC – 100%

Name of Subsidiary	Jurisdiction of Formation	Effective Ownership
Enterprise Texas Pipeline LLC	Texas	Duncan Energy Partners L.P. – 100%
Enterprise White River Hub, LLC	Delaware	Enterprise Products Operating LLC – 100%
Evangeline Gas Corp.	Delaware	Evangeline Gulf Coast Gas, LLC – 100%
Evangeline Gulf Coast Gas, LLC	Delaware	Acadian Gas, LLC – 100%
Front Range Pipeline LLC	Delaware	Enterprise Products Operating LLC – 33.33% Third Parties – 66.67%
Groves RGP Pipeline LLC	Texas	Enterprise Products Operating LLC – 99% Enterprise Products Texas Operating LLC – 1%
HSC Pipeline Partnership, LLC	Texas	Enterprise Products Operating LLC – 99% Enterprise Products OLPGP, Inc. – 1%
JMRS Transport Services, Inc.	Delaware	Enterprise Logistic Services LLC – 100%
K/D/S Promix, L.L.C.	Delaware	Enterprise Fractionation, LLC – 50% Third Parties – 50%
La Porte Pipeline Company, L.P.	Texas	Enterprise Products Operating LLC – 79.24% La Porte Pipeline GP, LLC – 1.0% Third Party – 19.76%
La Porte Pipeline GP, L.L.C.	Delaware	Enterprise Products Operating LLC – 80.04% Third Party – 19.96%
Leveret Pipeline Company LLC	Texas	Enterprise Field Services, LLC – 100%
M2E3 LLC	Texas	Enterprise Products Operating LLC – 100%
M2E4 LLC	Texas	Enterprise Products Operating LLC – 100%
Mapletree, LLC	Delaware	Enterprise Products Operating LLC – 100%
MCN Acadian Gas Pipeline, LLC	Delaware	Acadian Gas, LLC – 100%
MCN Pelican Interstate Gas, LLC	Delaware	Acadian Gas, LLC – 100%
Mid-America Pipeline Company, LLC	Texas	Mapletree, LLC – 100%
Mont Belvieu Caverns, LLC	Delaware	Duncan Energy Partners L.P. – 100%
Neches Pipeline System	Delaware	TXO-Acadian Gas Pipeline, LLC – 50% MCN Acadian Gas Pipeline, LLC – 50%
Norco-Taft Pipeline, LLC	Delaware	Enterprise NGL Private Lines & Storage, LLC – 100%
Old Ocean Pipeline, LLC	Texas	Enterprise Products Operating – 50% Third Party – 50%
Olefins Terminal LLC	Delaware	Enterprise Products Operating LLC – 100%
OTA Holdings, Inc.	Delaware	Enterprise Products Operating LLC – 100%
Panola Pipeline Company, LLC	Texas	Enterprise Midstream Companies LLC – 55% Third Parties – 45%
Pascagoula Gas Processing LLC	Texas	Enterprise Gas Processing, LLC – 75% Third Party – 25%
Pontchartrain Natural Gas System	Texas	TXO-Acadian Gas Pipeline, LLC – 50% MCN Acadian Gas Pipeline, LLC – 50%
Port Neches GP LLC	Texas	Enterprise Products Operating LLC – 100%
Port Neches Pipeline LLC	Texas	Enterprise Products Operating LLC – 99% Port Neches GP LLC – 1%
QP-LS, LLC	Wyoming	Enterprise Products BBCT LLC – 100%
Quanah Pipeline Company, LLC	Texas	Enterprise Midstream Companies LLC – 99.999% Enterprise NGL Pipelines II LLC – 0.001%
Rio Grande Pipeline Company LLC	Texas	Enterprise Products Operating LLC – 100%
Sabine Propylene Pipeline LLC	Texas	Duncan Energy Partners L.P. – 100%
Seaway Crude Holdings LLC	Delaware	Enterprise Seaway L.P. – 50% Third Party – 50%
Seaway Crude Pipeline Company LLC	Delaware	Seaway Crude Holdings LLC – 100%

Exhibit A-18

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/18/2021
Deal# : 504101
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/18/21 - 02/18/21	Wilson Storage Injection	ENTERPRISE TX		250,000 MMBTU / Day	31.00000			

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/18/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/18/2021
1:31:38PM

Exhibit A-19

(Sealed)

Exhibit A-20

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503805
Trader: Sean Lloyd

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	WTX MAP POINT	ENTERPRISE TX		40,000 MMBTU / Day		GD-Waha	100.00	1.00000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
1:42:23PM

Exhibit A-21

Run Date/Time: 11/16/2022 3:29:33PM

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9811STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9811STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/01/2021	2,137,000	0	16,000	0	0	0	(16,000)	2,121,000
02/02/2021	2,121,000	0	11,000	0	0	0	(11,000)	2,110,000
02/03/2021	2,110,000	0	27,500	0	0	0	(27,500)	2,082,500
02/04/2021	2,082,500	0	55,500	0	0	0	(55,500)	2,027,000
02/05/2021	2,027,000	0	37,000	0	0	0	(37,000)	1,990,000
02/06/2021	1,990,000	0	17,500	0	0	0	(17,500)	1,972,500
02/07/2021	1,972,500	0	17,500	0	0	0	(17,500)	1,955,000
02/08/2021	1,955,000	0	43,500	0	0	0	(43,500)	1,911,500
02/09/2021	1,911,500	0	56,500	0	0	0	(56,500)	1,855,000
02/10/2021	1,855,000	0	35,000	0	0	0	(35,000)	1,820,000
02/11/2021	1,820,000	0	129,000	0	0	0	(129,000)	1,691,000
02/12/2021	1,691,000	0	30,000	0	0	0	(30,000)	1,661,000
02/13/2021	1,661,000	0	30,000	0	0	0	(30,000)	1,631,000
02/14/2021	1,631,000	0	34,613	0	0	0	(34,613)	1,596,387
02/15/2021	1,596,387	0	136,051	0	0	0	(136,051)	1,460,336
02/16/2021	1,460,336	0	49,936	0	0	0	(49,936)	1,410,400
02/17/2021	1,410,400	0	77,851	0	0	0	(77,851)	1,332,549
02/18/2021	1,332,549	0	122,000	0	0	0	(122,000)	1,210,549
02/19/2021	1,210,549	0	30,000	0	0	0	(30,000)	1,180,549

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9811STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9811STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/20/2021	1,180,549	0	46,183	0	0	0	(46,183)	1,134,366
02/21/2021	1,134,366	0	61,183	0	0	0	(61,183)	1,073,183
02/22/2021	1,073,183	0	30,183	0	0	0	(30,183)	1,043,000
02/23/2021	1,043,000	0	50,000	0	0	0	(50,000)	993,000
02/24/2021	993,000	0	50,000	0	0	0	(50,000)	943,000
02/25/2021	943,000	0	79,000	0	0	0	(79,000)	864,000
02/26/2021	864,000	0	65,000	0	0	0	(65,000)	799,000
02/27/2021	799,000	0	60,000	0	0	0	(60,000)	739,000
02/28/2021	739,000	0	30,000	0	0	0	(30,000)	709,000
Totals:		**0**	**1,428,000**	**0**	**0**	**0**	**(1,428,000)**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-22

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9854STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9854STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/22/2021	0	10,000	0	0	0	0	10,000	10,000
02/23/2021	10,000	30,000	0	0	0	0	30,000	40,000
02/24/2021	40,000	30,000	0	0	0	0	30,000	70,000
Totals:		**70,000**	**0**	**0**	**0**	**0**	**70,000**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-23

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9891STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9891STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/18/2021	500,000	0	0	0	0	(250,000)	(250,000)	250,000
02/19/2021	250,000	0	0	0	0	(250,000)	(250,000)	0
02/24/2021	0	5,000	0	0	0	0	5,000	5,000
02/25/2021	5,000	60,000	0	0	0	0	60,000	65,000
02/26/2021	65,000	100,000	0	0	0	0	100,000	165,000
02/27/2021	165,000	100,000	0	0	0	0	100,000	265,000
02/28/2021	265,000	100,000	0	0	0	0	100,000	365,000
Totals:		**365,000**	**0**	**0**	**0**	**(500,000)**	**(135,000)**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-24

(Sealed)

Exhibit A-25

(Sealed)

Exhibit A-26

(Sealed)

Exhibit A-27

ENTERPRISE

CONTRACT BRIEF FORM

Enterprise Entity:	**Enterprise Texas Pipeline ("Transporter")**
Contract Number:	
Commercial Contact:	Dan Burns
Volume Management Contact	
Shipper/Counterparty:	**Enterprise Products Operating LLC**
Shipper Contract Number:	7860ITSA
Contract Type:	Interruptible Gas Transportation Agreement for Intrastate Service
Contract Date:	09/01/06
End of Primary Term:	09/30/06
Evergreen:	Month to month thereafter until terminated by either party with 30 days prior written notice
Maximum Daily Quantity ("MDQ") if applicable:	N/A
Reservation Fee (if applicable):	N/A
Rate:	Per Exhibit
Meter Fee:	None
Fuel:	Per Exhibit
Authorized Overrun	N/A
Receipt Point	PP431001, PP057009, PP057010, PP057015, PP344023, PP057000, PP050064, PP050171, PP050012, PP050015, PP050022, PP050024, PP050028, PP050051, PP050051, PP050070, PP050021, 503473, 504139, 503287, 503313, 503329, 503360, 503432, 503444, 503454, 503273, 503471, 503272, 503488, 503494, 503495, 503510, 503512, 503518, 503525, 503635, 504005, 504138, 503468, 503188, 323706, 323720, 323720, 324055, 502005, 502131, 503027, 503050, 503150, 503155, 503275, 503187, 503446, 503190, 503191, 503192, 503194, 503195, 503196, 503197, 503255, 503270, 503271, 503186, 633053, 533562, 534015, 534053, 534074, 534178, 534269, 534502, 534510 ,553851, 533560, 633040, 633057, 803542, 504183, 503436, 633020, 504620, 533525, 504218, 504189, 504601, 533033, 533035, 533110, 533176, 533295, 533370, 533425, 533490, 533437, 504259, 533400, 533429, 533424, 533423, 533422, 533421, 533410

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

ENTERPRISE

CONTRACT BRIEF FORM

Delivery Point	PP050051, PP050012, PP050014, PP050015, PP050021, PP050024, PP050062, PP050064, PP050066, PP050070, PP050070, PP050076, PP050306, PP057000, PP057010, PP057015, PP050022, AG050310, SRA_PTR, 7504199, 531436, 491706, 491941, 491209, 491944, 491090, 4919969, 501005, 501043, 501155, 504720, 506007, 531001, 531015, 531140, 531280, 531300, 531500, 531560, 491085, 531296, 361031, 631005, 321707, 531562, 321715, 321725, 321709, 361090, 444400, 361006, 441120 ,441151, 441176, 441253, 441275, 441801, 444023, 444056, 444167, 324726, 591056, 831162, 831137, 871100, 861002, 861001, 559101, 534512, 534550, 534580, 551070, 551073, 551077, 551131, 551138, 551138, 861060, 554416, 534026, 561020, 564025, 591055, 591353, 631030, 771947, 801025, 831325, 554024
Special Provisions/Comments:	None

Prepared By: HM McCall (01/29/13)

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-28

EXHIBIT "A"
Interruptible Contract No 7860ITSA

ENTERPRISE TEXAS PIPELINE LLC
1100 LOUISIANA-15TH FLOOR
P.O. BOX 4324
HOUSTON, TX 77210

Attn: TROY LAWRENCE
Telephone: 713-381-8239
Facsimile: 713-381-8299

ENTERPRISE PRODUCTS OPERATING LLC
N/A
N/A, -- 00000

Attn: JUSTIN KLEIDERER
Telephone: 713-381-6374
Facsimile: 713-381-6965

The Standard Form of Service Agreement (the "Agreement") between ENTERPRISE TEXAS PIPELINE LLC ("Transporter") and ENTERPRISE PRODUCTS OPERATING LLC ("Shipper"), effective September 01, 2006, rendered pursuant Transporter's Statement of Operating Conditions for Transportation Services.

This Confirmation shall confirm and effectuate the agreement between Transporter and Shipper regarding the transportation of natural gas under the following terms.

Receipt Point(s)	Delivery Point(s)	Term	Rate MMBtu(Dry)	Fuel %	Quantity MMBtu
<<<<<<<<<<<<<<<<<<<< SEE EXHIBIT A-02-2021>>>>>>>>>>>>>>>>>>>>					

Special Provisions:

This Confirmation is being provided pursuant to and in accordance with the above referenced Standard Form of Service Agreement between Shipper and Transporter and constitutes part of and is subject to all of the provisions of the Agreement.

If no facsimile objection to this Confirmation is received by Transporter at (713) 381-8299, Attn: Contract Administration, from Shipper by 5:00 p.m., Houston, Texas time, two (2) business days after delivery of this Confirmation to shipper (unless otherwise specified in the Agreement), then this Confirmation shall be the final expression of all the terms hereof and shall be binding and enforceable against Shipper and Transporter regardless of whether executed by Shipper.

Transporter: **ENTERPRISE TEXAS PIPELINE LLC**
BY: ENTERPRISE HOLDING III LLC ITS SOLE MANAGER

By: _____
Name: Troy Lawrence
TItle: Senior Director
Date: 04/22/21

Shipper: **ENTERPRISE PRODUCTS OPERATING LLC**
By: Enterprise Products OLPGP, Inc. its sole manager

By: _____
Name: Justin Kleiderer
TItle: Vice President
Date: 4/15/2021

Counterparty Name: ENTERPRISE PRODUCTS OPERATING LLC
Counterparty Contact: JUSTIN KLEIDERER
Counterparty Fax Number: 713-381-6965
Business Unit: ENTERPRISE TEXAS PIPELINE LLC

Contract No: 7860ITSA
Exhibit Creation Date: 02/01/2021
Evergreen Term: EVERGREEN - MONTH TO MONTH

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/01/2021	02/02/2021	016395	GORMAN	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	016395	GORMAN	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY	$0.07500	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.04000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.04000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)	$0.07500	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT	$0.05000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT	$0.07500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL	$0.09000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL	$0.09000	
02/01/2021	02/02/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.02500	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.02500	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS	$0.09000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS	$0.09000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL	$0.08000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL	$0.08000	
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY	$0.07000	
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY	$0.07000	
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	502005	GREY RCH OUTLET #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	502005	GREY RCH OUTLET #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/03/2021	02/28/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.09500	
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.09500	
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY	$0.18000	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY	$0.18000	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT	$0.26250	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT	$0.26250	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/01/2021	02/02/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/03/2021	02/28/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE	$0.24000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE	$0.24000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS	$0.24000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS	$0.24000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1	$0.15000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1	$0.15000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT	$0.05000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT	$0.26500	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT	$0.26500	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT	$0.10000	
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT	$0.10000	
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	503595	ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	503595	ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	503595	ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	503595	ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA	$0.00000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA	$0.00000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT	$0.10000	
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT	$0.10000	
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY	$0.20000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY	$0.20000	
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B	$0.10000	
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B	$0.10000	
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)	$0.10000	
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)	$0.10000	
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504601	BARNES #1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	504601	BARNES #1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.08000	
02/03/2021	02/28/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.08000	
02/01/2021	02/02/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY	$0.08500	
02/03/2021	02/28/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY	$0.08500	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT	$0.11000	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT	$0.11000	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.11500	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.11500	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL	$0.11000	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL	$0.11000	
02/01/2021	02/02/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL	$0.20000	
02/03/2021	02/28/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL	$0.20000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1	$0.05000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/01/2021	02/02/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL	$0.04000	
02/03/2021	02/28/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL	$0.04000	
02/01/2021	02/02/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL	$0.12000	
02/03/2021	02/28/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL	$0.12000	
02/01/2021	02/02/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL	$0.09000	
02/03/2021	02/28/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL	$0.09000	
02/01/2021	02/02/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL	$0.13000	
02/03/2021	02/28/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL	$0.13000	
02/01/2021	02/02/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/03/2021	02/28/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/01/2021	02/02/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL	$0.05000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/01/2021	02/02/2021	533500	DCP RAWHIDE	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY	$0.09000	
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY	$0.09000	
02/01/2021	02/02/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.10000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY		1.00000%
02/03/2021	02/28/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY		1.00000%
02/01/2021	02/02/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL	$0.02000	
02/03/2021	02/28/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL	$0.02000	
02/01/2021	02/02/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL	$0.06000	
02/03/2021	02/28/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL	$0.06000	
02/01/2021	02/02/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER		1.00000%
02/03/2021	02/28/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER		1.00000%
02/01/2021	02/02/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL		0.50000%
02/03/2021	02/28/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL		0.50000%
02/01/2021	02/02/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501357	PERMIAN HIGHWAY WAHA DEL		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501357	PERMIAN HIGHWAY WAHA DEL	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY	$0.12000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	444023	CHANNEL AGUA DULCE	$0.25750	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	444023	CHANNEL AGUA DULCE	$0.25750	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050015	SOUTH TEXAS MAP POINT	$0.25750	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050015	SOUTH TEXAS MAP POINT	$0.25750	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL	$0.00000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL	$0.00000	
02/01/2021	02/02/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	321725	POWELL PLT FARM		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	321725	POWELL PLT FARM		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE	$0.15000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE	$0.15000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS	$0.40000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS	$0.40000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	504383	OASIS WAHA DEL (BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	504383	OASIS WAHA DEL (BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT	$0.15000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT	$0.15000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B	$0.08000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B	$0.08000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)	$0.08000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)	$0.08000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS	$0.09000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS	$0.09000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE	$0.12500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON	$0.14000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON	$0.14000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT	$0.45000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT	$0.45000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL	$0.02000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL	$0.02000	
02/14/2021	02/28/2021	PP050066	SOUTH TEXAS PAPER METER DELIVERY	PP050064	WEST TEXAS DELIVERY		0.00000%
02/14/2021	02/28/2021	PP050066	SOUTH TEXAS PAPER METER DELIVERY	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL	$0.00000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL	$0.15000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL	$0.15000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/01/2021	02/02/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM		1.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM		1.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM	$0.43500	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM	$0.43500	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS	$0.07000	
02/18/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534400	TUFCO MORGAN CREEK COMBUSTION TURBINES		0.00000%
02/18/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534400	TUFCO MORGAN CREEK COMBUSTION TURBINES	$0.53000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)	$0.07000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10500	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10500	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE	$0.10750	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE	$0.10750	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS	$0.10750	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS	$0.10750	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT	$0.07000	
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT	$0.12000	
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT	$0.12000	
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT	$0.53000	
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT	$0.53000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL	$0.00000	

* Rate will be effective from EVERGREEN - MONTH TO MONTH thereafter until terminated by either party upon written notice.

Exhibit A-29

Run D/T: 4/20/2023 12:25:43PM

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel QtyRank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	100,768	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	100,768 999	999		07	SPW			N		
5549STFE	DPP559201	PP559201	WILSON INJCT #1		11846	CITY PUBLIC SERVICE BOARD	5547FTSE	0	999	999		D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5549STFE	0 999	999		06	SMI			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0 999	999		27	PPR			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel QtyRank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	6,800	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	6,698 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	100,560	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	99,052	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	13,640	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	13,435	999	48				Y		
5547FTSE	DPP050058	PP050058	LOAD FOLLOWING MAKEUP PAYBACK INTER	0	999	DPP55920 1	PP559201	WILSON INJCT #1	0	999	01	SMI			N		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	100,768	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	100,768	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		

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TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	Del Qty	Del Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	16,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	16,672	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		

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TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	2803198022 02	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	2803198022 02	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810184023 01	319	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	0	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOC O		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLET ON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	281109002201	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	991326802101	0	999	01	TENASKA		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	281599502401	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	286924902301	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	281326802101	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	289910502301	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		

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Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		

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Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CHEVRON		Y		

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PNT Upstream Nominations

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	17,200	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTX A	0	999	03	PPR		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		

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5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		

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5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	29,560	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	13,640	999	48	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5547FTSE	DPP050058	PP050058	LOAD FOLLOWING MAKEUP PAYBACK INTER	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	0	999	01	SMI		N		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	100,768	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9697FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	OCCIDENTAL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	20,000	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASK A		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOC O		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	23,160	999	01	CONOCO		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		

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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco00124h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-9127	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASKA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		55,948		01			Y		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	112,487		01			Y		
5547FTSE	DPP559201	PP559201	WILSON INJCT #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5549STFE	0	999	01	SMI		N		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	100,768	999	01	SPW		N		

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PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-30

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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel QtyRank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000 999	999		07	SPW			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0 999	999		27	PPR			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel QtyRank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	13,640	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	13,435 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	18,160	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	17,888 999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				N		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	89,200	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	87,862	999	01				Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	189,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	189,000	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	16,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	16,672	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

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PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	Del Qty	Del Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281018402301	11,679	999	01	BP		Y		

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5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	13,640	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOCO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLETON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090022 01	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	9913268021 01	0	999	01	TENASKA		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	2869249023 01	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	2813268021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	2899105023 01	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		

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5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	23,800	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	1,200	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	03	PPR		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		

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5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		

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5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		

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Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		

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Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/15/2021 10:00:00PM End Date/End Time: 2/16/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		

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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco00124h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		

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TSP: 615855160
TSP Prop: 30051
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Beg Date/Beg Time: 2/15/2021 10:00:00PM End Date/End Time: 2/16/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1 CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-00 01	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-912 7	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0 001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-00 01	0	999	01	TENASK A		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASK A		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASK A		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLET ON		Y		

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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		80,573		01			Y		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862		01			Y		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	01	SPW		N		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-31

(Sealed)

Exhibit A-32

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	50,544	505	50,039	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,825	168	16,657	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	105,964	1,060	104,904	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	UPSTREAM	4,144	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	3,800	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,889	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			50,039	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		121,561	BOP	See Below

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Scheduled Quantities for Service Requesters

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Stmt D/T: 12/1/2022 11:06:40AM
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Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,801	168	16,633	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	105,815	1,058	104,757	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,716	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		121,390	BOP	See Below

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Sint D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	33,400	501	32,899	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,446	164	16,282	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	103,579	1,036	102,543	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	874	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	22,211	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	16,150	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	11,892	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528659	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,436	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528659	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	CONOCO	19,836	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			35,597	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		118,625	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17514036
User ID: JMTHOMSON

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
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TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
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004	Invalid Service Requester
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006	Invalid Downstream Identifier Code
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EFC	Exceeded Family of Contracts MDQ
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LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
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BMP	Quantity Reduced due to Bumping
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CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
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FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
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PCR	Confirming Party's Capacity Constraint at Receipt Location
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PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

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SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-33

Justin Kleiderer <+1 832-470-4691>

ok can't sell into TXOK with bulldog gas?

2/14/2021 12:30:49 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Stanton, Ken Skaer asked me if we were concerned about any potential freeze offs

2/14/2021 12:31:18 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Haha. I mean, yes.....

2/14/2021 12:31:38 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

How much more can they give me? I already sold 7500 extra out of BD

2/14/2021 12:31:50 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

your hurdle is 15 bucks

2/14/2021 12:35:32 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Any idea on the volume?

2/14/2021 12:36:07 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

working it

2/14/2021 12:36:12 PM -06:00

Status: Read
State: Intact

Exhibit A-34

(Sealed)

Exhibit A-35

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,469	115	11,354	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,806	68	6,738	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	42,867	429	42,438	01	Current Business	BOP	See Below

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	SAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,469	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,173	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,354	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,176	BOP	See Below

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY EPO_00095316

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
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009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
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015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
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CPD	Confirming Party Delivery
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CRD	Downstream Confirming Party Failed to Execute Conf

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
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ECM	Exceeded Contract MDQ
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FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
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PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
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RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
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MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,007	60	5,947	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	37,830	378	37,452	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	SAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	43,337	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513253
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		43,399	BOP	See Below

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User ID: JTGRAVES

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11646 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5548FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	13,435	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	17,888	48	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,449	114	11,335	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,920	69	6,851	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	43,580	436	43,144	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281096402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,106	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001388265	10057	CONOCOPHILLIPS COMPANY	10351HUB	GAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10336HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9869HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052296721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,449	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			39,506	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,335	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,995	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513254
User ID: JTGRAVES

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-36

Run D/T: 4/20/2023 12:26:19PM

Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel Qty	DelDel Rank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	999		07	SPW			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRA STATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	999		27	PPR			N		
7926PLWTXA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	999		DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		26	PMZ			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	DelDel Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	13,640	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	13,435	999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	18,160	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	17,888	999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	DPP05002 2	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	04	PMZ			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	89,200	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	87,862	999	01				Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	189,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	189,000	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	Del Qty	Del Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	76,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	76,072	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281018402301	11,679	999	01	BP		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	13,640	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOC O		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLE TON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090022 01	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	9913268021 01	0	999	01	TENASK A		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	2815995024 01	0	999	01	CIMA		Y		

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PNT Upstream Nominations

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5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	2869249023 01	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	2813268021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	2899105023 01	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	17,200	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	03	PPR		N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	04	PMZ		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		

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TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		

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5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTH WEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9697FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	OCCIDENTAL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTH WEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CENTER POINT		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	30,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTH WEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	30,000	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco0012 4h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1 CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-9127	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASKA		N		

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7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLE TON		Y		

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		80,573		01			Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	04	PMZ		N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862		01			Y		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	01	SPW		N		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		

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Run D/T: 4/20/2023 12:26:19PM

Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	181,071	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-37

(Sealed)

Exhibit A-38

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	25,504	383	25,121	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	39,100	391	38,709	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	12,812	128	12,684	46	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	80,688	807	79,881	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	9,066	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	18,534	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	25,634	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	10,001	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	7,365	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			56,444	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			38,709	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		92,565	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513265
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:40AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: EVE Evening

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5548FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	25,504	383	25,121	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,920	69	6,851	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	43,580	436	43,144	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:40AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: EVE Evening

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10336HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			56,444	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,995	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:40AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: EVE Evening

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:40AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: EVE Evening

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	46	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,904	134	8,770	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,469	115	11,354	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	4,767	48	4,719	46	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	30,020	300	29,720	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,469	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	34,287	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,770	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,354	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		34,439	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513268
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
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Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY
EPO_00095384

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	52,950	794	52,156	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	22,592	226	22,366	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	51,155	512	50,643	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	2,750	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	43,247	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,193	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,156	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		73,009	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	61,482	922	60,560	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	46,423	464	45,959	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	64,077	641	63,436	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	17,476	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	8,006	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		60,560	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		109,395	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513271
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-39

Chevron Natural Gas
a division of Chevron U. S. A.
1500 Louisiana Street, 3rd Floor
Houston, Texas 77002

February 15, 2021

Enterprise Products Operating LLC
1100 Louisiana
Houston, TX 77002

VIA FACSIMILE
Fax No.: 713-381-2813

ATTN: Contract Administration

Re: **Notice of Force Majeure**
Base Contract for Sale and Purchase of Natural Gas, between Chevron Natural Gas, a division of Chevron U.S.A. Inc. and Enterprise Products Operating LLC dated March 1, 2006 Contract No. 21576

Dear Sir or Madam:

This letter shall serve as written notification that Chevron Natural Gas, a division of Chevron U.S.A. Inc. has invoked the Force Majeure provision of the above referenced contract with respect to firm natural gas deliveries supplied by production that were shut in or curtailed due to unprecedented low temperatures causing freezing or failure of wells, plants or lines of pipe that impacted deliveries off the Enterprise Pipeline system commencing as early as February 14, 2021. Firm natural gas deliveries have been interrupted or curtailed, and you will be receiving less than the nominated quantity of gas. This force majeure condition may continue until the weather improves and volumes may continue to fluctuate until the force majeure event ceases.

We regret any inconvenience this interruption may have caused you. Please be assured that we are doing all that we can to remedy the situation as soon as possible. If you have any questions, please call Karl Poirot at 281-204-7602.

Respectfully,

Karl R. Poirot

Exhibit A-40

From: +18324704691 Justin Kleiderer
To: +17133056817 Natalie Gayden (owner)
To: +17133024505 Daniel Burns
To: +17137264453 Corey McGuinness
To: +18325634912
To: nkgayden@eprod.com Natalie Gayden (owner)

don't take more from them until we can sell what we got

Participant	Delivered	Read	Played
+17133056817 Natalie Gayden		2/17/2021 8:47:29 AM(UTC-6)	
+17133024505 Daniel Burns			
+17137264453 Corey McGuinness			
+18325634912			
nkgayden@eprod.com Natalie Gayden			

Status: Read

2/17/2021 8:39:23 AM(UTC-6)

Source Extraction:
Legacy
Source Info:
NATALIE's iPhone/mobile/Library/SMS/sms.db : 0x11F0335 (Table: message, handle, chat; Size: 69816320 bytes)

From: +18325634912
To: +17133056817 Natalie Gayden (owner)
To: +17133024505 Daniel Burns
To: +17137264453 Corey McGuinness
To: +18324704691 Justin Kleiderer
To: nkgayden@eprod.com Natalie Gayden (owner)

I'll say this succinctly

Participant	Delivered	Read	Played
+17133056817 Natalie Gayden		2/17/2021 8:47:29 AM(UTC-6)	
+17133024505 Daniel Burns			
+17137264453 Corey McGuinness			
+18324704691 Justin Kleiderer			
nkgayden@eprod.com Natalie Gayden			

Status: Read

2/17/2021 8:39:33 AM(UTC-6)

Source Extraction:
Legacy
Source Info:
NATALIE's iPhone/mobile/Library/SMS/sms.db : 0x11F1F6D (Table: message, handle, chat; Size: 69816320 bytes)

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From: +18325634912
To: +17133056817 Natalie Gayden (owner)
To: +17133024505 Daniel Burns
To: +17137264453 Corey McGuinness
To: +18324704691 Justin Kleiderer
To: nkgayden@eprod.com Natalie Gayden (owner)

WE HAVE MORE GAS THAN MARKETS

Participant	Delivered	Read	Played
+17133056817 Natalie Gayden		2/17/2021 8:47:29 AM(UTC-6)	
+17133024505 Daniel Burns			
+17137264453 Corey McGuinness			
+18324704691 Justin Kleiderer			
nkgayden@eprod.com Natalie Gayden			

Status: Read

2/17/2021 8:39:59 AM(UTC-6)

Source Extraction:
Legacy
Source Info:
NATALIE's iPhone/mobile/Library/SMS/sms.db : 0x11F1D40 (Table: message, handle, chat; Size: 69816320 bytes)

From: +17137264453 Corey McGuinness
To: +17133056817 Natalie Gayden (owner)
To: +17133024505 Daniel Burns
To: +18324704691 Justin Kleiderer
To: +18325634912
To: nkgayden@eprod.com Natalie Gayden (owner)

Better get after it, more gas ramping up

Participant	Delivered	Read	Played
+17133056817 Natalie Gayden		2/17/2021 8:47:29 AM(UTC-6)	
+17133024505 Daniel Burns			
+18324704691 Justin Kleiderer			
+18325634912			
nkgayden@eprod.com Natalie Gayden			

Status: Read

2/17/2021 8:40:41 AM(UTC-6)

Source Extraction:
Legacy
Source Info:
NATALIE's iPhone/mobile/Library/SMS/sms.db : 0x11F1B11 (Table: message, handle, chat; Size: 69816320 bytes)

Exhibit A-41

(Sealed)

Exhibit A-42

(Sealed)

Exhibit A-43

(Sealed)

Exhibit A-44

(Sealed)

Exhibit A-45

Sender	Recipient	Date	Body
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:46:58	Good morning
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:42	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:45	5k stx map gd10
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:53	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:51:58	7304FTSA // 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:52:37	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:21	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:31	Showing 31k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:43	All on 7304FTSA // 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:50:18	7570ITSA/11319 for me
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:50:34	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:55:48	Sorry, have a change for you on STX. The d/s is changing to 7921FTSA / 11846.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:57:26	for all 31K?
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:58:26	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:58:43	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:10	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:12	gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:15	40k wtx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:27	10k stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:12:53	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:00	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:17	STX currently at 7921FTSA / 11846
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:56	40k waha showing at Hub, but I can move it to WTX.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:14:08	WTX at 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:16:57	yes my trader confirmed 40k is at wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:17:06	sounds good
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:22:00	10k stx map - 10490FTSA BP 15477
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:23:32	40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:28:33	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:29:52	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:10	another 5k to you gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:16	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:23	from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 12:21:41	Agree, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 12:27:42	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:21	Hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:37	Looks like there's an extra 5k nominated out there on 7304FTSA for tomorrow.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:46	yeah
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:47	it's on 7570ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:48	will be fixed
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:55	Sounds good, thanks!
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:19:42	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:19:52	gm
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:13	40k waha for the weekend. Still see if at wtx?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:20:41	i see it at wtx map again

CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:53	great
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:21:11	Same old 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:46	GD13-16 40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:49	so a roll
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:10	You're my favorite this morning.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:19	yeah ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:22	lol
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:26	??????
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:15	20k stx just showed up for the weekend. Not sure the splits yet.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:56:38	see 30k stx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:56	Okay, the final 10k is still tentative on my sheet. But, I trust ya.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:12:07	40k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:12:23	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:22:55	50k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:24:13	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:00	I've got all on 7921FTSA right now.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:09	Slight chance it'll change.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:17	i've got it all from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:22	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:23	me too
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:24	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:26	correction
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:34	50k from 7569FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:37	same bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 12:07:59	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:08:50	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:51	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:55	wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:01	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:02	i have a gd15 change in splits
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:04	stand by
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:07	gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:10	ready when you are
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:55	23,800 - 10109FTSA1,200 - 5939ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:57:00	again gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:58:30	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:58:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:51	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:56	50k stx map gd17
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:59	7569FTSA rolls
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:02	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:21:02	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:17	Things are really scattered here. Let me check.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:22:16	I show that it was backed off to 40k.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:24:48	Right now I have that 40k on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:49	i don't think so

Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:55	but i'll double check w/trader
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:28:48	ok see it now
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:17	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:30	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:33	hago!
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:41	thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:42	u2
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:38	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:41	forgot to ask
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:55	did you see any cuts at wtx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:53:43	GD 13: no cuts
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:54:02	GD 14: cut 564
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:55:34	Still working on 15 and 16. Will get back as soon as I can.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:55:38	ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:37	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:47	have to move you to 7304FTSA for tomorrow.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:02:11	Another 10k just added. 50k total again.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:03:01	that 10k will come from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:22	will do
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:27	all 50k will be 7304FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:15:09	ok won't be updated until evening
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:15:25	sounds good, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:48	fixed for evening
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:49	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 15:33:33	Just a heads up... 3,000 on 10458FTSA is still out there for tomorrow on wtx.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 15:38:52	i will tell them
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:03:22	Back to your cuts question from this morning.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:04:21	GD 14: 564 cut from stx map 7569FTSA. Total rec of 49,436.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:05:09	GD 14: 7,274 cut from wtx map 5939ITSA. Total rec of 32,726.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:12:53	GD 15: 23,800 cut from wtx map 10109FTSA. Total rec 0.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:13:40	GD 15: 6,600 cut from wtx map 5939ITSA. Total rec of 1,200.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:29	GD 15: 7,892 cut from wtx map 7860ITSA. Total rec of 4,108.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:56	That's it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:18:16	ok thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:15	30k same day to you
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:41	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:50	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:36	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:39	7921FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:34:05	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:27:44	hey
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:27:51	Hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:51:27	nevermind
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:51:37	well that was easy
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:20	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:24	20k stx map gd23
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:35	from 7570ITSA/bp 11319

CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:12	7921FTSA / 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:18	you got it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:19	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:24	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:35:35	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:39	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:58	i currently have no gas scheduled from 7570itsa to 7304ftsa at stmp for gd24
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:55:14	Ah crap. Fixing now.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:55:19	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:57:06	done
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:57:11	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:17:50	Good morning. 4,000 waha for tomorrow. I show it at Hub. Is that where you'd like it?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:18:55	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:01	from 7724HUB/11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:04	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:19:16	Perfect, thanks. 5547FTSE / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:23	27.5 stx map from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:20:22	Agree. 9,800 to 7304FTSA and 17,700 at 7921FTSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:21:16	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:23	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:33	7,500 stx map to finish out this crazy month.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:37	All on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:31	7570ITSA rolls for me
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:32	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:38:04	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:45	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:58	20k stx map for tomorrow. 7921FTSA please.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:13:26	not us
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:14:22	Yep, sorry. My sheet was all messed up.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:33	no worries
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:35	have a good day
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:15:02	you too
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:41	good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:49	30k stx map for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:24:01	10k 7921FTSA and 20k 7304FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:05	7570ITSA/bp 11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:09	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:34:02	thanks, will do.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:35:58	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:36:04	need to pick your brain
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:37:19	can you find out for FEB 12-16 if gas flowed to you from up K 10109FTSA and 5939ITSA (both Chevron) at WTMP
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:38:14	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:44:14	Here's what I show:GD 14: 7,274 cut from 5939ITSA (received 526)GD 15: 17,200 cut from 10109FTSA (rec zero)GD 15: 6,600 cut from 5939ITSA (rec 1,200)GD 16: 17,200 cut from 10109FTSA (rec zero)GD 16: 7,274 cut from 5939ITSA (received 526)

Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:44:33	tyty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:45:04	I see some other wtx cuts that aren't from Chevron as well. Would you like those?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:13	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:23	on gd14 did you get all gas from 10109FTSA?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:46:03	Yes, the only cut on gd14 was off 5939ITSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:08	ok
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:21	i believe the other u/s party is WTG, correct?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:23	3k?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:49:05	Yep, 3k from WTG and then the 12k from you.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:50:07	The only other cuts I have on wtx map are on GDs 15 and 16 and both are from Eprod for 7,892.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:50:27	so no cuts from 10458FTSA, just 7860ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:51:12	so 12k from 7860ITSA GD15-16, was it cut TO or BY 7,892 ?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:36	GD15: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:42	GD16: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:52:08	Received 4,108 on each day.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:23	20k/d gd6-8 stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:26	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:27	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:28	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:42	Will do.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:49	Same here
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:52	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:31	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:35	40k gd9
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:30:46	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:31:11	20k on 7304FTSA and 20k on 7921FTSA for my side please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:31:42	you got it thx
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 09:57:23	Good morning. 40k stx again for gd10. Rolling splits.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:32	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:33	agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:12:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 10:13:17	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:07	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:11	zero stx map gd11
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:24	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:25	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:42	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 10:20:17	Good morning. 15k stx for tomorrow. All on 7304FTSA / 11846 please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:20:59	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:04	hold for u/s K
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:05	brb
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:30	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:38	up K will be 10410 FTSA / bp 15024 for 15k
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:44:41	thanks

Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:53	btw i'm out tomorrow and next week
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:58	back on 22nd
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:03	Nina Kochwelp will cover
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:45:20	thanks for the heads up. Enjoy your time off!
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:24	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:47	hey ga
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:55	fyi just letting ya know i missed the timely I have it in for the eve cyc
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:02	that is message from 10410FTSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 15:12:04	thanks for letting me know
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:08	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:04	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:11	10k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:19	7304FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:36	7570lTSA/11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:38	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:49:49	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:55	yw

Exhibit A-46

(Sealed)

Exhibit A-47

MDL Master File No. 2022 CI 02879

	§	IN THE DISTRICT COURT OF
	§	
IN RE	§	
	§	BEXAR COUNTY, TEXAS
CPS ENERGY LITIGATION	§	
	§	
	§	407TH JUDICIAL DISTRICT

ORAL AND VIDEOTAPED DEPOSITION OF
BUCK COLE GUINN
AS CORPORATE REPRESENTATIVE OF CPS ENERGY
DECEMBER 4, 2023

ORAL AND VIDEOTAPED DEPOSITION OF BUCK COLE GUINN AS CORPORATE REPRESENTATIVE OF CPS ENERGY, produced as a witness at the instance of Enterprise Products Operating, LLC, and duly sworn, was taken and in the above-styled numbered cause on the 4th day of December, 2023, from 9:05 a.m. to 6:21 p.m., before Marcy Clark, CSR in and for the State of Texas, reported by computerized stenotype machine, at the offices of Chasnoff Mungia Valkenaar Pepping & Stribling, LLP, 1020 N.E. Loop 410, 3rd Floor Conference Room, San Antonio, Texas 78209, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record or attached hereto.

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APPEARANCES (Cont.)

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tyoung@yettercoleman.com

THE VIDEOGRAPHER:

Terry Lindemann

transacted or bought natural gas from all the counterparties we see listed here?

A It is -- it is labeled that we purchased gas from the following counterparties, yes.

Q Okay. And to be clear, other than, again, EOG, which is listed, EOG Resources, CPS Energy paid all of these gas suppliers up to the conceded amount of 38.83 per MMBtu?

MS. VALKENAAR: Objection, form.

A We did pay -- if we bought gas from anybody on this page, we did pay them that month, yes.

Q (BY MR. STAFFORD) But you paid them -- again, excepting EOG, you paid them only up to the 38.83 cap or whatever you want to call it?

MS. VALKENAAR: Objection, form.

A I wouldn't call it a cap.

Q (BY MR. STAFFORD) Okay.

A It's a --

Q Did --

A It's a placeholder.

Q That's fair.

A We paid them -- we paid them to what we -- what was established at 38.83, yes.

Q Sorry. I -- I think we're on the same page. I just want to make sure we're clear.

MDL Master File No. 2022 CI 02879

	§	IN THE DISTRICT COURT OF
	§	
IN RE	§	
	§	BEXAR COUNTY, TEXAS
CPS ENERGY LITIGATION	§	
	§	
	§	407TH JUDICIAL DISTRICT

REPORTER'S CERTIFICATION
ORAL AND VIDEOTAPED DEPOSITION OF BUCK COLE GUINN
AS CORPORATE REPRESENTATIVE OF CPS ENERGY
DECEMBER 4, 2023

I, Marcy Clark, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, BUCK COLE GUINN AS CORPORATE REPRESENTATIVE OF CPS ENERGY, was duly sworn by the officer and that the transcript of the oral deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on December 15, 2023 to the witness or to the and attorney for the witness for examination, return to Hanna & Hanna, Inc. by January 18, 2024.

That the amount of time used by each party at the deposition is as follows:

By Mr. Stafford - 4 hours, 17 minutes;
By Mr. Young - 1 hour, 44 minutes;
By Ms. Valkenaar - 7 minutes;

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

ON BEHALF OF ENTERPRISE PRODUCTS OPERATING, LLC:

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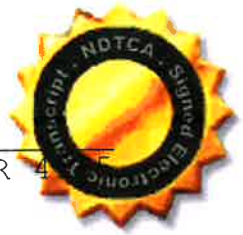
ON BEHALF OF HOUSTON PIPE LINE COMPANY, LP, AND OASIS PIPELINE, LP:

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I further certify that I am neither counsel for, related to, nor employed by any of the parties or attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 15th day of December, 2023.



MARCY CLARK, CLR, Texas CSR 4[illegible]
Expiration Date: 1/31/25
Hanna & Hanna, Inc.
Firm Registration No. 10434
8582 Katy Freeway, Suite 105
Houston, Texas 77024
713.840.8484
www.hannareporting.com

FURTHER CERTIFICATION BY COURT REPORTING FIRM
UNDER RULE 203 TRCP

The original deposition was/[redacted] returned to the deposition officer on January 18, 2024;

If returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered to CODY W. STAFFORD, Custodial Attorney;

That $4,993.00 is the deposition officer's charges to Enterprise Products Operating, LLC, for preparing the original deposition transcript and any copies of exhibits;

That the deposition was delivered in accordance with Rule 203.3, and that a copy of this certificate was erved on all parties shown herein and filed with the Clerk.

Certified to by me on this 18th day of January, 2024.

Ruth Hilliard

HANNA & HANNA REPORTING
Firm Registration No. 10434
8582 Katy Freeway, Suite 105
Houston, Texas 77024
713.840.8484
www.hannareporting.com

CHANGES AND SIGNATURE

WITNESS NAME: BUCK COLE GUINN

DATE OF DEPOSITION: DECEMBER 4, 2023

PAGE	LINE	CHANGE	REASON
See Exhibit A			

JOB NO. 27741

EXHIBIT A

PAGE/LINE:	CORRECTION:	REASON:
17:8-9	Change "Yes. In -- in March when Paula Gold-Williams made that decision, yes" to "In -- in March Paula Gold-Williams made the decision to pay up to $38.83 per MMBtu based on Dr. Perryman's initial analysis. CPS Energy's position is that the prices Enterprise and Energy Transfer were charging during the storm were unconscionable and violates public policy."	Clarification
26:4	Change "We did" to "We did not initially pay any supplier more than $38.83 for gas delivered during Winter Storm Uri."	Clarification
27:16	Change "No." to "Not that I can recall at this moment."	Clarification
76:22-23	Change "We paid them -- we paid them to what we -- what was established at $38.83" to "We did not initially pay any supplier more than $38.83 for gas delivered during Winter Storm Uri."	Clarification
77:6	Change "That is correct." to "That is correct. We did not initially pay any supplier more than $38.83 for gas delivered during Winter Storm Uri."	Clarification
131:6	Change "MPO" to "NPO"	Transcription error
139:24-25	Change "one contract for BCF and one contract for B and a half" to "one contract for a BCF and one contract for a BCF and a half."	Transcription error
204:24-25	Change "One of many options was being discussed" to "Partial payment was one of many options being discussed"	Transcription error
211:15	Change "14" to "16"	Clarification
211:21	Change "14" to "16"	Clarification
216:3	Change "14" to "16"	Clarification
217:1	Change "14" to "16"	Clarification
226:10	Change "I do not" to "I do not have anything more to add"	Clarification

253:1	Change "market" to "price" in both instances.	Clarification
254:1	Change "market" to "price"	Clarification
257:23	Change "If available, yes." to "If available, yes such sales would result in savings for our customers, but CPS Energy was motivated to generate as much electricity during the winter storm because of human need."	Clarification
294:10	Change "I don't have an opinion on that" to "I don't have an opinion on that beyond what I already said in response to similar questions from Enterprise's lawyer."	Clarification

I, BUCK COLE GUINN, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted above.

Buck Cole Guinn

See Exhibit A

BUCK COLE GUINN

THE STATE OF Texas)
COUNTY OF Bexar)

Before me, Norma Patricia Villarreal, on this day personally appeared BUCK COLE GUINN, known to me (or proved to me under oath or through employee ID badge) (description of identity card or other document) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office on this 17th day of January, 2024.

NOTARY PUBLIC IN AND FOR
THE STATE OF Texas

My Commission Expires: 10-21-2025

JOB NO. 27741

NORMA PATRICIA VILLARREAL
Notary Public-State of Texas
Notary ID #12510878-8
Commission Exp. OCT 21, 2025
Notary without Bond

Exhibit A-48

Conversation (iMessage), 21 messages, 2 parties, over 283 minutes
Parties: Stanton Brown <+1 281-381-0514> (Owner); Troy Lawrence <+1 713-304-9022>
First Message: 2/14/2021 9:43:27 AM -06:00
Last Message: 2/14/2021 2:26:43 PM -06:00

Stanton Brown <+1 281-381-0514>

Sorry on that call

2/14/2021 9:43:27 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Just called you back and left a message. I'm sure you're on the phone non stop too.

2/14/2021 10:07:33 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

I think I'm about to sell 15k at STX Map for sun-tue.

2/14/2021 10:27:43 AM -06:00

Status: Sent
State: Intact

Troy Lawrence <+1 713-304-9022>

Your call

2/14/2021 10:28:07 AM -06:00

Status: Read
State: Intact

Troy Lawrence <+1 713-304-9022>

I would sell best effort's

2/14/2021 10:28:22 AM -06:00

Status: Read
State: Intact

Troy Lawrence <+1 713-304-9022>

But that's me.

2/14/2021 10:28:28 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Well I feel confused. I'm getting pressure to sell more because plants can give more ethane and MBV is shedding load making me longer. Plus on the 930 call Tommy talked about everyone being so long

2/14/2021 10:51:58 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

So after our talk earlier, can I sell a bunch today only at Map?

2/14/2021 10:52:30 AM -06:00

Status: Sent
State: Intact

Troy Lawrence <+1 713-304-9022>

Yes

2/14/2021 10:52:45 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Thank you

2/14/2021 10:53:14 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

I'm on a meeting with Dan, Natalie, and lots of liquids people

2/14/2021 12:10:25 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

But did I hear that Yoakum is down? What does that mean for everyone?

2/14/2021 12:11:26 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Formosa is doing w for 20-30k more per day starting today. I told them day to day. I'll let you know if that ends up happening. But it will be ETP imbalance reduction to Boling, then Boling to plant on channel.

2/14/2021 2:19:18 PM -06:00

Status: Sent
State: Intact

Troy Lawrence <+1 713-304-9022>

Ok

2/14/2021 2:19:38 PM -06:00

Status: Read
State: Intact

Troy Lawrence <+1 713-304-9022>

Did kinder cut them ?

2/14/2021 2:19:57 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I'm not sure. But that would be my guess. Or ETC.

2/14/2021 2:22:11 PM -06:00

Status: Sent
State: Intact

Troy Lawrence <+1 713-304-9022>

Ask.

2/14/2021 2:22:21 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I will. They did over burn yesterday too. I'll get more information when she calls me back.

2/14/2021 2:22:56 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Jim was clear on writing with our end user customers on that call. So I want to help folks like them since they're so important through the entire value chain.

2/14/2021 2:23:42 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

*clear on working with...

2/14/2021 2:23:59 PM -06:00

Status: Sent
State: Intact

Troy Lawrence <+1 713-304-9022>

Good

2/14/2021 2:26:43 PM -06:00

Status: Read
State: Intact

Exhibit A-49

Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 2/17/2021 9:45:05 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between spbrown@eprod.com and jriley@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-02-17 13:20:28:spbrown@eprod.com:morning jay
2021-02-17 13:20:34:spbrown@eprod.com:let me know what you want me to do in the valley
2021-02-17 13:20:49:spbrown@eprod.com:i have markets down there that will take.
2021-02-17 13:26:11:jriley@ICEChat.com:We are on the call
2021-02-17 13:26:21:spbrown@eprod.com:thx
2021-02-17 13:31:19:jriley@ICEChat.com:Stanton I think I can try 5 more, not sure it will work naturally but I will make it work. Quit sending emails putting us on blast!
2021-02-17 13:31:40:jriley@ICEChat.com:Especially when it isn't even right.
2021-02-17 13:31:54:spbrown@eprod.com:you talking about the tejas meter last night?
2021-02-17 13:32:02:jriley@ICEChat.com:We still BF's
2021-02-17 13:32:16:jriley@ICEChat.com:ðŸ˜
2021-02-17 13:33:23:spbrown@eprod.com:well, i didn't know who cut who. i am just trying to find homes for this gas. but i have 4 markets - austin, cps, calpline, dynegy. i can't sell at pledger, now i can't sell at matagorda (which was confirmed for the 1st 4 cycles), and now i'm getting ~150k from masera for tomorrow.
2021-02-17 13:33:48:jriley@ICEChat.com:We are all working hard buddy
2021-02-17 13:33:48:spbrown@eprod.com:formosa is off, equistar is off, dow is off, green power is off, markwest is off.
2021-02-17 13:34:05:spbrown@eprod.com:i know. i'm just trying to find a home for anything.
2021-02-17 13:34:09:jriley@ICEChat.com:Doing our best and you guys are the top priority
2021-02-17 13:34:34:spbrown@eprod.com:btw, can i sell gas to calpine at Deer Park for today's gas day? just using imbalance (or actually using gas that i thought was going to other markets).
2021-02-17 13:34:51:jriley@ICEChat.com:I don't see why not
2021-02-17 13:34:58:spbrown@eprod.com:sweet. i'm going to sell them 20k
2021-02-17 14:24:02:spbrown@eprod.com:i increased my sales in the valley by 5k like we talked about earlier. i just wanted to give you that information.
2021-02-17 14:24:32:spbrown@eprod.com:tenaska at san sal map for that power plant down there.
2021-02-17 14:24:50:spbrown@eprod.com:if something comes available for today, i'm sure they would take it too. so just keep that in mind. thanks man

Exhibit B

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF SEABRON C. ADAMSON, JR.

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Seabron C. Adamson, Jr. who, having been by me duly sworn on his oath stated as follows:

1. "My name is Seabron C. Adamson, Jr. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am Vice President, Global Energy Disputes and Regulatory Segment at Charles River Associates retained by Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), as an expert witness in the above-titled dispute.

3. I have personal knowledge of the facts stated herein, and they are all true and correct to the best of my personal knowledge and belief. I have been designated as an expert by CPS Energy to prepare two (2) reports and testify at trial, if necessary, regarding the opinions and conclusions contained within my reports and outline in CPS Energy's expert disclosure.

4. I understand that my role as an expert, both in preparing my report and in giving evidence, is to assist the court to understand the evidence or to determine facts in issue. The opinions expressed in my reports are my own professional opinions.

5. I am making this Affidavit in support of CPS Energy's Response to Enterprise Products Operating LLC's Motion for Summary Judgment on CPS Energy's Counterclaims (the "**Motion**").

6. Exhibit B-1 is a true and correct copy of my Expert Report prepared on behalf of CPS Energy in the matter of *In re: CPS Gas Supplier Litigation, Enterprise Products Operating Company LLC v. CPS Energy*, dated January 11, 2023. Exhibit B-1 also includes a description of the evidence I relied upon to formulate my opinion as well as a description of my qualifications.

7. Exhibit B-2 is a true and correct copy of my Rebuttal Report prepared on behalf of CPS Energy in the matter of *In re: CPS Gas Supplier Litigation, Enterprise Products Operating Company LLC v. CPS Energy*, dated November 8, 2023. Exhibit B-2 includes a description of the evidence I relied upon to formulate my opinions.

8. I hereby affirm that the statements, methodology and conclusions set forth in both Exhibits B-1 and B-2 are my own and if called upon to testify at trial, I further affirm that my testimony would be consistent with the statements, methodology and conclusions contained therein.

9. Attached to this Affidavit is a true and correct copy of the following exhibit:

EXHIBIT	DESCRIPTION
B-1	Expert Report of Seabron Adamson, dated January 11, 2023
B-2	Rebuttal Report of Seabron Adamson, dated November 8, 2023

I, Seabron C. Adamson, Jr., certify under penalty of perjury that the foregoing is true and correct.

Further affiant sayeth not."

Seabron C Adamson, Jr.
SEABRON C. ADAMSON, JR.

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 1st of March 2024, to certify which witness my hand and seal of office.

NOTARY PUBLIC STATE OF TEXAS
Michele Paplanus
ID NUMBER
13410891-8
COMMISSION EXPIRES
December 16, 2026

Michele Paplanus
NOTARY PUBLIC, STATE OF TEXAS

Michele Paplanus
Printed Name of Notary

My Commission Expires: 12/16/2026

Electronically signed and notarized online using the Proof platform.

Exhibit B-1

(Sealed)

Exhibit B-2

(Sealed)

Exhibit C

ATTORNEYS' EYES ONLY

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF KEVIN POLLO

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Kevin Pollo who, having been by me duly sworn on his oath stated as follows:

1. "My name is Kevin Pollo. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am Vice President, Energy Supply & Market Operations for Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), in the above-titled dispute.

3. I am making this Affidavit in support of CPS Energy's Response to Enterprise Products Operating LLC's ("**Enterprise**") Motion for Summary Judgment on CPS Energy's Counterclaims (the "**Motion**").

4. To combat the supply disruptions and price volatility, CPS Energy will enter transaction confirmations that include a Firm delivery obligation. During Winter Storm Uri, when the natural gas CPS Energy purchased on a firm basis was curtailed, CPS Energy had to obtain replacement gas to serve human needs. As a result of Enterprise's curtailments, CPS Energy had to use commercially reasonable efforts to obtain natural gas to cover Enterprise's shortfalls, which required CPS Energy to incur higher natural gas costs than they would have had Enterprise delivered.

5. At the time of Enterprise's curtailments, CPS Energy did not know that Enterprise claimed, or would claim, that its curtailments were excused by Force Majeure. Several days after Winter Storm Uri had subsided, Enterprise sent to CPS Energy a letter on February 22, 2021, merely stating that Enterprise "may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure." CPS Energy expected Enterprise to provide additional information if it decided to claim force majeure.

6. Exhibits C-1 through C-16 are business records of CPS Energy. I am an employee of CPS Energy and am familiar with the manner in which these records are created and maintained by virtue of my duties and responsibilities. Exhibits C-1, C-4, C-6, C-7, C-8, and C-16 were made at or near the time of the event recorded therein by someone with knowledge or from information

transmitted by someone with knowledge within CPS Energy. Exhibits C-2, C-3, C-5, C-9, C-10, C-11, and C-14 were business records received by CPS Energy from Enterprise and then recorded in CPS Energy's business records by CPS Energy at or near the time of the event recorded by someone with knowledge within CPS Energy. Exhibits C-12 and C-13 were business records received by CPS Energy from Castleton Commodities Merchant Trading L.P. and then recorded in CPS Energy's business records by CPS Energy at or near the time of the event recorded by someone with knowledge within CPS Energy. Exhibit C-15 was a business record received by CPS Energy from Houston Pipe Line Company and then recorded in CPS Energy's business records by CPS Energy at or near the time of the event recorded by someone with knowledge within CPS Energy. The records have been kept in the ordinary course of CPS Energy's business and the making or maintaining of the records was the regular practice of CPS Energy. The source of the information and method and circumstances of preparation of the records is trustworthy.

7. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	DESCRIPTION
C-1	NAESB Base Contract for Sale and Purchase of Natural Gas between CPS Energy and Enterprise, dated May 1, 2008, CPSE-MDL_000000583-593
C-2	Enterprise Transaction Confirmation with CPS Energy, Deal # 504162, dated February 18, 2021, CPSE-MDL_000006569
C-3	Enterprise Invoice No. 432242 to CPS Energy, dated March 23, 2021, CPSE-MDL_000058919-58922
C-4	Monthly Activity Feb 2021 West Texas Map Point, CPSE-MDL_000025853-25856
C-5	Scheduled Quantities for Service Requesters, dated February 14, 2021, CPSE-MDL_000002504-2505, "Cut Report"
C-6	Internal CPS Energy email from P. Vinson, Subject: Gas Supply Update for Kevin, dated February 14, 2021, CPSE-MDL_000002394

EXHIBIT	DESCRIPTION
C-7	K. Skaer reply email to P. Vinson, Subject: RE: Gas Supply Update for Kevin, dated February 22, 2021, CPSE-MDL_000031106
C-8	K. Skaer and S. Lloyd Text Messages, dated February 14, 2021, CPSE-MDL_000010290
C-9	Scheduled Quantities for Service Requesters, dated February 15, 2021, CPSE-MDL_000002910-2912, "Cut Report"
C-10	Scheduled Quantities for Service Requesters, dated February 16, 2021, CPSE-MDL_000003232-3234, "Cut Report"
C-11	Enterprise Transaction Confirmation with CPS Energy, Deal # 503910, dated February 16, 2021, CPSE-MDL_000006364
C-12	Castleton Commodities Merchant Trading L.P. Transaction Confirmation with CPS Energy, Deal #8608010, dated February 17, 2021, CPSE-MDL_000021621
C-13	Castleton Commodities Merchant Trading L.P. Preliminary Invoice No. 321304 to CPS Energy, dated March 9, 2021, CPSE-MDL_000000320-321
C-14	Letter from J. Kleiderer to C. Horner, Re: Notice of Event of Force Majeure, CPSE-MDL_000000555
C-15	Houston Pipe Line Company Invoice No. H022021768906 to CPS Energy, dated March 26, 2021, CPSE-MDL_00001261-12598 (Buick Guinn Deposition Exhibit 380)
C-16	Fourth Amendment to Firm Intrastate Gas Transportation Agreement (Contract Number 97001347) dated July 1, 2018, CPSE-MDL_000028733

I, Kevin Pollo, certify under penalty of perjury that the foregoing is true and correct.

Further affiant sayeth not."

Kevin Pollo

KEVIN POLLO

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 1st of March 2024, to certify which witness my hand and seal of office.

NOTARY PUBLIC, STATE OF TEXAS

NORMA PATRICIA VILLARREAL
Notary Public-State of Texas
Notary ID #12510878-3
Commission Exp. OCT. 21, 2025
Notary without Bond

Norma Patricia Villarreal
Printed Name of Notary

My Commission Expires: 10-21-2025

Exhibit C-1

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: May 1, 2008. The parties to this Base Contract are the following:

City of San Antonio acting by and through the City Public Service Board (CPS Energy)	and	**Enterprise Products Operating LLC**
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Duns Number: 00-79-3607-32000		Duns Number: 84-152-8859
Contract Number:		Contract Number: 40-250-G-SP-09780
U.S. Federal Tax ID Number: 74-6002071		U.S. Federal Tax ID Number: 26-0430539
Notices:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-8251 Fax: (713) 381-2813
Confirmations:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-8251 Fax: (713) 381-2813
Invoices and Payments:		
145 Navarro, San Antonio, Texas 78296		Invoices: P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Gas Accounting
		Payment: P.O. Box 972866; Dallas, TX 75397-2866
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-7849 Fax: (713) 381-2813
Wire Transfer or ACH Numbers (if applicable):		
BANK: JP Morgan Chase Bank		BANK: JP Morgan Chase, New York, NY
ABA: [redacted]		ABA: [redacted]
ACCT: [redacted]		ACCT [redacted]
Other Details:		Other Details: [redacted]

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select only one box from each section:

Section 1.2 Transaction Procedure	X	Oral (default)	**Section 7.2** Payment Date	X	25th Day of Month following Month of delivery (default)
	☐	Written		☐	_____ Day of Month following Month of delivery
Section 2.5 Confirm Deadline	X	2 Business Days after receipt (default)	**Section 7.2** Method of Payment	X	Wire transfer (default)
	☐	_____ Business Days after receipt		☐	Automated Clearinghouse Credit (ACH)
				☐	Check
Section 2.6 Confirming Party	X	Seller (default)	**Section 7.7** Netting	X	Netting applies (default)
	☐	Buyer		☐	Netting does not apply
	☐	_____			
Section 3.2 Performance Obligation	X	Cover Standard (default)	**Section 10.3.1** Early Termination Damages	X	Early Termination Damages Apply (default)
	☐	Spot Price Standard		☐	Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.			**Section 10.3.2** Other Agreement Setoffs	X	Other Agreement Setoffs Apply (default)
				☐	Other Agreement Setoffs Do Not Apply
Section 2.26 Spot Price Publication	X	Gas Daily Midpoint (default)	**Section 14.5** Choice Of Law		**Texas**
	☐	_____			
Section 6 Taxes	X	Buyer Pays At and After Delivery Point (default)	**Section 14.10** Confidentiality	X	Confidentiality applies (default)
	☐	Seller Pays Before and At Delivery Point		☐	Confidentiality does not apply
Special Provisions Number of sheets attached: **ONE**					
Addendum(s): _____					

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark Werner
Title: Director

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

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NAESB Standard 6.3.1
April 19, 2002

General Terms and Conditions
Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.7.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract. However, nothing herein shall be construed as a waiver of any objection to the admissibility of such evidence.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.

2.2. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.

2.3. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).

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2.4. "Business Day" shall mean any day except Saturday, Sunday or Federal Reserve Bank holidays.

2.5. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.

2.6. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.

2.7. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation.

2.8. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.

2.9. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.

2.10. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.

2.11. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature.

2.12. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.

2.13. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.

2.14. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.

2.15. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.

2.16. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.

2.17. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.

2.18. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.

2.19. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.

2.20. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.

2.21. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.

2.22. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

2.23. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.

2.24. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.

2.25. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.

2.26. "Spot Price " as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average

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of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.

2.27. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.

2.28. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.

2.29. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

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4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

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SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payments and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount and for the term reasonably acceptable to X, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or a performance bond or guaranty (including the issuer of any such security).

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; or (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law or that are, in the reasonable opinion of the Non-Defaulting Party, commercially impracticable to liquidate and terminate ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is reasonably practicable, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

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The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff (i) any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract; or (ii) any Net Settlement Amount payable to the Defaulting Party against any amount(s) payable by the Defaulting Party to the Non-Defaulting Party under any other agreement or arrangement between the parties.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount shall accrue from the date due until the

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date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Agreement; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6 and Section 10, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

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TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MISCELLANEOUS

14.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

14.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

14.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

14.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

14.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

14.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

14.7. There is no third party beneficiary to this Contract.

14.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

14.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

14.10. Unless the parties have elected on the Base Contract not to make this Section 14.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract , (iii) to the extent necessary to implement any transaction, or (iv) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure, and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

14.11 The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

ENTERPRISE

Date: _____
Deal Maker: _____
Deal ID: _____

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

SELLER:	**BUYER:**
_____	_____
_____	_____
_____	_____
Attn: _____	Attn: _____
Phone: _____	Phone: _____
Fax: _____	Fax: _____
Base Contract No. _____	Base Contract No. _____
Transporter: _____	Transporter: _____
Transporter Contract Number: _____	Transporter Contract Number: _____

Contract Price: $_____/MMBtu or _____

Delivery Period: Begin_____, 200_ End: _____, 200__ *month to month thereafter, 30 days written notice*

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity):
_____ MMBtus/day
l EFP

Firm (Variable Quantity):
_____ MMBtus/day Minimum
_____ MMBtus/day Maximum
subject to Section 4.2. at election of
l Buyer or l Seller

Interruptible:
Up to _____MMBtus/day

Delivery Point(s): _____
(If a pooling point is used, list a specific geographic and pipeline location):

Special Conditions:

Seller: _____	Buyer: _____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

l

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Confidential

ADDENDUM NUMBER ONE

SPECIAL PROVISIONS TO BASE CONTRACT FOR PURCHASE AND SALE OF NATURAL GAS

City of San Antonio acting by and through the City Public Service Board (CPS Energy) and Enterprise Production Operating LLC hereby agree as of the 1st day of May, 2008, to the following Special Provisions ("Special Provisions") to the Base Contract for the Purchase and Sale of Natural Gas ("Base Contract"), which hereby modifies and amends the Base Contract dated and effective as of the 1st day of May, 2008. Unless specifically agreed otherwise in a Transaction Confirmation, the Base Contract, as modified by these Special Provisions, shall apply to all transactions for the Purchase and Sale of Natural Gas (each a "Transaction") between the Parties. All capitalized terms not otherwise defined herein shall have the meaning set forth in the Base Contract.

1. **Section 1.1** is amended by inserting the following to the end of the last sentence: ", which shall constitute one integrated contract between the parties".

2. **Section 1.3** is amended by inserting the following at the end of the last sentence:

   "absent manifest error in the binding Transaction Confirmation; in the event a binding Transaction Confirmation contains a manifest error and the parties have selected "Oral Transaction Procedure", the oral agreement specified in clause (ii) will have priority over such binding Transaction Confirmation."

3. **Section 9.3** is amended by deleting all but the first sentence and inserting the following at the end of the first sentence:

   "Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which Notice is received is not a Business Day or if such Notice is received after five p.m. on a Business Day, then such Notice shall be deemed to have been received on the next following Business Day."

4. **Section 10.1** is amended by deleting "If" in the line and replacing it with "Notwithstanding section 3.2, if".

5. **Section 14.12** is added to provide:

   "If any or the entire pricing component under this Contract is based on a pricing index or other similar pricing source ("Index") for a particular day, and the Index is not published on that day, the parties agree to use the Index for the next following day on which the Index is published to determine the price. If during the term of this Contract the Index is no longer available, or the Index is not published for a period exceeding 5 Business Days, both Buyer and Seller will use their best efforts to mutually agree to an alternative pricing index. If mutual agreement for alternative pricing index cannot be reached within 10 Business Days of the first date that the Index was unavailable or not published, either Buyer or Seller may terminate this Contract. If the Contract is terminated due to such a failure to reach agreement on an alternative price, the price for each day prior to termination where no Index was available shall be determined based on the most recently published Index."

6. **Section 14.13** is added to provide: "Both parties agree that the obligations under this Agreement are performable in Bexar County, Texas."

IN WITNESS WHEREOF, the Parties have executed these Special Provisions to supplement and where applicable, to modify and supersede the Base Contract by and between the Parties.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark D. Werner
Title: Director – Fuels & Hedging

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

END

Exhibit C-2

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/18/2021
Deal# : 504162
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/19/21 - 02/19/21	Wilson Storage Injection	ENTERPRISE TX		250,000 MMBTU / Day	20.00000			

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/19/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/19/2021
2:14:28PM

Exhibit C-3

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Olga Herrera
Email: oeherrera@eprod.com
Phone: 713-381-6330
Fax:

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: CPSEnergyCheckout CPSEnergy
Email: cpsenergycheckout@cpsenergy.com
Phone: (210) 353-4653
Fax: (210) 353-4632

Remit To:
Enterprise Products Operating LLC
JPMorgan Chase Bank
Payment by E.F.T.:
ABA #: [redacted]
Wire [redacted]
Acct #: [redacted]

ENTERPRISE

Customer#: 3393
Invoice#: 432242
Delivery Period: Feb-21
Invoice Date: 03/23/2021
Due Date: 03/25/2021
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10	10	3.2500	5,000	MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.5600	25,000	MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.6100	6,000	MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.6000	10,000	MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.0000	5,000	MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	181.9100	39,859	MM	7,250,750.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	183.1600	39,859	MM	7,300,574.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	182.1600	39,859	MM	7,260,715.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	160.0000	40,000	MM	6,400,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	185.6600	39,859	MM	7,400,221.94
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	200.0000	30,000	MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	401.2500	20,000	MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	30,000	MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	35,000	MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	300.0000	20,000	MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	300.0100	50,000	MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	299.7600	25,000	MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19	19	55.2900	75,000	MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20	22	3.8350	35,400	MM	135,759.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23	23	2.4600	20,000	MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25	25	2.5800	27,500	MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26	28	2.4150	22,500	MM	54,337.50
						South Texas Map Point			**Sub Total**	**640,836**	MM	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18	18	31.0000	250,000	MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19	19	20.0000	250,000	MM	5,000,000.00
						Wilson Storage Injection			**Sub Total**	**500,000**	MM	**$12,750,000.00**

Attorneys Eyes Only

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume	Amount ($)
503589	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12	12	12.1350	40,000 MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13	16	154.6150	88,142 MM	13,628,075.33
504122	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19	19	8.5050	20,000 MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20	22	4.4600	40,422 MM	180,282.12
						WTX MAP POINT			**Sub Total**	**188,564** MM	**$14,463,857.45**
						ENTERPRISE TX			**Total**	**1,329,400** MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	slloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25	25	2.6450	4,000 MM	10,580.00
						Waha Hub Interconnect			**Sub Total**	**4,000** MM	**$10,580.00**
						WAHA HUB			**Total**	**4,000** MM	**$10,580.00**

City of San Antonio City Public Service Board will remit the following amount: **136,142,106.46** **USD**

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10	10	3.2500	5,000	MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.5600	25,000	MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.6100	6,000	MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.6000	10,000	MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.0000	5,000	MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	185.6600	10,000	MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	181.9100	9,859	MM	1,793,450.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	183.1600	9,859	MM	1,805,774.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	182.1600	9,859	MM	1,795,915.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	185.6600	9,859	MM	1,830,421.94
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	185.6600	10,000	MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	185.6600	10,000	MM	1,856,600.00
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	200.0000	30,000	MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	401.2500	20,000	MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	30,000	MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	35,000	MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	300.0000	20,000	MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	300.0100	50,000	MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	299.7600	25,000	MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19	19	55.2900	75,000	MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20	20	3.8350	11,800	MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	21	21	3.8350	11,800	MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	22	22	3.8350	11,800	MM	45,253.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23	23	2.4600	20,000	MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25	25	2.5800	27,500	MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26	26	2.4150	7,500	MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	27	27	2.4150	7,500	MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	28	28	2.4150	7,500	MM	18,112.50
						South Texas Map Point			**Sub Total**	**640,836**	MM	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18	18	31.0000	250,000	MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19	19	20.0000	250,000	MM	5,000,000.00

Attorneys Eyes Only

CPSE-MDL_000058921

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
						Wilson Storage Injection			**Sub Total**	**500,000**	MM	**$12,750,000.00**
503589	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12	12	12.1350	40,000	MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13	13	154.6150	40,000	MM	6,184,600.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	14	14	154.6150	32,726	MM	5,059,930.49
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	15	15	154.6150	8,308	MM	1,284,541.42
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	16	16	154.6150	7,108	MM	1,099,003.42
504122	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19	19	8.5050	20,000	MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20	20	4.4600	13,474	MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	21	21	4.4600	13,474	MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	22	22	4.4600	13,474	MM	60,094.04
						WTX MAP POINT			**Sub Total**	**188,564**	MM	**$14,463,857.45**
						ENTERPRISE TX			**Total**	**1,329,400**	MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	slloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25	25	2.6450	4,000	MM	10,580.00
						Waha Hub Interconnect			**Sub Total**	**4,000**	MM	**$10,580.00**
						WAHA HUB			**Total**	**4,000**	MM	**$10,580.00**

Attorneys Eyes Only

CPSE-MDL_000058922

Exhibit C-4

Location: PP050012 - WEST TEXAS MAP POINT

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 5939ITSA
Up/Dn ID: 13202 CHEVRON NATURAL GAS A DIVISION OF CHEVRO
TT: 3 Model: PNT PkgId: CHEVRON
Quantities are shown in DTH

Receipts	2/01	2/02	2/03	2/04	2/05	2/06	2/07	2/08	2/12	2/13	2/14	2/16	Total
Nom	17,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	127,000
Conf	17,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	674	674	108,348
Schd	17,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	674	674	108,348
Alloc	17,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	674	674	108,348
Schd-Alloc	0	0	0	0	0	0	0	0	0	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10109FTSA
Up/Dn ID: 13202 CHEVRON NATURAL GAS A DIVISION OF CHEVRO
TT: 3 Model: PNT PkgId: CHEVRON
Quantities are shown in DTH

Receipts	2/01	2/02	2/03	2/04	2/05	2/06	2/07	2/08	2/09	2/10	2/11	2/12	2/17	2/18	2/19	2/20	Total
Nom	3,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	20,000	20,000	20,000	15,000	10,000	10,000	10,000	10,000	188,000
Conf	3,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	20,000	20,000	20,000	15,000	10,000	10,000	10,000	10,000	188,000
Schd	3,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	20,000	20,000	20,000	15,000	10,000	10,000	10,000	10,000	188,000
Alloc	3,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	20,000	20,000	20,000	15,000	10,000	10,000	10,000	10,000	188,000
Schd-Alloc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10109FTSA
Up/Dn ID: 13202 CHEVRON NATURAL GAS A DIVISION OF CHEVRO
TT: 3 Model: PNT PkgId: CIMA
Quantities are shown in DTH

Receipts	2/10	2/11	2/12	Total
Nom	850	3,500	177	4,527
Conf	850	3,500	177	4,527
Schd	850	3,500	177	4,527
Alloc	850	3,500	177	4,527
Schd-Alloc	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10109FTSA
Up/Dn ID: 13202 CHEVRON NATURAL GAS A DIVISION OF CHEVRO
TT: 3 Model: PNT PkgId: EPROD
Quantities are shown in DTH

Receipts	2/12	2/13	2/14	Total
Nom	17,200	17,200	17,200	51,600
Conf	17,200	17,200	17,200	51,600
Schd	17,200	17,200	17,200	51,600
Alloc	17,200	17,200	17,200	51,600
Schd-Alloc	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10552FTSA
Up/Dn ID: 15566 NAVITAS MIDSTREAM MIDLAND BASIN LLC
TT: 3 Model: PNT Pkgld: KOCH
Quantities are shown in DTH

Receipts	2/02	Total
Nom	3,000	3,000
Conf	3,000	3,000
Schd	3,000	3,000
Alloc	3,000	3,000
Schd-Alloc	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10182ITSA
Up/Dn ID: 11571 UPSTREAM ENERGY SERVICES LLC
TT: 3 Model: PNT Pkgld: CIMA
Quantities are shown in DTH

Receipts	2/05	2/12	Total
Nom	2,000	898	2,898
Conf	2,000	898	2,898
Schd	2,000	898	2,898
Alloc	2,000	898	2,898
Schd-Alloc	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10552FTSA
Up/Dn ID: 15566 NAVITAS MIDSTREAM MIDLAND BASIN LLC
TT: 3 Model: PNT Pkgld: CIMA
Quantities are shown in DTH

Receipts	2/11	Total
Nom	7,100	7,100
Conf	7,100	7,100
Schd	7,100	7,100
Alloc	7,100	7,100
Schd-Alloc	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 5939ITSA
Up/Dn ID: 13202 CHEVRON NATURAL GAS A DIVISION OF CHEVRO
TT: 3 Model: PNT Pkgld: EPROD
Quantities are shown in DTH

Receipts	2/12	2/13	2/14	2/15	2/16	Total
Nom	7,800	7,800	7,800	1,200	7,800	32,400
Conf	7,800	7,800	526	1,200	526	17,852
Schd	7,800	7,800	526	1,200	526	17,852
Alloc	7,800	7,800	526	1,200	526	17,852
Schd-Alloc	0	0	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 10458FTSA
Up/Dn ID: 12412 WTG GAS MARKETING INC
TT: 3 Model: PNT Pkgld: EPROD
Quantities are shown in DTH

Receipts	2/12	2/13	2/14	2/15	2/16	Total
Nom	3,000	3,000	3,000	3,000	3,000	15,000
Conf	3,000	3,000	3,000	3,000	3,000	15,000
Schd	3,000	3,000	3,000	3,000	3,000	15,000
Alloc	3,000	3,000	3,000	3,000	3,000	15,000
Schd-Alloc	0	0	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 7860ITSA
Up/Dn ID: 11319 ENTERPRISE PRODUCTS OPERATING LLC
TT: 3 Model: PNT Pkgld: EPROD
Quantities are shown in DTH

Receipts	2/12	2/13	2/14	2/15	2/16	2/19	2/20	Total
Nom	12,000	12,000	12,000	12,000	12,000	8,474	13,474	81,948
Conf	12,000	12,000	12,000	4,108	4,108	8,474	13,474	66,164
Schd	12,000	12,000	12,000	4,108	4,108	8,474	13,474	66,164
Alloc	12,000	12,000	12,000	4,108	4,108	8,474	13,474	66,164
Schd-Alloc	0	0	0	0	0	0	0	0

Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Service Req K: 5546FTSA Up/Dn Ctr No: 7860ITSA
Up/Dn ID: 11319 ENTERPRISE PRODUCTS OPERATING LLC
TT: 3 Model: PNT Pkgld: EPROD
Quantities are shown in DTH

Receipts	2/19	Total
Nom	11,526	11,526
Conf	11,526	11,526
Schd	11,526	11,526
Alloc	11,526	11,526
Schd-Alloc	0	0

Total Recepts for WEST TEXAS MAP POINT

	2/01	2/02	2/03	2/04	2/05	2/06	2/07	2/08	2/09	2/10	2/11	2/12	2/13	2/14	2/15	2/16	2/17	2/18	2/19	2/20	Total
Nom	20,000	23,000	20,000	20,000	22,000	20,000	20,000	20,000	20,000	20,850	30,600	66,075	50,000	50,000	16,200	32,800	10,000	10,000	30,000	23,474	524,999
Conf	20,000	23,000	20,000	20,000	22,000	20,000	20,000	20,000	20,000	20,850	30,600	66,075	50,000	33,400	8,308	8,308	10,000	10,000	30,000	23,474	476,015
Schd	20,000	23,000	20,000	20,000	22,000	20,000	20,000	20,000	20,000	20,850	30,600	66,075	50,000	33,400	8,308	8,308	10,000	10,000	30,000	23,474	476,015
Alloc	20,000	23,000	20,000	20,000	22,000	20,000	20,000	20,000	20,000	20,850	30,600	66,075	50,000	33,400	8,308	8,308	10,000	10,000	30,000	23,474	476,015
Schd-Alloc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Net Totals for WEST TEXAS MAP POINT

	2/01	2/02	2/03	2/04	2/05	2/06	2/07	2/08	2/09	2/10	2/11	2/12	2/13	2/14	2/15	2/16	2/17	2/18	2/19	2/20	Total
Nom	(20,000)	(23,000)	(20,000)	(20,000)	(22,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,850)	(30,600)	(66,075)	(50,000)	(50,000)	(16,200)	(32,800)	(10,000)	(10,000)	(30,000)	(23,474)	(524,999)
Conf	(20,000)	(23,000)	(20,000)	(20,000)	(22,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,850)	(30,600)	(66,075)	(50,000)	(33,400)	(8,308)	(8,308)	(10,000)	(10,000)	(30,000)	(23,474)	(476,015)
Schd	(20,000)	(23,000)	(20,000)	(20,000)	(22,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,850)	(30,600)	(66,075)	(50,000)	(33,400)	(8,308)	(8,308)	(10,000)	(10,000)	(30,000)	(23,474)	(476,015)
Alloc	(20,000)	(23,000)	(20,000)	(20,000)	(22,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,850)	(30,600)	(66,075)	(50,000)	(33,400)	(8,308)	(8,308)	(10,000)	(10,000)	(30,000)	(23,474)	(476,015)
Schd-Alloc	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Flow																					

Total Flow: 0

Exhibit C-5

Run Date/Time: 2/14/2021 9:31:18PM

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/14/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Path Nominations

Svc Req K	Rec Loc Prop	Rec Location Name	Del Loc Prop	Del Location Name	Pkg ID	Rec Nom Qty	Sched Rec Qty	Rec Reduction Qty	Del Nom Qty	Sched Del Qty	Del Reduction Qty TT	Rec Reduction Reason	Del Reduction Reason
5546FTSA	PP050012	WEST TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		50,000	33,400	(16,600)	49,250	32,899	(16,351) 01	PBL	PBL
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		16,840	16,446	(394)	16,672	16,282	(390) 48	PBL	PBL
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		106,060	103,579	(2,481)	104,999	102,543	(2,456) 01	PBL	PBL

Upstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
PP050012	WEST TEXAS MAP POINT	CHEVRON	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	674	(9,326)	PBL
PP050012	WEST TEXAS MAP POINT	EPROD	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	526	(7,274)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	23,160	22,211	(949)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	16,150	(690)	PBL
PP050015	SOUTH TEXAS MAP POINT	CHEVRON	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	11,892	(508)	PBL
PP050015	SOUTH TEXAS MAP POINT	EPROD	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	49,436	(564)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	20,000	19,836	(164)	PBL

Downstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD		55,948	39,597	(16,351)	PBL
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	118,825	(2,846)	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14291956
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/14/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Attorneys Eyes Only

Exhibit C-6

Message

From: Vinson, Paul T. [/O=CITY PUBLIC SERVICE/OU=MAIN_OFFICE_SITE/CN=RECIPIENTS/CN=USERS/CN=PTVINSON]
Sent: 2/14/2021 12:41:07 PM
To: Skaer, William K. (Ken) [wkskaer@cpsenergy.com]; Bordovsky, Bruce A [babordovsky@cpsenergy.com]
Subject: Gas Supply Update for Kevin

Ken and Bruce,
Here is what I out together for Kevin.
Any comments before I send to Kevin?
Thanks,
Paul

Kevin,
We are starting to hear of increasing gas well freeze offs primarily in the West Texas Permian basin area. We have not been curtailed by any supplier just yet but conditions are declining.

DCP called to notify us that they are experiencing freeze-offs and loosing supply, and that they may need to curtail us. DCP is currently supplying 50,000 MMBtu/d to Rio Nogales.

BP and Enterprise Products (not the pipeline) also notified us that they are experiencing freeze offs and are concerned about their ability to supply the gas. BP is currently providing 50,000 and Enterprise Products is currently providing 40,000 MMBtu/d from West Texas.

Again, we have not been curtailed by these suppliers yet, but the risk of loosing gas supply is increasing.

Thanks,
Paul

Paul Vinson
Director Fuels | Energy Supply and Market Operations
CPS Energy - 500 McCullough Ave. San Antonio, Texas 78215 - MS CT0401
Office: 210.353.2101 | Mobile: 210.827.1542
cpsenergy.com

Exhibit C-7

Message

From: Skaer, William K. (Ken) [/O=CITY PUBLIC SERVICE/OU=EXCHANGE ADMINISTRATIVE GROUP (FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=WKSKAER]
Sent: 2/22/2021 11:20:09 AM
To: Vinson, Paul T. [ptvinson@cpsenergy.com]; Bordovsky, Bruce A [babordovsky@cpsenergy.com]
Subject: RE: Gas Supply Update for Kevin

Enterprise Products said he should supply his gas today, but it's Monday and Tuesday that he is concerned about. He said that the gas may be limited to human need or something like that. I said that our gas is for human need and he acknowledged that and seemed to indicate that we would have priority in some way.

Also "losing" instead of "loosing". 😊

From: Vinson, Paul T.
Sent: Sunday, February 14, 2021 12:41 PM
To: Skaer, William K. (Ken) <WKSkaer@cpsenergy.com>; Bordovsky, Bruce A <BABordovsky@CPSEnergy.com>
Subject: Gas Supply Update for Kevin

Ken and Bruce,
Here is what I out together for Kevin.
Any comments before I send to Kevin?
Thanks,
Paul

Kevin,
We are starting to hear of increasing gas well freeze offs primarily in the West Texas Permian basin area. We have not been curtailed by any supplier just yet but conditions are declining.

DCP called to notify us that they are experiencing freeze-offs and loosing supply, and that they may need to curtail us. DCP is currently supplying 50,000 MMBtu/d to Rio Nogales.

BP and Enterprise Products (not the pipeline) also notified us that they are experiencing freeze offs and are concerned about their ability to supply the gas. BP is currently providing 50,000 and Enterprise Products is currently providing 40,000 MMBtu/d from West Texas.

Again, we have not been curtailed by these suppliers yet, but the risk of loosing gas supply is increasing.

Thanks,
Paul

Paul Vinson
Director Fuels | Energy Supply and Market Operations
CPS Energy - 500 McCullough Ave. San Antonio, Texas 78215 - MS CT0401
Office: 210.353.2101 | Mobile: 210.827.1542
cpsenergy.com

Exhibit C-8

2/14/2021 11:38 AM +12105694059 Ken;+12105694059 Ken (owner);+18325634912 Sean Lloyd - EPCO;12105694059

Ken <+12105694059> : On cal with bosses

2/14/2021 11:38 AM +18325634912 Sean Lloyd - EPCO;12105694059

Sean Lloyd - EPCO <+18325634912> :

2/14/2021 11:39 AM +12105694059 Ken (owner);+18325634912 Sean Lloyd - EPCO;12105694059

Sean Lloyd - EPCO <+18325634912> : K. Things are getting ugly

---

2/14/2021 12:08 PM +12105694059 Ken;+12105694059 Ken (owner);+18325634912 Sean Lloyd - EPCO;12105694059

Ken <+12105694059> : Still on my call so I have not listened to your message yet

---

2/14/2021 12:08 PM +12105694059 Ken;+18325634912 Sean Lloyd - EPCO;12105694059

William Skaer <+112105694059> :

2/14/2021 12:08 PM +12105694059 Ken;+12105694059 Ken (owner);+18325634912 Sean Lloyd - EPCO;12105694059

Ken <+12105694059> : Are you concerned about potential freeze offs

---

Exhibit C-9

Run Date/Time: 2/15/2021 9:31:24PM

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/15/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Path Nominations

Svc Req K	Rec Loc Prop	Rec Location Name	Del Loc Prop	Del Location Name	Pkg ID	Rec Nom Qty	Sched Rec Qty	Rec Reduction Qty	Del Nom Qty	Sched Del Qty	Del Reduction Qty TT	Rec Reduction Reason	Del Reduction Reason
5546FTSA	PP050012	WEST TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		50,000	8,308	(41,692)	49,250	8,183	(41,067) 01	PCC	PCC
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		106,060	43,580	(62,480)	104,999	43,144	(61,855) 01	PBL	PBL
7304FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		52,600	11,449	(41,151)	52,074	11,335	(40,739) 01	PBL	PBL
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		16,840	6,920	(9,920)	16,672	6,851	(9,821) 48	PBL	PBL
5547FTSE	PP050040	WAHA HUB METER	AG050310	CPSB DELIVERY AGGREGATION		89,200	24,050	(65,150)	87,862	23,689	(64,173) 01	PBL	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14296636
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/15/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Upstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
PP050012	WEST TEXAS MAP POINT	CHEVRON	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	10,000	0	(10,000)	PCC
PP050012	WEST TEXAS MAP POINT	EPROD	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	23,800	0	(23,800)	PCC
PP050012	WEST TEXAS MAP POINT	EPROD	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	4,108	(7,892)	PCC
PP050015	SOUTH TEXAS MAP POINT	UPSTREAM	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	4,449	(51)	PBL
PP050015	SOUTH TEXAS MAP POINT	KOCH	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	0	(13,500)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	0	(43,160)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	0	(16,840)	PBL
PP050015	SOUTH TEXAS MAP POINT	CHEVRON	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	0	(27,600)	PBL
PP050015	SOUTH TEXAS MAP POINT	CHEVRON	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	0	(12,400)	PBL
PP050040	WAHA HUB METER	SAENERGY	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	9,050	(12,950)	PBL
PP050040	WAHA HUB METER	TENASKA	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	0	(20,000)	PCC
PP050040	WAHA HUB METER	BP	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	15,000	(3,200)	PBL
PP050040	WAHA HUB METER	EOG	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	0	(10,000)	PBL
PP050040	WAHA HUB METER	VITOL	790620046	13937	VITOL INC	9889HUB	5,000	0	(5,000)	PBL
PP050040	WAHA HUB METER	OCCIDENTAL	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	0	(14,000)	PCC

Downstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD		80,573	39,506	(41,067)	PCC
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862	23,689	(64,173)	PBL
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	11,335	(40,739)	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14296636
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/15/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

AG050310	CPSB DELIVERY AGGREGA`	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	49,995	(71,676)	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14296636
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

Exhibit C-10

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/16/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Path Nominations

Svc Req K	Rec Loc Prop	Rec Location Name	Del Loc Prop	Del Location Name	Pkg ID	Rec Nom Qty	Sched Rec Qty	Rec Reduction Qty	Del Nom Qty	Sched Del Qty	Del Reduction Qty TT	Rec Reduction Reason	Del Reduction Reason
5546FTSA	504183	OASIS WAHA REC (502183 CK)(BI)	AG050310	CPSB DELIVERY AGGREGATION		13,640	0	(13,640)	13,435	0	(13,435) 01	PBL	PBL
5546FTSA	504183	OASIS WAHA REC (502183 CK)(BI)	AG050310	CPSB DELIVERY AGGREGATION		18,160	0	(18,160)	17,888	0	(17,888) 48	PBL	PBL
5546FTSA	PP050012	WEST TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		50,000	8,308	(41,692)	49,250	8,183	(41,067) 01	PBL	PBL
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		106,060	64,077	(41,983)	104,999	63,436	(41,563) 01	PBL	PBL
7921FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		76,840	46,423	(30,417)	76,072	45,959	(30,113) 48	PBL	PBL
7304FTSA	PP050015	SOUTH TEXAS MAP POINT	AG050310	CPSB DELIVERY AGGREGATION		52,600	11,500	(41,100)	52,074	11,385	(40,689) 01	PBL	PBL
5547FTSE	PP050040	WAHA HUB METER	AG050310	CPSB DELIVERY AGGREGATION		89,200	61,482	(27,718)	87,862	60,560	(27,302) 01	PBL	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14302405
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/16/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

Upstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
504183	OASIS WAHA REC (502183 C	BP	625275755	10509	BP ENERGY COMPANY	281098402P01	6,481	0	(6,481)	CPR
504183	OASIS WAHA REC (502183 C	BP	625275755	10509	BP ENERGY COMPANY	281018402301	11,679	0	(11,679)	CPR
504183	OASIS WAHA REC (502183 C	BP			BP ENERGY COMPANY	281018402301	13,640	0	(13,640)	CPR
PP050012	WEST TEXAS MAP POINT	CHEVRON	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	674	(9,326)	PBL
PP050012	WEST TEXAS MAP POINT	EPROD	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	17,200	0	(17,200)	PBL
PP050012	WEST TEXAS MAP POINT	EPROD	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	526	(7,274)	PBL
PP050012	WEST TEXAS MAP POINT	EPROD	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	4,108	(7,892)	PBL
PP050015	SOUTH TEXAS MAP POINT	KOCH	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	0	(13,500)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	0	(43,160)	PBL
PP050015	SOUTH TEXAS MAP POINT	CONOCO	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	0	(16,840)	PBL
PP050015	SOUTH TEXAS MAP POINT	CHEVRON	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	0	(27,600)	PBL
PP050015	SOUTH TEXAS MAP POINT	CHEVRON	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	0	(12,400)	PBL
PP050040	WAHA HUB METER	TENASKA	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	0	(20,000)	PBL
PP050040	WAHA HUB METER	BP	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	17,476	(724)	PBL
PP050040	WAHA HUB METER	EOG	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	8,006	(1,994)	PBL
PP050040	WAHA HUB METER	VITOL	790620046	13937	VITOL INC	9889HUB	5,000	0	(5,000)	PBL

Downstream Nominations:

Loc Prop ID	Location Name	Pkg ID	Up/Dn DUNS No	Up/Dn Prop No	Up/Dn Name	Up/Dn K	Nom Qty	Sched Qty	Reduction Qty	Reduction Reason
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD		80,573	8,183	(72,390)	PBL
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862	60,560	(27,302)	PBL
AG050310	CPSB DELIVERY AGGREGA		007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	11,385	(40,689)	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14302405
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Gas Day: 02/16/2021
Cycle: 6 Intraday 3
Service Requester: 11846 CITY PUBLIC SERVICE BOARD
Reductions Only: No

Scheduled Quantities for Service Requesters

AG050310	CPSB DELIVERY AGGREGA`	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	181,071	109,395	(71,676)	PBL

Report ID: RPT_CAX15Z Process Queue ID: 14302405
User ID: QPEC_SCHEDULER

Attorneys Eyes Only

Exhibit C-11

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/16/2021
Deal# : 503910
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Interruptible

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity: Up To Volume	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/16/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		30,000 MMBTU / Day	200.00000			

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/16/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/16/2021
3:45:27PM

Exhibit C-12

Sealed

Exhibit C-13

Sealed

Exhibit C-14

Enterprise Products

ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 22, 2021

Via Facsimile and E-mail

City of San Antonio City Public Service Board

Attention: Candy Horner
Facsimile: 210-353-4632
E-mail: CSHorner@cpsenergy.com

Re: Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas (the "Agreement") between City of San Antonio City Public Service Board and Enterprise Products Operating LLC ("Enterprise"). Enterprise Contract Number: 9780

To Whom It May Concern:

Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).

We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.

Do not hesitate to contact us should you have any questions or concerns.

Sincerely,

Justin Kleiderer

Justin Kleiderer
Vice President, Hydrocarbon Marketing

P.O. Box 4324
Houston, Texas 77210-4324
713.381.6500

1100 Louisiana Street
Houston, Texas 77002-5227
www.enterpriseproducts.com

Exhibit C-15

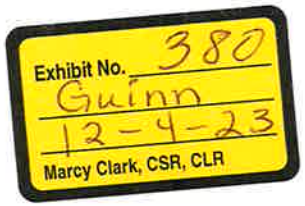
ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

City Public Service Board of San Antonio
Bruce Bordovsky
145 Navarro St
San Antonio, TX 78205-2934
USA

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

EML



Attorneys Eyes Only

CPSE-MDL_000012561

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

City Public Service Board of San Antonio
Bruce Bordovsky
145 Navarro St
San Antonio, TX 78205-2934
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

February 2021 Statement Of Account
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Invoice Identifier	Accounting Period	Invoice Date	Original Invoice Amount	Amount Due
H022021768906	02/2021	03/26/2021	$33,222,413.93	$33,222,413.93
		Total Amount:	**$33,222,413.93**	**$33,222,413.93**

The receivable amounts stated above include transportation and storage charges as of 03/26/2021.
These balances do not include any prepayments received, outstanding take or pay balances, or other receivables not related to transportation or storage.

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

City Public Service Board of San Antonio
Bruce Bordovsky
145 Navarro St
San Antonio, TX 78205-2934
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

February 2021 Invoice Summary

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Service Requestor Contract Number	TOS	Prior Period Receipts in DTH	Prior Period Deliveries in DTH	Net Prior Period Activity in DTH	Prior Period Charges	Current Month Rec in DTH	Current Month Del in DTH	Current Month Activity in DTH	Current Month Charges	Invoice Amount
103180303	FSS-I	0	0	0	$0.00	0	0	0	$130,650.00	$130,650.00
103180402	FTS-311	0	0	0	$0.00	198,388	0	198,388	$5,951.64	$5,951.64
97001347	FTS-I	0	0	0	$0.00	1,854,411	1,536,205	318,206	$33,085,812.40	$33,085,812.40
Total		0	0	0	$0.00	2,052,799	1,536,205	516,594	$33,222,414.04	$33,222,414.04

Net Due Date 03/25/2021 $33,222,414.04

The invoice amounts set out above include all associated charges for surcharges, ACA, and GRI where applicable.
Please submit documentation of any differences when paying an amount different than the invoice amount (Section 18.6 of tariff) and fax to (713) 989-1192. For remittance by electronic payment, remit to WELLS FARGO, BANK;
ABA# 121-0002-48: ACCT# 2079-900565247: Houston Pipe Line Company LP.

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

City Public Service Board of San Antonio
Bruce Bordovsky
145 Navarro St
San Antonio, TX 78205-2934
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

February 2021 Remittance Advice
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Accounting Month: February 2021
Invoice Date: 03/26/2021

Accounts Receivable No.:

Total Amount Paid: _____

Contract	TOS	Invoice Number	Invoice Amount	Amount Paid	Comments
103180303	FSS-I	H022021768906	$130,650.00		
103180402	FTS-311	H022021768906	$5,951.64		
97001347	FTS-I	H022021768906	$33,085,812.40		
Total			$33,222,414.04		

Remittance Method ( ) Check ( ) Wire

Date Paid: _____

Customer Contact Name: _____ **Phone Number:** _____

Remittance Instruction: In order to process your payment more efficiently, please provide remittance advice with payment.
For remittance by check, please send the check and remittance statement to Houston Pipe Line Company LP,PO Box 204317 Dallas, TX 75320-4317.
For remittance by wire, please fax remittance advice to ( ) - and remit payment to WELLS FARGO,BANK;
ABA# 121-0002-48: ACCT# 2079-900565247: Houston Pipe Line Company LP.

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FSS-I
Service Requester Contract: 103180303

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
Storage																
STORAGE																
1	-		-					02/01/2021 - 02/28/2021		0.00%	0	0	0	28	$4,642.8571	$130,000.00
														28		$130,000.00
								Total STORAGE								$130,000.00
								Total Storage								$130,000.00
								Total charges for Contract 103180303								$130,000.00

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-311
Service Requester Contract: 103160402

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
Transportation																
THROUGHPUT																
2	R	988484	TRES PALACIOS REC				4	02/12/2021 - 02/22/2021		0.7500%	1,499	199,887	188,579	198,388	$0.0300	$5,951.64
								Total Receipts			1,499	199,887	188,579	198,388		
								Total Deliveries			0	0	0	0		
								Total Current Month TPT								$5,951.64
								Total THROUGHPUT								$5,951.64
								Total Transportation								$5,951.64
								Total charges for Contract 103160402								$5,951.64

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-I
Service Requester Contract: 97001347

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
Demand																
DEMAND																
3	R							02/01/2021 - 02/28/2021			0	0	0	4,200,000	$0.1150	$483,000.00
								Total Receipts			0	0	0	0		
								Total Deliveries			0	0	0	0		
								Total Current Month DEM								$483,000.00
								Total DEMAND								$483,000.00
								Total Demand								$483,000.00
OTHER																
OTHER CHARGES																
5		- Contract Section 7.4 (d) hourly imbalance charge						02/01/2021 - 02/28/2021		0.00%	0	0	0	28	$184,490.7425	$5,165,740.79
6		- Contract Section 7.3.2 hourly imbalance charge						02/01/2021 - 02/28/2021		0.00%	0	0	0	28	$445,182.0868	$12,465,098.43
														56		$17,630,839.22
								Total OTHER CHARGES								$17,630,839.22

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: [Redacted]

Invoice Detail - February 2021
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-I
Service Requester Contract: 97001347

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
								Total OTHER								$17,630,839.22
Transportation																
THROUGHPUT																
7	R	980067	ATMOSPLTX/HPL-KATY				16	02/01/2021 - 02/11/2021		0.5000%	1,122	224,500	221,159	223,378	$0.0200	$4,467.56
8	R	980067	ATMOSPLTX/HPL-KATY				16	02/20/2021 - 02/22/2021		0.5000%	150	30,000	28,459	29,850	$0.0200	$597.00
9	R	980067	ATMOSPLTX/HPL-KATY				16	02/25/2021 - 02/25/2021		0.5000%	25	5,000	4,887	4,975	$0.0200	$99.50
10	R	986780A	OASIS/HPL-KATY				16	02/01/2021 - 02/28/2021		0.5000%	5,142	1,028,336	981,793	1,023,194	$0.0200	$20,463.88
11	R	987342	HOUSTON SHIP CHANNEL HUB ME				10	02/05/2021 - 02/05/2021		0.5000%	25	5,000	4,729	4,975	$0.0200	$99.50
12	R	987342	HOUSTON SHIP CHANNEL HUB ME				10	02/09/2021 - 02/28/2021		0.5000%	764	152,997	144,700	152,233	$0.0200	$3,044.66
13	R	987367W	PIPE WITHDRAWAL FROM BAMMEL OPL EOM				23	02/02/2021 - 02/02/2021		0.5000%	0	28	0	0	$0.0400	$0.00
14	R	987367W	PIPE WITHDRAWAL FROM BAMMEL				23	02/03/2021 - 02/11/2021		0.5000%	541	55,000	105,298	107,476	$0.0400	$4,299.04
15	R	987367W	PIPE WITHDRAWAL FROM BAMMEL OPL EOM				23	02/12/2021 - 02/12/2021		0.5000%	119	251	23,208	23,688	$0.0400	$947.52
16	R	987367W	PIPE WITHDRAWAL FROM BAMMEL				23	02/14/2021 - 02/21/2021		0.5000%	1,087	140,000	212,161	216,447	$0.0400	$8,657.88
17	R	987367W	PIPE WITHDRAWAL FROM BAMMEL OPL EOM				23	02/20/2021 - 02/23/2021		0.5000%	0	1,985	0	0	$0.0400	$0.00

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-I
Service Requester Contract: 97001347

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
18	R	987367W	PIPE WITHDRAWAL FROM BAMMEL				23	02/25/2021 - 02/28/2021		0.5000%	150	20,000	28,951	29,769	$0.0400	$1,190.76
19	R	987443	COPPRO/HPL-HOUSTON CEN PLT I				5	02/12/2021 - 02/14/2021		0.3500%	101	29,100	28,171	28,999	$0.0300	$869.97
20	R	987443	COPPRO/HPL-HOUSTON CEN PLT I				5	02/23/2021 - 02/24/2021		0.3500%	33	9,460	8,907	9,427	$0.0300	$282.81
21	D	981621	RIO NOGALES COGEN PLT				14	02/01/2021 - 02/28/2021			0	1,133,375	1,168,122	1,213,303	$0.0000	$0.00
22	D	987357	CPSS/HPL-KARNES BI-DIRECTION/				14	02/10/2021 - 02/16/2021			0	106,320	95,243	100,520	$0.0000	$0.00
23	D	987357	CPSS/HPL-KARNES BI-DIRECTION/				14	02/18/2021 - 02/19/2021			0	54,626	51,093	54,918	$0.0000	$0.00
24	D	987357	CPSS/HPL-KARNES BI-DIRECTION/				14	02/21/2021 - 02/25/2021			0	39,202	39,882	40,943	$0.0000	$0.00
25	D	987357	CPSS/HPL-KARNES BI-DIRECTION/				14	02/28/2021 - 02/28/2021			0	0	41	41	$0.0000	$0.00
26	D	987367I	PIPE INJECTION INTO BAMMEL	OPL EOM			23	02/01/2021 - 02/01/2021			0	24	5,290	5,391	$0.0000	$0.00
27	D	987367I	PIPE INJECTION INTO BAMMEL				23	02/02/2021 - 02/02/2021			0	0	6,940	7,301	$0.0000	$0.00
28	D	987367I	PIPE INJECTION INTO BAMMEL				23	02/04/2021 - 02/07/2021			0	0	18,284	19,234	$0.0000	$0.00
29	D	987367I	PIPE INJECTION INTO BAMMEL	OPL EOM			23	02/13/2021 - 02/16/2021			0	34,778	10,696	11,252	$0.0000	$0.00
30	D	987367I	PIPE INJECTION INTO BAMMEL				23	02/20/2021 - 02/24/2021			0	30,310	79,524	83,302	$0.0000	$0.00

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-I
Service Requester Contract: 97001347

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
								Total Receipts			9,259	1,701,657	1,792,423	1,854,411		
								Total Deliveries			0	1,398,635	1,475,115	1,536,205		
								Total Current Month TPT								$45,020.08
								Total THROUGHPUT								$45,020.08
								Total Transportation								$45,020.08
								Total charges for Contract 97001347								$18,158,859.30

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Invoice Detail - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Imbalance Charges

TOS: FTS-I
Service Requester Contract: 97001347

Line No.	Production Month	Svc. Req. K	TOS	Price Tier	Adj Type	Hi/Mid/Lo	Due H (Due Shipper)	Rate	Invoice Amount
4	02/2021	97001347	FTS-I	0% - 100%		HIGH	37,294	$400.1800	$14,924,312.92
						Total Amount for Contract 97001347			$14,924,312.92

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Attorneys Eyes Only

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Imbalance Statement - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-311
Service Requester Contract:

Production Month - February 2021

Service Requester Contract	TOS	Production Month	Accounting Month	Beginning Balance	Allocated Receipts	Allocated Deliveries	PPA Qty	(Due H) / Due Shipper Imbalance	Payback	CICO	ADJ Qty	Ending Balance	CICO QUANTITY 0% - 10% Low 0.00	10% - 15% Low 0.00	15% - 100% Low 0.00	Midpoint Rate 0.00
103180401	FTS-311	02/2021	02/2021	1,475	0	0	0	0	0	0	0	1,475				
Total					0	0	0	0	0	0	0					

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Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Imbalance Statement - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-311
Service Requester Contract:

Production Month - February 2021

CICO QUANTITY

Service Requester Contract	TOS	Production Month	Accounting Month	Beginning Balance	Allocated Receipts	Allocated Deliveries	PPA Qty	(Due H) / Due Shipper Imbalance	Payback	CICO	ADJ Qty	Ending Balance	0% - 10%	10% - 15%	15% - 100%	Midpoint Rate
													0.00	0.00	0.00	0.00
103180402	FTS-311	02/2021	02/2021	0	198,388	198,388	0	0	0	0	0	0				
Total					198,388	198,388	0	0	0	0	0					

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Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: [Redacted]

Imbalance Statement - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

TOS: FTS-I
Service Requester Contract:

Production Month - February 2021

Service Requester Contract	TOS	Production Month	Accounting Month	Beginning Balance	Allocated Receipts	Allocated Deliveries	PPA Qty	(Due H) / Due Shipper Imbalance	Payback	CICO	ADJ Qty	Ending Balance	CICO QUANTITY 0% - 10%	10% - 15%	15% - 100%	Midpoint Rate
													0.00	0.00	0.00	0.00
97001347	FTS-I	02/2021	02/2021	0	1,854,411	1,891,705	0	(37,294)	0	37,294	0	0				
Total					1,854,411	1,891,705	0	(37,294)	0	37,294	0					

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Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Storage Statement - February 2021

FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Storage Balance

Service Requester Contract	Activity Date	TOS	MSQ	Beginning Balance	PPA	Injection	Withdrawal	Net Activity	Trade	Transfer	Imbalance	CICO	Adjustments	Ending Balance
103180303	02/01/2021	FSS-I	0	1,692,783	0	5,297	0	5,297	0	0	0	0	0	1,698,080
103180303	02/02/2021	FSS-I	0	1,698,080	0	7,173	0	7,173	0	0	0	0	0	1,705,253
103180303	02/03/2021	FSS-I	0	1,705,253	0	0	376	(376)	0	0	0	0	0	1,704,877
103180303	02/04/2021	FSS-I	0	1,704,877	0	5,113	0	5,113	0	0	0	0	0	1,709,990
103180303	02/05/2021	FSS-I	0	1,709,990	0	7,814	0	7,814	0	0	0	0	0	1,717,804
103180303	02/06/2021	FSS-I	0	1,717,804	0	165	0	165	0	0	0	0	0	1,717,969
103180303	02/07/2021	FSS-I	0	1,717,969	0	5,806	0	5,806	0	0	0	0	0	1,723,775
103180303	02/08/2021	FSS-I	0	1,723,775	0	0	9,226	(9,226)	0	0	0	0	0	1,714,549
103180303	02/09/2021	FSS-I	0	1,714,549	0	0	21,311	(21,311)	0	0	0	0	0	1,693,238
103180303	02/10/2021	FSS-I	0	1,693,238	0	0	40,200	(40,200)	0	0	0	0	0	1,653,038
103180303	02/11/2021	FSS-I	0	1,653,038	0	0	36,904	(36,904)	0	0	0	0	0	1,616,134
103180303	02/12/2021	FSS-I	0	1,616,134	0	0	23,807	(23,807)	0	0	0	0	0	1,592,327
103180303	02/13/2021	FSS-I	0	1,592,327	0	11,055	0	11,055	0	0	0	0	0	1,603,382
103180303	02/14/2021	FSS-I	0	1,603,382	0	0	38,496	(38,496)	0	0	0	0	0	1,564,886
103180303	02/15/2021	FSS-I	0	1,564,886	0	0	40,200	(40,200)	0	0	0	0	0	1,524,686
103180303	02/16/2021	FSS-I	0	1,524,686	0	0	40,200	(40,200)	0	0	0	0	0	1,484,486

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Storage Statement - February 2021
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

103180303	02/17/2021	FSS-I	0	1,484,486	0	0	40,200	(40,200)	0	0	0	0	0	1,444,286
103180303	02/18/2021	FSS-I	0	1,444,286	0	0	40,200	(40,200)	0	0	0	0	0	1,404,086
103180303	02/19/2021	FSS-I	0	1,404,086	0	0	18,238	(18,238)	0	0	0	0	0	1,385,848
103180303	02/20/2021	FSS-I	0	1,385,848	0	22,786	0	22,786	0	0	0	0	0	1,408,634
103180303	02/21/2021	FSS-I	0	1,408,634	0	29,475	0	29,475	0	0	0	0	0	1,438,109
103180303	02/22/2021	FSS-I	0	1,438,109	0	20,528	0	20,528	0	0	0	0	0	1,458,637
103180303	02/23/2021	FSS-I	0	1,458,637	0	2,743	0	2,743	0	0	0	0	0	1,461,380
103180303	02/24/2021	FSS-I	0	1,461,380	0	6,312	0	6,312	0	0	0	0	0	1,467,692
103180303	02/25/2021	FSS-I	0	1,467,692	0	0	19,227	(19,227)	0	0	0	0	0	1,448,465
103180303	02/28/2021	FSS-I	0	1,438,805	0	0	1,032	(1,032)	0	0	0	0	0	1,437,773
103180303	02/26/2021	FSS-I	0	1,448,465	0	0	9,554	(9,554)	0	0	0	0	0	1,438,911
103180303	02/27/2021	FSS-I	0	1,438,911	0	0	106	(106)	0	0	0	0	0	1,438,805
Total			**0**	**1,692,783**	**0**	**124,267**	**379,277**	**(255,010)**	**0**	**0**	**0**	**0**	**0**	**1,437,773**

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Attorneys Eyes Only

ENERGY TRANSFER

Remittance Address: Houston Pipe Line Company LP
PO Box 204317
Dallas, TX 75320-4317
USA

Contract Holder: City Public Service Board of San Antonio
Account Number: Redacted

Tax Detail - February 2021
FINAL
Invoice Date: 03/26/2021
Invoice Identifier: H022021768906

Service Requester Contract: 103180303

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
TAX																
	TAX															
								02/01/2021								$650.00
								Total Current Month TAX								$650.00
								Total TAX								$650.00

Service Requester Contract: 97001347

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.65	Billed DTH	Rate	Invoice Amount
TAX																
	TAX															
								02/01/2021								$2,640.18
								Total Current Month TAX								$2,640.18
								Total TAX								$2,640.18

Should you have any questions regarding these billings, please call your account representative Hank Eisenhour at (713) 989-2340

Attorneys Eyes Only

Run Date/Time: 3/26/2021 11:30:26AM

TSP: 191 Houston Pipe Line Company LP
Production Month: 02/2021
Accounting Month: None
Account Mgr: None
Contract: None
As of Date: None
Account Type: None
TOS: None
BP NO: None
Service Requester: 10318 City Public Service Board of San Antonio

Service Requester Statement of Gas Allocation

Prepared For: 10318 City Public Service Board of San Antonio

Statement Basis	Svc Req K	TOS	Business Party							Alloc DTH	Sched DTH	Nom DTH	Diff QTY DTH
			PPA?	Production Month	Acct Month	Flow Dir	Loc Prop ID	Location Name	Package ID				
Actual	103180303	FSS-I	10318 - City Public Service Board of San Antonio										
				02/03/2021-02/28/2021	02/2021	R	987367	BAMMEL (LOGICAL)		0	444,756	444,756	(444,756)
				02/01/2021-02/28/2021	02/2021	R	987367IS	BAMMEL RECEIPT OF PIPE INJECTION		126,480	251,752	251,752	(125,272)
				02/01/2021-02/28/2021	02/2021	D	987367	BAMMEL (LOGICAL)		0	247,346	247,346	(247,346)
				02/03/2021-02/28/2021	02/2021	D	987367WS	BAMMEL DELIVERY OF PIPE WITHDRAWAL		379,277	444,756	444,756	(65,479)
									Receipts:	126,480	696,508	696,508	(570,028)
									Fuel:	2,213	72	8,812	2,141
									Deliveries:	379,277	692,102	692,102	(312,825)
									Total Monthly Imbalance:	(255,010)	4,334	(4,406)	(259,344)
Actual	103180402	FTS-311	10318 - City Public Service Board of San Antonio										
				02/12/2021-02/22/2021	02/2021	R	988484	TRES PALACIOS REC		199,887	199,887	211,738	0
				02/17/2021-02/22/2021	02/2021	D	981621	RIO NOGALES COGEN PLT		115,145	115,145	120,764	0
				02/12/2021-02/19/2021	02/2021	D	987357	CPSS/HPL-KARNES BI-DIRECTIONAL		83,243	83,243	89,387	0
									Receipts:	199,887	199,887	211,738	0
									Fuel:	1,499	1,499	1,587	0
									Deliveries:	198,388	198,388	210,151	0
									Total Monthly Imbalance:	0	0	0	0
Actual	97001347	FTS-I	10318 - City Public Service Board of San Antonio										
				02/01/2021-02/25/2021	02/2021	R	980067	ATMOSPLTX/HPL-KATY		259,500	259,500	259,500	0
				02/01/2021-02/28/2021	02/2021	R	986780A	OASIS/HPL-KATY		1,028,336	1,028,336	1,124,002	0
				02/05/2021-02/28/2021	02/2021	R	987342	HOUSTON SHIP CHANNEL HUB METER		157,997	157,997	159,530	0
				02/03/2021-02/28/2021	02/2021	R	987367W	PIPE WITHDRAWAL FROM BAMMEL		355,470	215,000	215,000	140,470
				02/02/2021-02/23/2021	02/2021	R	987367W	PIPE WITHDRAWAL FROM BAMMEL	OPL EOM	23,807	2,264	2,264	21,543

Negative imbalance indicates gas due Houston Pipe Line Company LP
If you have any questions about this statement, please contact Hank Eisenhour. Phone: (713) 989-2340

Report ID: RPTALR_03K Process Queue ID: 11659332
User ID: HEISENHOUR

Attorneys Eyes Only

Run Date/Time: 3/26/2021 11:30:26AM

TSP: 191 Houston Pipe Line Company LP
Production Month: 02/2021
Accounting Month: None
Account Mgr: None
Contract: None
As of Date: None
Account Type: None
TOS: None
BP NO: None
Service Requester: 10318 City Public Service Board of San Antonio

Service Requester Statement of Gas Allocation

Prepared For: 10318 City Public Service Board of San Antonio

Statement Basis	Svc Req K	TOS	Business Party										Diff QTY DTH
			PPA?	Production Month	Acct Month	Flow Dir	Loc Prop ID	Location Name	Package ID	Alloc DTH	Sched DTH	Nom DTH	
Actual	97001347	FTS-I	10318 - City Public Service Board of San Antonio										
				02/12/2021-02/24/2021	02/2021	R	987443	COPPRO/HPL-HOUSTON CEN PLT (BID)		38,560	38,560	94,860	0
				02/01/2021-02/28/2021	02/2021	D	981621	RIO NOGALES COGEN PLT		1,213,303	1,133,375	1,183,916	79,928
				02/01/2021-02/23/2021	02/2021	D	987101	OASIS/HPL-SOUTHTEXAS (LOGICAL)		355,500	355,500	355,500	0
				02/10/2021-02/28/2021	02/2021	D	987357	CPSS/HPL-KARNES BI-DIRECTIONAL		196,422	200,148	241,498	(3,726)
				02/02/2021-02/24/2021	02/2021	D	987367I	PIPE INJECTION INTO BAMMEL		109,837	30,310	30,310	79,527
				02/01/2021-02/16/2021	02/2021	D	987367I	PIPE INJECTION INTO BAMMEL	OPL EOM	16,643	34,802	34,802	(18,159)
									Receipts:	1,863,670	1,701,657	1,855,156	162,013
									Fuel:	9,259	2,087	9,130	7,172
									Deliveries:	1,891,705	1,754,135	1,846,026	137,570
									Total Monthly Imbalance:	(37,294)	(54,565)	0	17,271
									Grand Total Receipts:	2,190,037	2,598,052	2,763,402	(408,015)
									Grand Total Fuel:	12,971	3,658	19,529	9,313
									Grand Total Deliveries:	2,469,370	2,644,625	2,748,279	(175,255)
									Grand Total Monthly Imbalance:	(292,304)	(50,231)	(4,406)	(242,073)

Negative imbalance indicates gas due Houston Pipe Line Company LP
If you have any questions about this statement, please contact Hank Eisenhour. Phone: (713) 989-2340

Report ID: RPTALR_03K Process Queue ID: 11659332
User ID: HEISENHOUR

Attorneys Eyes Only

Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
SR Contract Number: 97001347 **Shipper Name: City Public Service Board of San Antonio**							
Gas Day: 2/1/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	64,675	64,675	65,000	325	64,675	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	40,000	39,800	40,000	200	39,800	
987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
987367W - PIPE WITHDRAWAL FROM	R	0	0				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	54,725	54,725				49,358
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	49,726	49,726				49,726
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	24	24				5,391
			2/1/2021 Total:	**105,000**	**525**	**104,475**	**104,475**
			2/1/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/2/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	52,238	52,238	52,500	262	52,238	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	12,500	12,438	12,500	62	12,438	
987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
987367W - PIPE WITHDRAWAL FROM	R	28	28				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	64,676	64,676				57,347
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	28	28				28
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				

Attorneys Eyes Only

Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

	Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
	987367I - PIPE INJECTION INTO BAMM	D	0	0				7,301
				2/2/2021 Total:	65,000	324	64,676	64,676
				2/2/2021 Net Daily Imbalance:	0			
Gas Day: 2/3/2021								
	0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
	980067 - ATMOSPLTX/HPL-KATY	R	4,975	4,975	5,000	25	4,975	
	980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
	986780A - OASIS/HPL-KATY	R	30,000	29,850	30,000	150	29,850	
	987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
	987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	376	2	374	
	987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
	981621 - RIO NOGALES COGEN PLT	D	39,800	39,800				35,199
	987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
	987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
	987367I - PIPE INJECTION INTO BAMM	D	0	0				
				2/3/2021 Total:	35,376	177	35,199	35,199
				2/3/2021 Net Daily Imbalance:	0			
Gas Day: 2/4/2021								
	0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
	980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
	980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
	986780A - OASIS/HPL-KATY	R	30,000	29,850	30,000	150	29,850	
	987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
	987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975				
	987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
	981621 - RIO NOGALES COGEN PLT	D	44,775	44,775				34,596

Attorneys Eyes Only

Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				5,204
			2/4/2021 Total:	**40,000**	**200**	**39,800**	**39,800**
			2/4/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/5/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	5,000	4,975	5,000	25	4,975	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	44,775	44,775				31,847
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				7,953
			2/5/2021 Total:	**40,000**	**200**	**39,800**	**39,800**
			2/5/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/6/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975				

Report ID: RPTALR_51D Process Queue ID: 11659345
User ID: HEISENHOUR

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

	Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
	987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
	981621 - RIO NOGALES COGEN PLT	D	39,800	39,800				34,657
	987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
	987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
	987367I - PIPE INJECTION INTO BAMM	D	0	0				168
				2/6/2021 Total:	35,000	175	34,825	34,825
				2/6/2021 Net Daily Imbalance:	0			
Gas Day: 2/7/2021								
	0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
	980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
	980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
	986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
	987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
	987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975				
	987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
	981621 - RIO NOGALES COGEN PLT	D	39,800	39,800				28,916
	987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
	987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
	987367I - PIPE INJECTION INTO BAMM	D	0	0				5,909
				2/7/2021 Total:	35,000	175	34,825	34,825
				2/7/2021 Net Daily Imbalance:	0			
Gas Day: 2/8/2021								
	0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
	980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
	980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
	986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
987342 - HOUSTON SHIP CHANNEL HU	R	0	0				
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	9,226	46	9,180	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	39,800	39,800				44,005
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/8/2021 Total:	**44,226**	**221**	**44,005**	**44,005**
			2/8/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/9/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	19,900	19,900	20,000	100	19,900	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	10,000	9,950	10,000	50	9,950	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	21,311	107	21,204	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	59,700	59,700				75,929
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/9/2021 Total:	**76,311**	**382**	**75,929**	**75,929**
			2/9/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/10/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	11,940	11,940	12,000	60	11,940	

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	27,000	26,865	27,000	135	26,865	
987342 - HOUSTON SHIP CHANNEL HU	R	1,000	995	1,000	5	995	
987367W - PIPE WITHDRAWAL FROM	R	15,000	14,925	40,200	201	39,999	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	54,725	54,725				91,201
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				17
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/10/2021 Total:	**80,200**	**401**	**79,799**	**91,218**
			2/10/2021 Net Daily Imbalance:	**(11,419)**			
Gas Day: 2/11/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	19,900	19,900	20,000	100	19,900	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	32,909	34,825	32,909	165	32,744	
987342 - HOUSTON SHIP CHANNEL HU	R	2,500	2,488	2,500	12	2,488	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	36,904	185	36,719	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	60,107	62,188				80,430
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				2
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/11/2021 Total:	**92,313**	**462**	**91,851**	**80,432**
			2/11/2021 Net Daily Imbalance:	**11,419**			
Gas Day: 2/12/2021							

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	70,552	74,426	70,552	353	70,199	
987342 - HOUSTON SHIP CHANNEL HU	R	5,000	4,975	5,000	25	4,975	
987367W - PIPE WITHDRAWAL FROM	R	251	250	23,807	119	23,688	
987443 - COPPRO/HPL-HOUSTON CEN	R	13,353	13,353	13,400	47	13,353	
981621 - RIO NOGALES COGEN PLT	D	18,993	19,900				39,967
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	50,000	50,000				50,000
987357 - CPSS/HPL-KARNES BI-DIREC	D	22,051	23,104				22,248
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/12/2021 Total:	**112,759**	**544**	**112,215**	**112,215**
			2/12/2021 Net Daily Imbalance:	**0**			

Gas Day: 2/13/2021

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	65,000	64,675	65,000	325	64,675	
987342 - HOUSTON SHIP CHANNEL HU	R	20,000	19,900	20,000	100	19,900	
987367W - PIPE WITHDRAWAL FROM	R	0	0				
987443 - COPPRO/HPL-HOUSTON CEN	R	14,948	14,948	15,000	52	14,948	
981621 - RIO NOGALES COGEN PLT	D	19,900	19,900				11,724
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	49,725	49,725				49,725
987357 - CPSS/HPL-KARNES BI-DIREC	D	29,873	29,873				26,822
987367I - PIPE INJECTION INTO BAMM	D	25	25				11,252

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
			2/13/2021 Total:	**100,000**	**477**	**99,523**	**99,523**
			2/13/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/14/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	55,000	64,675	55,000	275	54,725	
987342 - HOUSTON SHIP CHANNEL HU	R	20,000	19,900	20,000	100	19,900	
987367W - PIPE WITHDRAWAL FROM	R	0	0	38,496	192	38,304	
987443 - COPPRO/HPL-HOUSTON CEN	R	698	14,948	700	2	698	
981621 - RIO NOGALES COGEN PLT	D	15,061	19,900				56,329
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	37,837	37,837				37,837
987357 - CPSS/HPL-KARNES BI-DIREC	D	22,609	29,873				19,461
987367I - PIPE INJECTION INTO BAMM	D	11,913	11,913				
			2/14/2021 Total:	**114,196**	**569**	**113,627**	**113,627**
			2/14/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/15/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	37,470	64,675	37,470	187	37,283	
987342 - HOUSTON SHIP CHANNEL HU	R	18,375	19,900	18,467	92	18,375	
987367W - PIPE WITHDRAWAL FROM	R	0	0	40,200	201	39,999	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	14,948				
981621 - RIO NOGALES COGEN PLT	D	11,130	19,900				63,056
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	29,959	29,959				29,959

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
987357 - CPSS/HPL-KARNES BI-DIREC	D	16,706	29,873				17,375
987367I - PIPE INJECTION INTO BAMM	D	19,791	19,791				
			2/15/2021 Total:	96,137	480	95,657	110,390
			2/15/2021 Net Daily Imbalance:	(14,733)			
Gas Day: 2/16/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	40,592	84,575	40,592	203	40,389	
987342 - HOUSTON SHIP CHANNEL HU	R	19,900	19,900	20,000	100	19,900	
987367W - PIPE WITHDRAWAL FROM	R	0	0	40,200	201	39,999	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	14,948				
981621 - RIO NOGALES COGEN PLT	D	20,093	39,800				76,179
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	46,701	46,701				46,701
987357 - CPSS/HPL-KARNES BI-DIREC	D	15,081	29,873				14,595
987367I - PIPE INJECTION INTO BAMM	D	3,049	3,049				
			2/16/2021 Total:	100,792	504	100,288	137,475
			2/16/2021 Net Daily Imbalance:	(37,187)			
Gas Day: 2/17/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	19,630	20,895	19,630	98	19,532	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	20,000	19,900	40,200	201	39,999	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	4,983				

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
981621 - RIO NOGALES COGEN PLT	D	43,147	49,493				63,620
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/17/2021 Total:	63,564	318	63,246	63,620
			2/17/2021 Net Daily Imbalance:	(374)			
Gas Day: 2/18/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	39,630	43,681	39,630	198	39,432	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	40,000	39,800	40,200	201	39,999	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	6,976				
981621 - RIO NOGALES COGEN PLT	D	47,891	54,372				43,399
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	35,056	39,800				34,947
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/18/2021 Total:	83,564	418	83,146	78,346
			2/18/2021 Net Daily Imbalance:	4,800			
Gas Day: 2/19/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	60,000	61,440	60,000	300	59,700	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
987367W - PIPE WITHDRAWAL FROM	R	40,000	39,800	18,238	91	18,147	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	83,645	85,055				51,391
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	19,570	19,900				19,971
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/19/2021 Total:	**81,972**	**410**	**81,562**	**71,362**
			2/19/2021 Net Daily Imbalance:	**10,200**			
Gas Day: 2/20/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	55,470	55,470	55,749	279	55,470	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	20,155	20,054				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	59,185	59,185				15,939
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	30,004	30,004				30,004
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				23,192
			2/20/2021 Total:	**69,483**	**348**	**69,135**	**69,135**
			2/20/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/21/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
986780A - OASIS/HPL-KATY	R	55,749	55,470	55,749	279	55,470	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	20,152	20,051				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	59,185	59,185				620
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	30,001	30,001				30,001
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				1,381
987367I - PIPE INJECTION INTO BAMM	D	0	0				30,000
			2/21/2021 Total:	**69,483**	**348**	**69,135**	**62,002**
			2/21/2021 Net Daily Imbalance:	**7,133**			
Gas Day: 2/22/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	9,950	9,950	10,000	50	9,950	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	55,749	55,470	55,749	279	55,470	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	152	151				
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	0	0				5,784
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	30,001	30,001				30,001
987357 - CPSS/HPL-KARNES BI-DIREC	D	19,900	19,900				19,589
987367I - PIPE INJECTION INTO BAMM	D	19,385	19,385				20,894
			2/22/2021 Total:	**69,483**	**348**	**69,135**	**76,268**
			2/22/2021 Net Daily Imbalance:	**(7,133)**			
Gas Day: 2/23/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	30,000	29,850	30,000	150	29,850	
987342 - HOUSTON SHIP CHANNEL HU	R	3,734	3,715	3,734	19	3,715	
987367W - PIPE WITHDRAWAL FROM	R	1,526	1,518				
987443 - COPPRO/HPL-HOUSTON CEN	R	3,468	3,468	3,480	12	3,468	
981621 - RIO NOGALES COGEN PLT	D	32,058	32,058				32,606
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	1,518	1,518				1,518
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				117
987367I - PIPE INJECTION INTO BAMM	D	4,975	4,975				2,792
			2/23/2021 Total:	**37,214**	**181**	**37,033**	**37,033**
			2/23/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/24/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	40,806	40,602	40,806	204	40,602	
987342 - HOUSTON SHIP CHANNEL HU	R	4,500	4,478	4,500	22	4,478	
987367W - PIPE WITHDRAWAL FROM	R	0	0				
987443 - COPPRO/HPL-HOUSTON CEN	R	5,959	5,959	5,980	21	5,959	
981621 - RIO NOGALES COGEN PLT	D	34,840	34,840				34,056
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	10,249	10,249				10,559
987367I - PIPE INJECTION INTO BAMM	D	5,950	5,950				6,424
			2/24/2021 Total:	**51,286**	**247**	**51,039**	**51,039**
			2/24/2021 Net Daily Imbalance:	**0**			

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Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
Gas Day: 2/25/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	4,975	4,975	5,000	25	4,975	
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	30,000	29,850	30,000	150	29,850	
987342 - HOUSTON SHIP CHANNEL HU	R	4,098	4,078	4,098	20	4,078	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	19,227	96	19,131	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	34,825	34,825				48,737
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	9,053	9,053				9,297
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/25/2021 Total:	58,325	291	58,034	58,034
			2/25/2021 Net Daily Imbalance:	0			
Gas Day: 2/26/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	7,098	7,063	7,098	35	7,063	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	9,554	48	9,506	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	36,913	36,913				41,444
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				

Attorneys Eyes Only

Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
			2/26/2021 Total:	**41,652**	**208**	**41,444**	**41,444**
			2/26/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/27/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	25,000	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	7,098	7,063	7,098	35	7,063	
987367W - PIPE WITHDRAWAL FROM	R	5,000	4,975	106	1	105	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	36,913	36,913				32,043
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/27/2021 Total:	**32,204**	**161**	**32,043**	**32,043**
			2/27/2021 Net Daily Imbalance:	**0**			
Gas Day: 2/28/2021							
0984598A - ETCTX/HPL - KENEDY AGG	R	0	0				
980067 - ATMOSPLTX/HPL-KATY	R	0	0				
980072 - ENSTOR/HPL-KATY LOGICAL	R	0	0				
986780A - OASIS/HPL-KATY	R	24,875	24,875	25,000	125	24,875	
987342 - HOUSTON SHIP CHANNEL HU	R	7,063	7,063	7,098	35	7,063	
987367W - PIPE WITHDRAWAL FROM	R	4,975	4,975	1,032	5	1,027	
987443 - COPPRO/HPL-HOUSTON CEN	R	0	0				
981621 - RIO NOGALES COGEN PLT	D	36,913	36,913				32,924
987101 - OASIS/HPL-SOUTHTEXAS (LO	D	0	0				

Attorneys Eyes Only

Allocated-to-Scheduled Comparison (Details)

Production Month: 02/2021
Shipper No: None

Location	Flow Dir.	Sched MMBtu	Nom MMBtu	Alloc Gross Rec MMBtu	Fuel Ret.	Alloc Net Rec MMBtu	Alloc Net Del MMBtu
987357 - CPSS/HPL-KARNES BI-DIREC	D	0	0				41
987367I - PIPE INJECTION INTO BAMM	D	0	0				
			2/28/2021 Total:	33,130	165	32,965	32,965
			2/28/2021 Net Daily Imbalance:	0			
			97001347 02/2021 Total:	1,863,670	9,259	1,854,411	1,891,705
			97001347 02/2021 Net Imbalance Total:	(37,294)			
			MTD Alloc Net Rec:				1,854,411
			MTD Alloc Net Del:				(1,891,705)

Attorneys Eyes Only

Run Date/Time: 3/26/2021 2:06:05PM

Agreement Balancing Statement

TSP: 191 Houston Pipe Line Company LP
Accounting Month: 02/2021
Contract No: 97001347
Business Party: Business Party: All

Contract No: 97001347
Shipper: 10318 - City Public Service Board of San Antonio
Contact:
Phone:
Fax:

	Location	Alloc Dth	Comments
Receipts:			
	980067 - ATMOSPLTX/HPL-KATY	259,500	
	987443 - COPPRO/HPL-HOUSTON CEN PLT (BID)	38,560	
	980072 - ENSTOR/HPL-KATY LOGICAL	0	
	0984598A - ETCTX/HPL - KENEDY AGGREGATE	0	
	987342 - HOUSTON SHIP CHANNEL HUB METER	157,997	
	986780A - OASIS/HPL-KATY	1,028,336	
	987367W - PIPE WITHDRAWAL FROM BAMMEL	379,277	
	Total Receipts:	1,863,670	
	Total Fuel:	9,259	
Deliveries:			
	987357 - CPSS/HPL-KARNES BI-DIRECTIONAL	196,422	
	987101 - OASIS/HPL-SOUTHTEXAS (LOGICAL)	355,500	
	987367I - PIPE INJECTION INTO BAMMEL	126,480	
	981621 - RIO NOGALES COGEN PLT	1,213,303	
	Total Deliveries:	1,891,705	

		Circle One	
Month Imbalances for February 2021	(37,294)	Agree	Disagree
Prior Month Cumulative Imbalance	0		
Trade/Transfer	0		
Adjustments	0		
Cash-outs	37,294		
PPA	0		
New Imbalances Through	0	Agree	Disagree

Name:_____ Date:_____

Title:_____

Note for Imbalance: (-) Owed to pipeline; (+) Owed by pipeline

For any questions, please feel free to contact Hank Eisenhour at (713) 989-2340 or Fax at (713) 989- 1192

Report ID: RPT_IN51 11660710
User ID: HEISENHOUR

Attorneys Eyes Only

Run Date/Time: 3/26/2021 2:06:46PM

Agreement Balancing Statement

TSP: 191 Houston Pipe Line Company LP
Accounting Month: 02/2021
Contract No: 103180303
Business Party: Business Party: All

Contract No: 103180303
Shipper: 10318 - City Public Service Board of San Antonio
Contact:
Phone:
Fax:

	Location	Alloc Dth	Comments
Receipts:	987367IS - BAMMEL RECEIPT OF PIPE INJECTION	126,480	
	Total Receipts:	126,480	
	Total Fuel:	2,213	
Deliveries:	987367WS - BAMMEL DELIVERY OF PIPE WITHDR	379,277	
	Total Deliveries:	379,277	

		Circle One	
Month Imbalances for February 2021	(255,010)	Agree	Disagree
Prior Month Cumulative Imbalance	1,692,783		
Trade/Transfer	0		
Adjustments	0		
Cash-outs	0		
PPA	0		
New Imbalances Through	1,437,773	Agree	Disagree

Name:_____ Date:_____

Title:_____

Note for Imbalance: (-) Owed to pipeline; (+) Owed by pipeline

For any questions, please feel free to contact Hank Eisenhour at (713) 989-2340 or Fax at (713) 989- 1192

Report ID: RPT_IN51 11660742
User ID: HEISENHOUR

Attorneys Eyes Only

Run Date/Time: 3/26/2021 2:59:40PM

Agreement Balancing Statement

TSP: 191 Houston Pipe Line Company LP
Accounting Month: 02/2021
Contract No: 103180402
Business Party: Business Party: All

Contract No: 103180402
Shipper: 10318 - City Public Service Board of San Antonio
Contact:
Phone:
Fax:

	Location	Alloc Dth	Comments
Receipts:			
	988484 - TRES PALACIOS REC	199,887	
	Total Receipts:	199,887	
	Total Fuel:	1,499	
Deliveries:			
	987357 - CPSS/HPL-KARNES BI-DIRECTIONAL	83,243	
	981621 - RIO NOGALES COGEN PLT	115,145	
	Total Deliveries:	198,388	

		Circle One	
Month Imbalances for February 2021	0	Agree	Disagree
Prior Month Cumulative Imbalance	0		
Trade/Transfer	0		
Adjustments	0		
Cash-outs	0		
PPA	0		
New Imbalances Through	0	Agree	Disagree

Name: _____ Date: _____

Title: _____

Note for Imbalance: (-) Owed to pipeline; (+) Owed by pipeline

For any questions, please feel free to contact Hank Eisenhour at (713) 989-2340 or Fax at (713) 989- 1192

Report ID: RPT_IN51 11661549
User ID: HEISENHOUR

Attorneys Eyes Only

Exhibit C-16

FOURTH AMENDMENT
TO
FIRM INTRASTATE GAS TRANSPORTATION AGREEMENT
(Contract Number 97001347)

THIS FOURTH AMENDMENT TO FIRM INTRASTATE GAS TRANSPORTATION AGREEMENT ("Amendment") is made and entered into effective and operative as of July 1, 2018 (the "Effective Date"), by and between City of San Antonio acting by and through the City Public Service Board ("Shipper") and Houston Pipe Line Company LP, a Delaware limited partnership, ("Transporter") (each a "Party" and collectively, "Parties").

W I T N E S S E T H :

WHEREAS, Shipper and Transporter have entered into that certain Firm Intrastate Gas Transportation Agreement effective and operative as of the 1st day of July, 2007 (Transporter Contract No. 97001347), as heretofore amended, (the "Agreement"), governing the transportation of natural gas by Transporter for Shipper that is not subject to the Federal Energy Regulatory Commission's ("FERC") regulations under the Natural Gas Act of 1938, as amended ("NGA"); and

WHEREAS, the parties hereby desire to amend the Agreement as provided herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, the parties hereby agree to amend the Agreement effective as of the date first hereinabove written, as follows:

1. All capitalized terms used in the recitals above and the succeeding provisions of this Amendment which are not defined herein shall have the meaning ascribed to such terms in the Agreement.

2. Paragraph 3.1 (b) of Article 3, Receipt Point(s) and Delivery Point(s), of the Agreement is amended by deleting the same in its entirety and substituting the following in lieu thereof, to-wit:

"3.1 (b) Receipts at the following Receipt Points shall be on a ratable basis as specified below. Meter capacities shall be Firm for quantities nominated by 1:30 p.m. (CCT) one (1) Business Day prior to the period of flow. The below mentioned Meter Capacities represent Shipper's Firm measurement capacity for each Receipt Point and are a share of the total Meter Capacities. It is not intended to represent total meter capacity. Other mutually agreeable receipt point(s) may be added by Transporter and Shipper from time to time. Shipper or Shipper's designee shall be responsible to provide sufficient pressures to effectuate deliveries into Transporter's system at the Receipt Points listed below. Transporter shall not be obligated to provide compression or alter pipeline operations to effectuate the receipts of Gas into Transporter's system.

Zone 1 – Katy Area Receipt Points – the use of these Receipt Points is limited to an aggregate quantity of Gas up to 125,000 MMBtu per Day under this Agreement and NGPA 311 Confirmation 103180402

Location/Meter#	**Fuel Requirements per MMBtu (Retention Volume)**	**Commodity Fee/MMBtu**
Oasis Katy #98-6780	0.5%	$0.02
HSC Pool #98-7342	0.5%	$0.02
Lone Star Katy #98-0067	0.5%	$0.02
*Bammel #98-7367W	0.5%	$0.04
Enstor Katy #98-0072	0.5%	$0.02

*Receipts from Shipper's Storage account only.

Zone 2 – South Texas Receipt Points – an aggregate quantity of 15,000 MMBtu per day

Location/Meter#	Fuel Requirements per MMBtu (Retention Volume)	Commodity Fee/MMBtu
Targa T2 98-4651	0.25%	$0.02
ETC Kenedy Plant #98-4598	0.50%	$0.06
KM Sheridan 98-7443	0.35%	$0.03
*CPS Karnes 98-7357	0.25%	$0.03

*Note: This Receipt Point will only be available by displacement until such time that Transporter has completed the necessary construction to make the Receipt Point bi-directional and Shipper has reimbursed Transporter for any and all such costs of such construction.

.

Zone 3 – Agua Dulce Area Receipt Points – the use of these Receipt Points is limited to an aggregate quantity of 15,000 MMBtu per day under this Agreement and NGPA 311 Confirmation 103180402

Location/Meter#	Fuel Requirements per MMBtu (Retention Volume)	Commodity Fee/MMBtu
Conoco Lobo AD #98-7038	0.75%	$0.02
NET AD #98-0114	0.75%	$0.03
Teak AD #98-0113	0.75%	$0.02
ETC King Ranch #98-9643	0.75%	$0.03

The quantity of gas available for receipt at each of the Receipt Point(s) in Zones 1, 2 and 3 listed above is subject to available capacity as agreed to by the parties in accordance with the Nomination procedures."

3. Paragraph 3.2 (a) of Article 3, Receipt Point(s) and Delivery Point(s), of the Agreement is amended by deleting the same in its entirety and substituting the following in lieu thereof, to wit:

"3.2 (a) Deliveries at the following Primary Delivery Points shall be on a ratable basis except as otherwise specified below. Meter capacities shall be Firm for quantities nominated by 1:30 p.m. (CCT) one (1) Business Day prior to the period of flow. The below mentioned Meter Capacities represent Shipper's Firm measurement capacity for each Delivery Point and are a share of the total Meter Capacities. It is not intended to represent total meter capacity. Other mutually agreeable delivery point(s) may be added by Transporter and Shipper from time to time.

Primary Delivery Points

Location/Meter#	Meter Capacity MMBtu/d
*HPL Rio Nogales #98-1621	139,000
*Oasis Rio Nogales #1702	139,000
**HPL to Oasis Prairie Lea 98-7101	50,000
HPL CPS Karnes #98-7357	135,000
***Bammel #98-7367I	35,000

*The Non-Ratable Delivery Point(s) (Nominated Volume divided by 16) for Gas that Transporter transports or causes to be redelivered for the account of Shipper hereunder shall be at the above Rio Nogales Delivery Point(s) measurement facilities located in Guadalupe County, Texas, such

Rio Nogales Delivery Point(s) being the only non-ratable points – nominated volume divided by 16. The combined Rio Nogales Delivery Point(s) capacity shall be a maximum of 139,000 MMBtu per day with deliveries thereat shall be on a non-ratable basis and the Maximum Hourly Quantity shall be the scheduled volume divided by 16 capped at 5,800 MMBtu per hour (plus a 10% hourly imbalance tolerance per hour provided on an as available basis only). Transporter agrees to operate on pressure control at the Rio Nogales Delivery Point(s) and maintain an operating pressure of not less than 600 psig.

** The use of this Delivery Point is only available for Gas that will be transported under the Oasis Intrastate Confirmation No. 028-10318-02-102."

***Deliveries to Shippers Storage account only.

4. Paragraph 4.2, of Article 4, Quantity, Nominations, Balancing, of the Agreement is amended by deleting the first sentence thereof in its entirety and substituting the following in lieu thereof, to-wit:

"Shipper's Reserved Capacity is an aggregate quantity of Gas of 150,000 MMBtu per Day corresponding to a Maximum Daily Contract Quantity ("MDCQ") of Gas shared among the Related Agreements referenced in Paragraph 5.1 of Article 5 hereof. The Maximum Hourly Quantity ("MaxHQ") shall not exceed an instantaneous rate of 8,200 MMBtu per hour in the aggregate among the Related Agreements."

5. Paragraph 4.3 of Article 4, Quantity, Nominations, Balancing, of the Agreement is amended by deleting the same in its entirety and substituting the following in lieu thereof, to-wit:

"4.3 Shipper must nominate prior to 1:30 p.m. (Central Clock Time) the Receipt Point(s) and Delivery Point(s) each day, the gas volumes to be received and delivered the following day. Weekend and ICE recognized holiday deliveries shall be nominated no later than 1:30 p.m. (CCT) of the Business Day prior to delivery. Any intra-day nomination changes between Receipt Point(s) and Delivery Point(s), if notified during normal business hours at least one and one-half hours prior to the time such change is to take effect, shall be made as soon as practical if, at Transporter's sole discretion, such change can be made without detriment to other volumes being handled by Transporter's pipeline facilities. In the event that Transporter establishes a Web-based online nomination system, Shipper shall submit nominations using that system. Transporter will schedule and confirm Shipper's Nomination with upstream and downstream operators. The deadline for submitting nominations for the first (1st) of each month is 1:30 p.m. (CCT), as applicable by points, one (1) Business Day prior to the beginning of each month. Shipper has the right to nominate volumes up to Shipper's Reserved Capacity."

6. Paragraph 4.5 of Article 4, Quantity, Nominations, Balancing, of the Agreement is amended by deleting the same in its entirety and substituting the following in lieu thereof, to-wit:

"4.5 After application of the scheduled receipt volumes, previous Day's Gas Imbalance Account volumes and available storage injection and withdrawal volumes, any remaining variance or imbalance during a given Day will be recorded in a "Gas Imbalance Account". If the absolute volume in Gas Imbalance Account is greater than a plus or minus MMBtu tolerance equal to 15,000 MMBtu (the "Daily Operational Imbalance Tolerance") or 25,000 MMBtu (the "Cumulative Operational Imbalance Tolerance"), then imbalances greater than or less than the Cumulative or Daily Operational Imbalance Tolerance shall be cashed out on a daily basis.

Daily quantities that exceed the Cumulative or Daily Operational Imbalance Tolerance noted above (gas due Shipper) shall be purchased by Transporter priced at the lowest of (i) 98.25% of

the Gas Daily HSC mid posting that is posted for the Day that the imbalance occurred less $0.18 per MMBtu; or (ii) 98.25% of the Gas Daily Katy mid posting that is posted for the Day the imbalance occurred less $0.18 per MMBtu; or (iii) 98.25% of the Gas Daily HSC mid posting that is posted for the next Flow Date(s) published in the next publication after the Day in which the imbalance occurred less $0.18 per MMBtu; or (iv) 98.25% of the Gas Daily Katy mid posting that is posted for the next Flow Date(s) published in the next publication after the Day in which the imbalance occurred less $0.18 per MMBtu; (v) 98.25% of the Gas Daily HSC mid posting that is posted for the next Flow Date(s) published in the second publication after the Day in which the imbalance occurred less $0.18 per MMBtu; or (vi) 98.25% of the Gas Daily Katy mid posting that is posted for the next Flow Date(s) published in the second publication after the Day in which the imbalance occurred less $0.18 per MMBtu.

Daily quantities that exceed the Cumulative or Daily Operational Imbalance Tolerance noted above (gas due Transporter) shall be purchased by Shipper priced at the highest of (i) 100% of the Gas Daily HSC mid posting that is posted for the Day that the imbalance occurred plus $0.18 per MMBtu; or (ii) 100% of the Gas Daily Katy mid posting that is posted for the Day the imbalance occurred plus $0.18 per MMBtu; or (iii) 100% of the Gas Daily HSC mid posting that is posted for the next Flow Date(s) published in the next publication after the Day in which the imbalance occurred plus $0.18 per MMBtu; or (iv) 100% of the Gas Daily Katy mid posting that is posted for the next Flow Date(s) published in the next publication after the Day in which the imbalance occurred plus $0.18 per MMBtu; (v) 100% of the Gas Daily HSC mid posting that is posted for the next Flow Date(s) published in the second publication after the Day in which the imbalance occurred plus $0.18 per MMBtu; or (iv) 100% of the Gas Daily Katy mid posting that is posted for the next Flow Date(s) published in the second publication after the Day in which the imbalance occurred plus $0.18 per MMBtu.

Any physical flow adjustments for imbalance makeup will be made as mutually agreed to by the Parties (which shall be confirmed in writing via fax or email by Transporter, with an acknowledgment to be returned to Transporter by Shipper) to adequately control Imbalance levels. The daily and cumulative imbalance(s) will be determined at the end of each Gas Day and will be made available to Shipper upon request. Imbalance information shall be based on the best data then available to Transporter, including, but not limited to, nominations, allocations, electronic measurement data, and meter observations. The provision of such information by Transporter shall not relieve Shipper of its obligations under this Agreement to avoid, correct and eliminate actual imbalances"

7. Paragraph 5.1 of Article 5, Term, of the Agreement is amended by deleting the first sentence in its entirety and substituting the following in lieu thereof, to-wit:

"This Agreement shall become effective as of July 1, 2007 and shall continue through June 30, 2021. The Parties agree that the terms of this Agreement (as amended hereby), NGPA 311 Confirmation 103180402 and Oasis Intrastate Confirmation 028-10318-02-102 (the "**Related Agreements**") are coterminous and the Parties may not extend or terminate any of the Related Agreements without extending or terminating all of the Related Agreements."

8. Paragraph 6.1 of Article 6, Fee, of the Agreement is amended by deleting the same in its entirety and substituting the following in lieu thereof, to-wit:

"6.1 Demand Fee: Subject to the terms and conditions of this Agreement, Shipper shall pay Transporter a Demand Fee each Day (the "Demand Fee") equal to $0.115 per MMBtu multiplied by the greater of (i) the aggregate quantity of Gas delivered at the Receipt Points each Day under this Agreement and NGPA 311 Confirmation 103180402; or (ii) Shipper's Reserved Capacity."

9. Miscellaneous

a. Entire Agreement. This Amendment constitutes the entire agreement and understanding of the parties with respect to its subject matter, and except as amended herein, the Agreement shall be and remain in full force and effect.

b. Non-reliance. Each Party acknowledges that in agreeing to this Amendment it has not relied on any oral or written representation, warranty or other assurance and waives all rights and remedies which might otherwise be available to it in respect thereof, except that nothing in this Amendment will limit or exclude any liability of a Party for fraud.

c. Headings. The headings used in this Amendment are for convenience of reference only and are not to affect the construction of or to be taken into consideration in interpreting this Amendment.

d. Governing Law. This Amendment will be governed by and construed in accordance with the law specified to govern the Agreement.

e. Counterparts. This Amendment (and each amendment, modification and waiver in respect of it) may be executed and delivered in any number of counterparts (including by facsimile transmission or PDF files) and all of such counterparts taken together shall be deemed to constitute one and the same instrument.

IN WITNESS WHEREOF, the Parties hereto have executed this Amendment to take effect as of the Effective Date stated above.

HOUSTON PIPE LINE COMPANY LP
By: HPL GP, LLC, its general partner

By: _____
Name: Lulie Fletcher
Title: EVP - Business Development

CITY OF SAN ANTONIO, acting by and through the CITY PUBLICE SERVICE BOARD

By: _____
Name: John Bonnin
Title: VP ESMO

Legal: AHA
Credit: ac
Comm: BL
CA: DAL DARC - KE

Exhibit D

ATTORNEY'S EYES ONLY

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF AMBER IRVING

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Amber Irving who, having been by me duly sworn on her oath stated as follows:

1. "My name is Amber Irving. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am making this Affidavit in support of CPS Energy's Response to Enterprise Products Operating LLC's ("**Enterprise**") Motion for Summary Judgment on CPS Energy's Counterclaims (the "**Motion**"). In February 2021, I was CPS Energy's senior natural gas scheduler. In that role, I coordinated with the pipelines as well as natural gas suppliers to handle the logistics of receiving the gas CPS Energy purchased into its system, which included (1) nominating and scheduling natural gas (i.e., confirming the gas is set up to flow on the date for which CPS Energy purchased it) and (2) tracking any cuts to supply. I am familiar with the manner in which CPS Energy's records are created and maintained by virtue of my duties and responsibilities.

3. On February 12, 2021, Enterprise's scheduler provided CPS Energy with transportation and delivery logistics for Deal 503805. Upon receipt of this information, CPS Energy manually added it into a customer portal and manually added the nominations. At the time, CPS Energy was unaware of the identity of Enterprise's upstream suppliers delivering pursuant to Deal 503805 and did not know Enterprise intended to arrange a back-to-back when it entered Deal 503805.

4. Exhibits D-1 and D-2 are business records of CPS Energy. I am an employee of CPS Energy and am familiar with the manner in which these records are created and maintained by virtue of my duties and responsibilities. I am qualified to attest that Exhibit D-1 was made as part of CPS Energy's regularly conducted business activity. Exhibit D-1 was made at or near the time of the event recorded therein by someone with knowledge or from information transmitted by someone with knowledge within CPS Energy. It is CPS Energy's regular practice to make Exhibit D-1. Exhibit D-1 is the most up-to-date version of the February 2021 Gas Transactions spreadsheet.

5. Exhibit D-2 is a true and correct copy of the ICE Chat communication I had with Stephanie Brown between February 12, 2021 and February 16, 2021.

6. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	DESCRIPTION
D-1	Excerpts from Spreadsheet, Gas Transactions February 2021, CPSE-MDL_000026240
D-2	ICE Chats between A. Irving and Stephanie Brown, dated February 9, 2021-March 30, 2021, CPSE-MDL_000009326-9331

I, Amber Irving, certify under penalty of perjury that the foregoing is true and correct. Further affiant sayeth not."

AMBER IRVING

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 1 of March 2024, to certify which witness my hand and seal of office.

NOTARY PUBLIC, STATE OF TEXAS

NORMA PATRICIA VILLARREAL
Notary Public-State of Texas
Notary ID #12510878-3
Commission Exp. OCT. 21, 2025
Notary without Bond

Norma Patricia Villarreal
Printed Name of Notary

My Commission Expires: 10-21-2025

Exhibit D-1

(Sealed)

Exhibit D-2

Sender	Recipient	Date	Body
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:46:58	Good morning
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:42	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:45	5k stx map gd10
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:53	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:51:58	7304FTSA // 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:52:37	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:21	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:31	Showing 31k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:43	All on 7304FTSA // 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:50:18	7570ITSA/11319 for me
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:50:34	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:55:48	Sorry, have a change for you on STX. The d/s is changing to 7921FTSA / 11846.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:57:26	for all 31K?
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:58:26	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:58:43	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:10	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:12	gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:15	40k wtx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:27	10k stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:12:53	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:00	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:17	STX currently at 7921FTSA / 11846
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:56	40k waha showing at Hub, but I can move it to WTX.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:14:08	WTX at 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:16:57	yes my trader confirmed 40k is at wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:17:06	sounds good
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:22:00	10k stx map - 10490FTSA BP 15477
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:23:32	40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:28:33	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:29:52	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:10	another 5k to you gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:16	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:23	from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 12:21:41	Agree, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 12:27:42	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:21	Hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:37	Looks like there's an extra 5k nominated out there on 7304FTSA for tomorrow.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:46	yeah
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:47	it's on 7570ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:48	will be fixed
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:55	Sounds good, thanks!
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:19:42	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:19:52	gm
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:13	40k waha for the weekend. Still see if at wtx?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:20:41	i see it at wtx map again

CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:53	great
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:21:11	Same old 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:46	GD13-16 40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:49	so a roll
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:10	You're my favorite this morning.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:19	yeah ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:22	lol
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:26	??????
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:15	20k stx just showed up for the weekend. Not sure the splits yet.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:56:38	see 30k stx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:56	Okay, the final 10k is still tentative on my sheet. But, I trust ya.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:12:07	40k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:12:23	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:22:55	50k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:24:13	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:00	I've got all on 7921FTSA right now.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:09	Slight chance it'll change.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:17	i've got it all from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:22	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:23	me too
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:24	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:26	correction
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:34	50k from 7569FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:37	same bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 12:07:59	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:08:50	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:51	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:55	wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:01	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:02	i have a gd15 change in splits
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:04	stand by
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:07	gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:10	ready when you are
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:55	23,800 - 10109FTSA1,200 - 5939ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:57:00	again gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:58:30	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:58:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:51	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:56	50k stx map gd17
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:59	7569FTSA rolls
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:02	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:21:02	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:17	Things are really scattered here. Let me check.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:22:16	I show that it was backed off to 40k.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:24:48	Right now I have that 40k on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:49	i don't think so

Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:55	but i'll double check w/trader
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:28:48	ok see it now
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:17	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:30	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:33	hago!
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:41	thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:42	u2
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:38	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:41	forgot to ask
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:55	did you see any cuts at wtx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:53:43	GD 13: no cuts
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:54:02	GD 14: cut 564
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:55:34	Still working on 15 and 16. Will get back as soon as I can.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:55:38	ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:37	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:47	have to move you to 7304FTSA for tomorrow.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:02:11	Another 10k just added. 50k total again.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:03:01	that 10k will come from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:22	will do
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:27	all 50k will be 7304FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:15:09	ok won't be updated until evening
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:15:25	sounds good, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:48	fixed for evening
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:49	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 15:33:33	Just a heads up... 3,000 on 10458FTSA is still out there for tomorrow on wtx.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 15:38:52	i will tell them
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:03:22	Back to your cuts question from this morning.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:04:21	GD 14: 564 cut from stx map 7569FTSA. Total rec of 49,436.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:05:09	GD 14: 7,274 cut from wtx map 5939ITSA. Total rec of 32,726.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:12:53	GD 15: 23,800 cut from wtx map 10109FTSA. Total rec 0.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:13:40	GD 15: 6,600 cut from wtx map 5939ITSA. Total rec of 1,200.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:29	GD 15: 7,892 cut from wtx map 7860ITSA. Total rec of 4,108.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:56	That's it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:18:16	ok thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:15	30k same day to you
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:41	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:50	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:36	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:39	7921FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:34:05	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:27:44	hey
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:27:51	Hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:51:27	nevermind
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:51:37	well that was easy
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:20	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:24	20k stx map gd23
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:35	from 7570ITSA/bp 11319

CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:12	7921FTSA / 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:18	you got it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:19	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:24	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:35:35	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:39	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:58	i currently have no gas scheduled from 7570itsa to 7304ftsa at stmp for gd24
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:55:14	Ah crap. Fixing now.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:55:19	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:57:06	done
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:57:11	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:17:50	Good morning. 4,000 waha for tomorrow. I show it at Hub. Is that where you'd like it?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:18:55	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:01	from 7724HUB/11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:04	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:19:16	Perfect, thanks. 5547FTSE / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:23	27.5 stx map from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:20:22	Agree. 9,800 to 7304FTSA and 17,700 at 7921FTSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:21:16	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:23	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:33	7,500 stx map to finish out this crazy month.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:37	All on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:31	7570ITSA rolls for me
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:32	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:38:04	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:45	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:58	20k stx map for tomorrow. 7921FTSA please.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:13:26	not us
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:14:22	Yep, sorry. My sheet was all messed up.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:33	no worries
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:35	have a good day
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:15:02	you too
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:41	good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:49	30k stx map for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:24:01	10k 7921FTSA and 20k 7304FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:05	7570ITSA/bp 11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:09	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:34:02	thanks, will do.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:35:58	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:36:04	need to pick your brain
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:37:19	can you find out for FEB 12-16 if gas flowed to you from up K 10109FTSA and 5939ITSA (both Chevron) at WTMP
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:38:14	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:44:14	Here's what I show:GD 14: 7,274 cut from 5939ITSA (received 526)GD 15: 17,200 cut from 10109FTSA (rec zero)GD 15: 6,600 cut from 5939ITSA (rec 1,200)GD 16: 17,200 cut from 10109FTSA (rec zero)GD 16: 7,274 cut from 5939ITSA (received 526)

Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:44:33	tyty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:45:04	I see some other wtx cuts that aren't from Chevron as well. Would you like those?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:13	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:23	on gd14 did you get all gas from 10109FTSA?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:46:03	Yes, the only cut on gd14 was off 5939ITSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:08	ok
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:21	i believe the other u/s party is WTG, correct?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:23	3k?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:49:05	Yep, 3k from WTG and then the 12k from you.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:50:07	The only other cuts I have on wtx map are on GDs 15 and 16 and both are from Eprod for 7,892.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:50:27	so no cuts from 10458FTSA, just 7860ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:51:12	so 12k from 7860ITSA GD15-16, was it cut TO or BY 7,892 ?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:36	GD15: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:42	GD16: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:52:08	Received 4,108 on each day.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:23	20k/d gd6-8 stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:26	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:27	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:28	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:42	Will do.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:49	Same here
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:52	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:31	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:35	40k gd9
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:30:46	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:31:11	20k on 7304FTSA and 20k on 7921FTSA for my side please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:31:42	you got it thx
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 09:57:23	Good morning. 40k stx again for gd10. Rolling splits.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:32	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:33	agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:12:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 10:13:17	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:07	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:11	zero stx map gd11
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:24	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:25	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:42	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 10:20:17	Good morning. 15k stx for tomorrow. All on 7304FTSA / 11846 please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:20:59	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:04	hold for u/s K
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:05	brb
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:30	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:38	up K will be 10410 FTSA / bp 15024 for 15k
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:44:41	thanks

Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:53	btw i'm out tomorrow and next week
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:58	back on 22nd
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:03	Nina Kochwelp will cover
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:45:20	thanks for the heads up. Enjoy your time off!
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:24	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:47	hey ga
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:55	fyi just letting ya know i missed the timely I have it in for the eve cyc
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:02	that is message from 10410FTSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 15:12:04	thanks for letting me know
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:08	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:04	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:11	10k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:19	7304FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:36	7570lTSA/11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:38	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:49:49	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:55	yw