CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

CPS ENERGY'S TRADITIONAL MOTION FOR PARTIAL SUMMARY JUDGMENT ON ENTERPRISE PRODUCTS OPERATING LLC'S FIRST AFFIRMATIVE DEFENSE FOR FORCE MAJEURE

TO THE HONORABLE JUDGE SPECIA:

Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**") hereby files this Traditional Motion for Partial Summary Judgment on Enterprise Products Operating LLC's ("**Enterprise**" or "**EPO**") First Affirmative Defense for Force Majeure (the "**Motion**") and would respectfully show the Court as follows:

I. INTRODUCTION

1. CPS Energy is entitled to summary judgment on Enterprise's First Affirmative Defense for Force Majeure.[1] The Base Contract's Force Majeure provisions set out four conditions prerequisite to a valid assertion of that excuse. These conditions include: (1) the occurrence of a qualifying event of Force Majeure;[2] (2) the non-performing party—in this case Enterprise—is prevented from delivering for reasons of the event of Force Majeure;[3] (3) the non-performing party made reasonable efforts to avoid the effects of the Force Majeure event;[4] and (4) the non-performing party provided written notice with reasonably full particulars of the event or occurrence of Force Majeure as soon as reasonably possible.[5] The evidence establishes as a matter of law that Enterprise failed to comply with the contractual notice requirements; a force majeure did not prevent it from performing; and, Enterprise did not make reasonable effort to avoid the effects of the force majeure event.

2. Enterprise's purported notice does not constitute the legally required written notice of an event of Force Majeure under the Base Contract because: (i) it merely expresses Enterprise's concern that it "*may*" declare—rather than actually declaring—Force Majeure, (ii) it does not include the reasonably full particulars of the purported event or occurrence of Force Majeure required by the Base Contract, and (iii) it was not provided as soon as reasonably possible. Indeed,

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[1] Enterprise and CPS Energy are parties to a North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas, dated May 1, 2008 (which, as amended, is referred to as the "**Base Contract**"). Enterprise's first affirmative defense claims that CPS Energy's breach of contract counterclaim is "barred either in whole or in part, by force majeure and Section 11 of the Base Contract, which permits a Party to declare Force Majeure and relieves that Party of its remaining contractual obligations for the duration of the Force Majeure event." *See* Pl.'s Answer ¶ 9.

[2] Ex. B-5, the Base Contract, at §§ 11.2 and 11.3.

[3] Ex. B-5, the Base Contract, at §§ 2.17 and 11.1; Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 37.

[4] Ex. B-5, the Base Contract, at § 11.2.

[5] Ex. B-5, the Base Contract, at § 11.5.

Enterprise waited until February 22, 2021—after the disaster was over—to inform CPS Energy that it "*may*" declare Force Majeure. Thus, this defense fails as matter law.

3. Additionally, even if Enterprise had provided the legally required written notice, it still would not excuse Enterprise's performance of its firm obligation to CPS Energy because (1) Enterprise was not prevented from delivering natural gas to CPS Energy for reasons of Force Majeure and (2) Enterprise did not make reasonable efforts to avoid the effects of Force Majeure. The summary judgment evidence conclusively establishes that Enterprise could have delivered natural gas to CPS Energy. In fact, *in a sardonic twist*, despite Enterprise's curtailments, Enterprise entered subsequent transactions with CPS Energy (evidencing that it did, in fact, have gas it could deliver to CPS Energy) at prices that were even higher than the prices Enterprise charged for the Long Weekend Deals.[6] The summary judgment evidence also conclusively establishes that Enterprise did not make reasonable efforts to avoid the effects of Force Majeure, as it used interruptible transport service agreements to deliver natural gas to CPS Energy.[7] Accordingly, as a matter of law, Enterprise's affirmative defense of Force Majeure fails.

II. SUMMARY JUDGMENT STANDARD

4. A traditional motion for summary judgment under Texas Rule of Civil Procedure 166a(c) should be granted when the movant establishes that there is no genuine issue of material fact and that the movant is entitled to judgment as a matter of law. *See* TEX. R. CIV. P. 166a(c); *Hillis v. McCall*, 602 S.W.3d 436, 439–40 (Tex. 2020). If the movant carries this burden, the burden shifts to the non-movant to present evidence creating a genuine issue of material fact. *Amedisys, Inc. v. Kingwood Home Health Care, LLC*, 437 S.W.3d 507, 511 (Tex. 2014). The non-

[6] Enterprise sold natural gas to CPS Energy through six transactions for delivery each day from February 13-16, 2021 (collectively, the "**Long Weekend Deals**").

[7] Ex. A-10, A. Stai Dep. at 106:19-22.

movant must offer more than its subjective belief as evidence. *Tex. Div.-Tranter v. Carrozza*, 876 S.W.2d 312, 314 (Tex. 1994). The subjective beliefs of the non-movant "are no more than conclusions and are not competent summary judgment evidence." *Id*.

III. SUMMARY JUDGMENT EVIDENCE

5. To support the facts in this Motion, CPS Energy offers the following summary judgment evidence attached to this Motion, and incorporates the evidence into this Motion by reference:

EXHIBIT	DESCRIPTION
A	**Affidavit of Lauren A. Valkenaar**
A-1	Excerpts from the deposition of Bruce Bordovsky, taken on August 10, 2022
A-2	Excerpts from the deposition of William Kenneth Skaer, III, taken on August 11, 2022
A-3	Excerpts from the deposition of Stanton Brown, taken on August 29, 2022
A-4	Excerpts from the deposition of Sean Lloyd, taken on August 30, 2022
A-5	Excerpts from the deposition of Justin M. Kleiderer, taken on September 6, 2022
A-6	Excerpts from the deposition of J. Troy Lawrence, taken on November 1, 2022
A-7	Excerpts from the deposition of Stephanie Brown, taken on November 2, 2022
A-8	Excerpts from the deposition of Enterprise's corporate representative, Richard Daniel Boss, taken on November 30, 2023
A-9	Excerpts from the deposition of Seabron Adamson, taken on January 12, 2024
A-10	Excerpts from the rough transcript of the deposition of Aaron Stai, taken on January 25, 2024

EXHIBIT	DESCRIPTION
A-11	Deal Ticket 5547 dated August 21, 2007, not Bates stamped (Bruce Bordovsky Deposition Exhibit 1A)
A-12	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and kskaer1@ICEChat.com, dated February 12, 2021, EPO_00000004 (Sean Lloyd Deposition Exhibit 69)
A-13	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, EPO_00007539 (Sean Lloyd Deposition Exhibit 70)
A-14	CPS Energy Transaction Confirmation, CPS Trade # 62074, dated February 12, 2021, EPO_00009382 (Sean Lloyd Deposition Exhibit 71)
A-15	Enterprise Invoice No. 432242 to CPS Energy, dated March 23, 2021 EPO_00003187-90 (J. Troy Lawrence Deposition Exhibit 72)
A-16	L. Cole email to C. Horner, Subject: Force Majeure Notice – 2/23/2021, dated February 23, 2021, attaching "Enterprise letter" dated February 22, 2021, EPO_00001695-1696 (Justin M. Kleiderer Deposition Exhibit 89)
A-17	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and sbrown03@lCEChat.com, dated February 16, 2021, EPO_00008242-8243 (Stephanie Brown Deposition Exhibit 186)
A-18	Excerpts from Spreadsheet, South Texas Blotter, EPO_00016906 (Stephanie Brown Deposition Exhibit 192)
A-19	Excerpts from Enterprise's Corporate Representative Notes, not Bates stamped (Enterprise Products Operating, LLC's corporate representative, Richard Daniel Boss Deposition Exhibit 314)
A-20	Enterprise Interruptible Gas Transportation Agreement for Intrastate Service, Contract No. 7860ITSA, dated January 29, 2013, EPO_00022626-22627
A-21	Exhibit "A" to Interruptible Contract No. 7860ITSA, dated April 15, 2021, EPO_00022299-22323
A-22	Enterprise Transaction Confirmation with CPS Energy, Deal # 503758, dated February 12, 2021, EPO_00001762, part of the "Long Weekend Deals"

EXHIBIT	DESCRIPTION
A-23	Enterprise Transaction Confirmation with CPS Energy, Deal # 503767, dated February 12, 2021, EPO_00001758, part of the "Long Weekend Deals"
A-24	Enterprise Transaction Confirmation with CPS Energy, Deal # 503769, dated February 12, 2021, EPO_00001756, part of the "Long Weekend Deals"
[redacted]	[redacted]
[redacted]	[redacted]
A-27	Notice of Force Majeure from Chevron Natural Gas to Enterprise, dated February 15, 2021, EPO_00007937
A-28	Scheduled Quantities for Service Requesters, dated February 15, 2021, EPO_00095314-95331, "Cut Report"
[redacted]	[redacted]
A-30	Scheduled Quantities for Service Requesters, dated February 16, 2021, EPO_00095370-95397, "Cut Report"
A-31	Natalie Gayden's Text Messages with Brandon Rumbelow, dated February 16, 2021 through February 17, 2021, EPO_00035594-35595 from EPO_00035591
A-32	Natalie Gayden's Text Messages, dated February 17, 2021, EPO_00035742-35743 from EPO_00035691
A-33	Excerpts from Rebuttal Expert Report of Aaron J. Stai, dated March 15, 2023
A-34	Enterprise Nomination Download for February 14, 2021, EPO_00109003-109038
A-35	Enterprise Nomination Download for February 15, 2021, EPO_00109039-109073

EXHIBIT	DESCRIPTION
A-36	Enterprise Nomination Download for February 16, 2021 EPO_00109074-109105
A-37	Scheduled Quantities for Service Requesters, dated February 14, 2021, EPO_00095276-95287, "Cut Report"
A-38	Enterprise Online Confirmation Report by Location for February 14, 2021, EPO_00108909-108915
A-39	Enterprise Online Confirmation Report by Location for February 15, 2021, EPO_00108916-108922
A-40	Enterprise Online Confirmation Report by Location for February 16, 2021, EPO_00108923-108929
A-41	Stanton Brown, Justin Kleiderer, and Sean Lloyd Text Messages, dated February 14, 2021, EPO_00007550-7556 (Stanton Brown Deposition Exhibit 36)
A-42	Deal Ticket 5547, dated August 21, 2007, EPO_00011722
A-43	Enterprise Storage Contract Daily Activity by BP 9811STIA for February 2021, EPO_00107287-107288
A-44	Enterprise Storage Contract Daily Activity by BP 9854STIA for February 2021, EPO_00107289
A-45	Enterprise Storage Contract Daily Activity by BP 9891STIA for February 2021, EPO_00107290
B	**Affidavit of Kevin Pollo**
B-1	NAESB Base Contract for Sale and Purchase of Natural Gas between CPS Energy and Enterprise, dated May 1, 2008, not Bates stamped (Bruce Bordovsky Deposition Exhibit 1)
B-2	ICE Chat conversation between Ken Skaer and Sean Lloyd, dated February 11, 2021 through March 4, 2021, CPSE-MDL_000009247-9250
B-3	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, CPSE-MDL_000006256 (Justin M. Kleiderer Deposition Exhibit 90)

EXHIBIT	**DESCRIPTION**
B-4	Ice Chats between T. Lawrence and B. Bordovsky, dated January 11, 2021-March 29, 2021, CPSE-MDL_000009314-19 (J. Troy Lawrence Deposition Exhibit 161)
B-5	NAESB Base Contract for Sale and Purchase of Natural Gas between CPS Energy and Enterprise, dated May 1, 2008, CPSE-MDL_000000583-593
B-6	ICE chat between A. Irving and Stephanie Brown, dated February 9, 2021-March 30, 2021, CPSE-MDL_000009326-9331
B-7	Enterprise Transaction Confirmation with CPS Energy, Deal # 503766, dated February 12, 2021, CPSE-MDL_000006254, part of the "Long Weekend Deals"
B-8	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, CPSE-MDL_000006256, part of the "Long Weekend Deals"
B-9	Enterprise Transaction Confirmation with CPS Energy, Deal # 503779, dated February 12, 2021, CPSE-MDL_000006255, part of the "Long Weekend Deals"
B-10	Enterprise Transaction Confirmation with CPS Energy, Deal # 503910, dated February 16, 2021, CPSE-MDL_000006364
B-11	Letter from J. Kleiderer to C. Horner, Re: Notice of Event of Force Majeure, CPSE-MDL_000000555, "Enterprise Letter"
B-12	Excerpts from Spreadsheet, Gas Transactions February 2021, CPSE-MDL_000001542
B-13	Enterprise Invoice No. 432242 to CPS Energy, dated March 23, 2021, CPSE-MDL_000058919-58922
C	**Affidavit of Seabron Adamson**
C-1	Excerpts from Expert Report of Seabron Adamson, dated January 11, 2023
C-2	Excerpts from Rebuttal Report of Seabron Adamson, dated November 8, 2023

IV. FACTUAL BACKGROUND

A. The Curtailed Transaction

6. Enterprise and CPS Energy are parties to a Base Contract.[8] The Base Contract, however, does not establish the specific terms of natural gas transactions between the parties. Rather, the terms of individual transactions are memorialized in "**Transaction Confirmations**" that specify the quantity, term, delivery obligation, price, and receipt point for the natural gas to be delivered.[9]

7. On February 12, 2021, Enterprise sold natural gas to CPS Energy through six transactions for delivery each day from February 13-16, 2021—the Long Weekend Deals.[10] Importantly, none of the Long Weekend Deals specified the source of the natural gas Enterprise was to use in facilitating its firm delivery obligations.[11] That is, none of the deals contemplated that the gas Enterprise agreed to sell to CPS Energy had to come from any particular source. Similarly, there is no provision in the Base Contract that required Enterprise to deliver natural gas to CPS Energy from a specific source to satisfy its firm delivery obligations under the Long Weekend Deals.[12] Therefore, Enterprise agreed to sell and deliver specific volumes of natural gas

[8] The North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas is a standard form contract that is widely used in the natural gas industry. A copy of the Base Contract is attached hereto as Ex B-5; *see also* Ex. B-1, (CPS Dep. Ex. 1 at p. 1); Ex. A-1, B. Bordovsky Dep. at 26:18-27:11 (referencing CPSE - Ex. 1 - 2008-05-01 - Base Contract for Sale and Purchase of Natural Gas; Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 25.

[9] *See* Ex. A-2, K. Skaer Dep. at 78:2-79:5.

[10] Since most trading on the natural gas spot market is conducted on weekdays, CPS Energy, like many purchasers, secures natural gas deliveries for Saturday, Sunday, and Monday on the preceding Friday. Because the President's Day holiday fell on Monday, February 15, 2021, CPS Energy needed to purchase natural gas for four days (Saturday, Sunday, Monday, and Tuesday) on Friday, February 12, 2021.

[11] *See* Ex. Ex. A-22 (Deal 503758), Ex. A-23 (Deal 503767), Ex. A-24 (Deal 503769), Ex. B-7 (Deal 503766), Ex. B-8 (Deal 503805), and Ex. B-9 (Deal 503779), collectively, the Long Weekend Deals; *see e.g.,* Ex. A-17, (EPO Dep. Ex. 186 at P. 1, time stamp 2021-02-16 17:49:59-17:50:30); Ex. A-7, Stephanie Brown Dep. at 84:2-84:17 (referencing EPO Dep. Ex. 186).

[12] See Ex. B-5, the Base Contract.

to CPS Energy *irrespective of the source* of that natural gas thus requiring Enterprise to utilize any of its multiple sources of available supply to deliver natural gas to CPS Energy over the four-day period.[13]

8. The Base Contract also permits parties to transact natural gas sales with either a "**Firm**" delivery obligation or an "**Interruptible**" delivery obligation.[14] A Firm delivery obligation permits a party to "interrupt its performance without liability *only to the extent that such performance is prevented* for reasons of Force Majeure."[15] By contrast, an Interruptible obligation permits a party to "interrupt its performance at any time for any reason."[16] For each and every one of the Long Weekend Deals, Enterprise agreed upon a firm delivery obligation as to *all* 360,000 MMBtus (at 90,000 MMBtus/day) of the natural gas volumes specified.[17] Accordingly, Enterprise could interrupt its delivery under the Long Weekend Deals only to the extent that Force Majeure precluded delivery.[18]

B. Enterprise's Failure to Perform and Deficient Attempt to Retroactively Declare Force Majeure

9. Notwithstanding its firm delivery obligations to CPS Energy, Enterprise failed to deliver the total daily quantity required under the Long Weekend Deals beginning on Sunday,

[13] *See* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶¶ 40-42.

[14] Ex. B-5, the Base Contract, at §§ 2.17 and 2.20.

[15] Ex. B-5, the Base Contract, at § 2.17 (emphasis added); Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 37.

[16] Ex. B-5, the Base Contract, at § 2.20.

[17] *See* Ex. A-22 (Deal 503758), Ex. A-23 (Deal 503767), Ex. A-24 (Deal 503769), Ex. B-7 (Deal 503766), Ex. B-8 (Deal 503805), and Ex. B-9 (Deal 503779), collectively, the Long Weekend Deals; *see also* Ex. A-13, (EPO Dep. Ex. 70); Ex. A-4, S. Lloyd Dep. at 229:4-230:17 (referencing EPO Dep. Ex. 70 – 2021-02-12 – Enterprise Transaction Confirmation #503805 – EPO_00007539).

[18] Ex. B-5, the Base Contract, at § 2.17; *see also* Ex. B-3, (EPO Dep. Ex. 90); Ex. A-5 J. Kleiderer Dep. at 202:24-206:3 (referencing EPO Dep. Ex. 90, February 12, 2021 Transaction Confirmation for Deal No. 503805); Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 37.

February 14, 2021.[19] Enterprise continued to curtail its deliveries of the total specified daily volumes of natural gas throughout the rest of the long weekend as follows:[20]

Delivery Date:	Purchased Qty (MMBtus):	Delivered Qty (MMBtus):	Undelivered Qty (MMBtus):
February 14	90,000	82,162	7,838
February 15	90,000	58,308	31,692
February 16	90,000	57,634	32,366

10. On February 22, 2021, more than a week after CPS Energy suffered Enterprise's shortfalls, Enterprise issued a letter to CPS Energy stating that it "***may be*** required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure."[21] Enterprise's untimely, vague "Force Majeure" letter does not assert Force Majeure let alone provide reasonable particulars of such an event as required by the Base Contract..

V. ARGUMENTS & AUTHORITIES

11. When contract terms are "plain, definite, and unambiguous," the Court must enforce them as written and cannot modify or add to the terms. *See In re Davenport*, 522 S.W.3d 452, 456–58 (Tex. 2017). Whether Force Majeure has been triggered to excuse a party's firm delivery obligation depends on the specific terms of the contract. *Point Energy Partners Permian,*

[19] *See* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶¶ 27-28.

[20] Notably, at the same time as it was curtailing gas to CPS Energy, Enterprise was fulfilling deliveries to other counterparties. Specifically, Enterprise delivered the following quantities of natural gas to Southwest Energy on the same days it cut firm gas to CPS Energy: (1) 8,000 MMBtus on February 14; (2) 8,000 MMBtus on February 15; and (3) 17,000 MMBtus on February 16. *See* [redacted] Ex. A-7, Stephanie Brown Dep. at 157:25-159:18 (referencing EPO Dep. Ex. 192, South Texas Blotter); *See* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶¶ 27-28.

[21] *See* Ex. B-11, the Enterprise Letter (emphasis added); *see also* Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-5, J. Kleiderer Dep. at 195:3-25 (referencing EPO Dep. Ex. 89, February 22, 2021 Notice of Event of Force Majeure to CPSE) (Kleiderer stating under oath that Enterprise failed to provide written notice of its declaration of Force Majeure until February 22, 2021 because CPS Energy was previously informed of the cuts by Stanton Brown through "normal means of communication.").

LLC v. MRC Permian Co., 669 S.W.3d 796, 805–07 (Tex. 2023). Enterprise failed to make any reasonable efforts to avoid the effects of a Force Majeure event and failed to provide adequate notice of a determination to declare Force Majeure.

12. The Base Contract's Force Majeure provisions set out four conditions that must be met for an obligation to be excused by Force Majeure: (1) the occurrence of a qualifying event of Force Majeure;[22] (2) the non-performing party has been prevented from delivering for reasons of the event of Force Majeure;[23] (3) the non-performing party made reasonable efforts to avoid the effects of the Force Majeure event;[24] and (4) the non-performing party provided written notice with reasonably full particulars of the event or occurrence of Force Majeure as soon as reasonably possible.[25] Enterprise never provided notice as required in the Base Contract. Moreover, whether Winter Storm Uri constituted a Force Majeure event under Sections 11.2 and 11.3 of the Base Contract, as discussed *infra*, Enterprise was not prevented from fulfilling its delivery obligation because of it.[26] Accordingly, for these reasons, the summary judgment evidence mandates that Enterprise's affirmative defense of Force Majeure fails as a matter of law.[27]

A. As a matter of law, Enterprise did not provide written notice under the Base Contract.

13. Whether Force Majeure has been triggered to excuse a party's firm delivery obligation depends on the specific terms of the contract. *Point Energy Partners Permian, LLC*, 669 S.W.3d at 805–07. Courts must construe a contract to effectuate the parties' intentions "as

[22] Ex. B-5, the Base Contract, at §§ 11.2 and 11.3.

[23] Ex. B-5, the Base Contract, at §§ 2.17 and 11.1; Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 37.

[24] Ex. B-5, the Base Contract, at § 11.2.

[25] Ex. B-5, the Base Contract, at § 11.5.

[26] *See also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶¶ 48-61.

[27] *See* Pl.'s Answer ¶ 9.

expressed in the writing." *El Paso Field Servs., L.P. v. MasTec N. Am., Inc.*, 389 S.W.3d 802, 805 (Tex. 2012). Where a contract's terms are "plain, definite, and unambiguous" the court shall enforce them as written without varying the terms. *In re Davenport*, 522 S.W.3d at 456-58. Since the Base Contract's Force Majeure provisions are neither uncertain and doubtful nor susceptible to multiple definitions, they are not ambiguous. *Mosaic Baybrook One, L.P. v. Simien*, 674 S.W.3d 234, 257 (Tex. 2023).

14. The Base Contract's Force Majeure provisions are clear and unambiguous. When a party's performance is affected by Force Majeure, the Base Contract requires the party claiming preclusion deliver notice to the other party.[28] Specifically, the Base Contract expressly requires the claiming party to send written notice containing reasonably full particulars "as soon as reasonably possible."[29] Only after written notice has been provided is the non-performing party relieved of its obligation:[30]

> **11.5.** The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

15. The parties clearly intended that Enterprise will not be relieved of its firm delivery obligations until and unless it provides written notice containing reasonably full particulars as soon as reasonably possible in the event that Enterprise's firm deliveries are prevented due to Force Majeure.[31] *El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456-58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257. Although Enterprise eventually sent CPS Energy

[28] Ex. B-5, the Base Contract, at § 11.5.

[29] *Id* (emphasis added).

[30] *Id*.

[31] *Id*.

a written letter stating that it *may* partially suspend performance, the letter is deficient as a matter of law. Enterprise's letter (i) does not specifically declare Force Majeure, (ii) does not provide reasonably full particulars of the event or occurrence of Force Majeure, and (iii) was not provided to CPS Energy as soon as reasonably possible.[32]

i. Enterprise's letter does not notify CPS Energy that it is declaring Force Majeure.

16. The only written notice Enterprise provided to CPS Energy that could be construed as concerning its under-deliveries during the Long Weekend Deals was sent on February 22, 2021—*after the storm*—and merely purports to claim that Enterprise "may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure."[33] The letter fails to expressly declare that Enterprise has suspended or will suspend performance because of an event of Force Majeure.[34] The letter is ambiguous and noncommittal:[35]

> To Whom It May Concern:
>
> Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).
>
> We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.

[32] There has been no evidence that indicates any cause that may have precluded Enterprise from delivering proper notice during the Long Weekend Deals.

[33] *See* Ex. B-11, the Enterprise Letter; Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-5, J. Kleiderer Dep. at 195:3-25 (referencing EPO Dep. Ex. 89 at EPO_00001696); Ex. A-33, A. Stai Rebuttal Report, at ¶ 11.

[34] *Id.*

[35] Ex. B-11, the Enterprise Letter.

17. The Base Contract obligated Enterprise to provide written notice to CPS Energy containing reasonably full particulars of the event or occurrence of Force Majeure.[36] It does not permit a notice of potential curtailment due to some undefined force majeure.[37] Although the Base Contract contemplates an initial notice, which may be provided orally, it unambiguously provides that "[u]pon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation."[38] On its face, Enterprise's noncommittal letter fails to satisfy the plain terms of the Base Contract's Force Majeure provisions. *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456-58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257.

18. Whether Force Majeure has been triggered to excuse a party's firm delivery obligation depends on the specific terms of the contract. *Point Energy Partners Permian, LLC*, 669 S.W.3d at 805-07. The specific terms of the Base Contract render Enterprise's vague letter a failure as a means to meet the simple requirement of providing written notice of Force Majeure. Accordingly, it is fatal to Enterprise's first affirmative defense for Force Majeure. Enterprise's written notice, which only addresses the potential for suspended deliveries cannot satisfy the Force Majeure provisions of the Base Contract.[39] This, in and of itself, prevents Enterprise from claiming after the fact that its performance is excused as a matter of law.

[36] Ex. B-5, the Base Contract at § 11.5.

[37] *See* Ex. B-5, the Base Contract at §§ 11.1-11.6.

[38] Ex. B-5, the Base Contract at § 11.5.

[39] *See* Ex. B-11, the Enterprise Letter; Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-5, J. Kleiderer Dep. at 195:3-25 (referencing EPO Dep. Ex. 89 at EPO_00001696); Ex. A-33, A. Stai Rebuttal Report, at ¶ 11.

ii. Enterprise's letter fails to provide CPS Energy with reasonably full particulars.

19. Notwithstanding Enterprise's failure to notify CPS Energy that it was specifically declaring Force Majeure, Enterprise failed to provide reasonably full particulars of the purported event or occurrence of Force Majeure that allegedly prevented its performance. The Base Contract expressly provides that the party whose performance is prevented by Force Majeure must provide written notice to the other party "*with reasonably full particulars* of the event or occurrence."[40] Enterprise's letter, however, is devoid of particulars:[41]

> To Whom It May Concern:
>
> Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).
>
> We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.

20. Although Enterprise's letter references the weather event, it failed to describe any particulars, let alone reasonable ones, connecting that event to its performance.[42] A notice of Force Majeure under the Base Contract must include particulars as to what was cut and why.[43] It is essential that a notice with reasonably full particulars provide details explaining why the natural gas cannot be supplied.[44] Enterprise's letter did not identify what natural gas was cut and did not

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[40] Ex. B-5, the Base Contract at § 11.5 (emphasis added).

[41] Ex. B-11, the Enterprise Letter.

[42] *See* Ex. B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71; Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-7, Stephanie Brown Dep. at 111:14-113:15 (referencing EPO Dep. Ex. 89 at EPO_00001696).

[43] Ex. A-9, S. Adamson Dep. at 174:12-20; 177:23-178:16.

[44] Ex. B-5, the Base Contract at § 11.5; Ex. A-9, S. Adamson Dep. at 183:14-23.

discuss why the natural gas supply could not be delivered to CPS Energy. The Base Contract entitled CPS Energy to this material information.[45]

21. In its letter, Enterprise did not identify the agreements under which it claimed it may suspend performance.[46] Enterprise did not identify the volume of natural gas it cut or anticipated it would cut due to Force Majeure.[47] Enterprise did not identify which, if any, suppliers were unable to produce natural gas.[48] Enterprise did not identify alternative sources of natural gas that were available to it, nor did it state that there were no such sources.[49] Enterprise did not specify whether pipelines were out of service or why.[50] At most, Enterprise's letter is mere notice of the possibility that Enterprise may subsequently claim Force Majeure on previously suspended deliveries.

22. As explained, *supra*, whether Force Majeure has been triggered to excuse a party's firm delivery obligation depends on the specific terms of the contract. *Point Energy Partners Permian, LLC*, 669 S.W.3d at 805—07. The Base Contract unequivocally requires Enterprise to give CPS Energy written notice of Force Majeure containing reasonably full particulars.[51] Since Enterprise did not include reasonably full particulars, Enterprise's letter fails to satisfy the plain

[45] Ex. B-5, the Base Contract at § 11.5.

[46] *See* Ex.B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71; Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-7, Stephanie Brown Dep. at 111:14-113:15 (referencing EPO Dep. Ex. 89 at EPO_00001696).

[47] *See* Ex. B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71; Ex. A-16, (EPO Dep. Ex. 89 at EPO_00001696); Ex. A-7 Stephanie Brown Dep. at 111:14-113:15 (referencing EPO Dep. Ex. 89 at EPO_00001696).

[48] *See* Ex. B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71.

[49] *See* Ex. B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71.

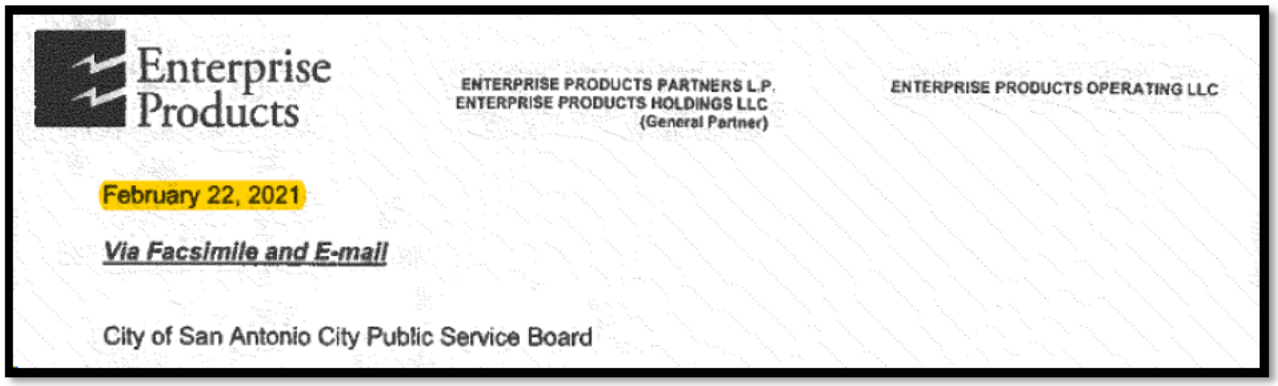
[50] *See* Ex. B-11, the Enterprise Letter; *see also* Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 71.

[51] *See* Ex. B-5, the Base Contract at § 11.5.

terms of the Base Contract's Force Majeure provisions. *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 45-58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257. Enterprise's failure to provide CPS Energy with reasonably full particulars of the purported event of Force Majeure alone is fatal to Enterprise's first affirmative defense. Accordingly, Enterprise's letter does not satisfy the Force Majeure provisions under the Base Contract and, as a matter of law, Enterprise's cannot rely on its first affirmative defense of Force Majeure to excuse its performance.

iii. Enterprise did not provide written notice of a purported event of Force Majeure *as soon as reasonably possible.*

23. The Base Contract requires Enterprise to provide written notice of Force Majeure as soon as reasonably possible.[52] Enterprise did not do so. Instead, Enterprise's letter was sent to CPS Energy ***days after*** the ice had thawed:[53]


Enterprise Products

ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 22, 2021

Via Facsimile and E-mail

City of San Antonio City Public Service Board

24. Despite Enterprise's delay, it was aware of cuts from its upstream suppliers on Deal No. 503805 as early as February 14, 2021, and received written notice on February 15, 2021.[54] To the extent Enterprise was also an upstream supplier for Deal 503805, it is unclear how Enterprise

[52] *See* Ex. B-5, the Base Contract at § 11.5.

[53] *See* Ex. B-11, the Enterprise Letter.

[54] *See* Ex. A-13, (EPO Dep. Ex. 70); Ex. A-4, S. Lloyd Dep. at 229:4-234:3; Ex. A-27, Chevron FM to Enterprise, dated February 15, 2021.

could not be apprised of its own curtailments to CPS Energy.[55] Also, CPS Energy provided Enterprise with information concerning the magnitude of some of the cuts on February 16, 2021.[56] However, Enterprise made no mention that it was precluded from delivering the firm volumes of natural gas for reasons of Force Majeure.

25. Again, whether Force Majeure has been triggered to excuse a party's firm delivery obligation depends on the specific terms of the contract. *Point Energy Partners Permian, LLC*, 669 S.W.3d at 805—07. The Base Contract unequivocally requires Enterprise to give CPS Energy written notice of Force Majeure as soon as reasonably possible before it is relieved of its Firm delivery obligation.[57] Since Enterprise did not provide notice as soon as reasonably possible, Enterprise's letter fails to satisfy the plain terms of the Base Contract's Force Majeure provisions. *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456—58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257. Enterprise's failure to provide CPS Energy with reasonably full particulars is therefore fatal to Enterprise's first affirmative defense of Force Majeure. Accordingly, Enterprise's letter does not satisfy the Force Majeure provisions under the Base Contract and, as a matter of law, Enterprise's cannot rely on its first affirmative defense of Force Majeure to excuse its performance. *Id.*

[55] Ex. A-28 Cut Report 2.15.21, at p. 14; Ex. A-30 Cut Report 2.16.21, at p. 24; [redacted]; Ex. B-6, ICE Chat (A. Irving | Stephanie Brown), *see* time stamp 02/12/2021 10:22:46, at 9327; [redacted]

[56] *See* Ex. B-6, ICE Chat (A. Irving | Stephanie Brown), *see* time stamp 02/16/2021 12:50:55-21:51:37.

[57] Ex. B-5, the Base Contract, at § 11.5.

B. There is no genuine issue of material fact that Enterprise could have delivered natural gas to CPS Energy and was not prevented from fulfilling its firm delivery obligations for reasons of Force Majeure.

26. The Base Contract is clear, a firm obligation permits a party to interrupt its performance only to the extent it is ***prevented*** from delivering for reasons of Force Majeure:[58]

> 2.17. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.

The Base Contract goes on to specify that neither party shall be liable under a firm obligation to the extent the non-performing party's failure was ***caused*** by Force Majeure:[59]

> 11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

The non-performing party who was prevented by Force Majeure must then provide written notice to the other party:[60]

> 11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

27. Simply put, Enterprise's failure to deliver is not excused by Force Majeure simply because extreme winter weather occurred during the delivery period. Rather, Enterprise must have been *prevented* by reasons of Force Majeure from delivering total firm quantities of natural gas.[61] The express language of the Base Contract is clear and unambiguous that there must be a causal

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[58] Ex. B-5, the Base Contract, at § 2.17 (emphasis added).

[59] Ex. B-5, the Base Contract, at § 11.1 (emphasis added).

[60] Ex. B-5, the Base Contract, at § 11.5 (emphasis added).

[61] Ex. B-5, the Base Contract, at §§ 2.17 and 11.1; Ex.C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶ 37.

link between the event or circumstance of Force Majeure and the delivering party's inability to deliver natural gas supplies. *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456—58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257.

28. In fact, courts have held that Force Majeure is not available to excuse a seller's performance under a North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas ("**NAESB Contract**") where the seller is free to use alternative sources or purchase from the spot market to satisfy its contractual obligations. *Hess Corp. v. ENI Petroleum US, LLC*, 435 N.J. Super. 39, 48, 86 A.3d 723, 728 (App. Div. 2014) ("Defendant was free to use its other sources of gas to fill part of the contract or to purchase gas from the pool or the spot-market to meet its contractual obligation to plaintiff.").

29. In determining the amount or quantity of gas available to satisfy the buyer's contractual demands, "one party's assumption about the source of supply—and the other party's knowledge of that assumption—is not enough to excuse performance if alternative sources of supply are still available to fulfill the contract." *Tractebel Energy Mktg., Inc. v. E.I. Du Pont De Nemours & Co.,* 118 S.W.3d 60, 68 (Tex. App.—Houston [14th Dist.] 2003, pet. denied). Indeed, a seller's natural gas supply is not limited to an intended or "earmarked" source of gas with respect to any single transaction; rather, ***"'gas supply'… refers to the amount or quantity of gas… available to satisfy [the purchaser's] contractual demands."*** *Va. Power Energy Mktg., Inc. v. Apache Corp.*, 297 S.W.3d 397, 407 (Tex. App.—Houston [14th Dist.] 2009, pet. denied) (emphasis added) (interpreting the 2003 version of the NAESB Contract).

30. There is no dispute that Enterprise could have delivered natural gas to CPS Energy in satisfaction of Deal 503805.[62] The Base Contract unequivocally requires that Enterprise be

[62] *See* Ex. A-12, (EPO Dep. Ex. 69); Ex. A-4, S. Lloyd Dep. at 245:1-246:4 (referencing EPO Dep. Ex. 69 – 2021-02-12 – Sean Lloyd and Ken Skaer Ice Chats – EPO_00000004); *See* [redacted] Ex. A-

prevented from performance by Force Majeure to relieve its firm delivery obligation.[63] Enterprise was obligated to use its other available sources of natural gas to complete its delivery of the firm volumes to CPS Energy. *See Tractebel Energy Mktg.*, 118 S.W.3d at 68; *Va. Power Energy Mktg., Inc.*, 297 S.W.3d at 407; *Hess Corp.*, 435 N.J. Super. at 48, 86 A.3d at 728. Since Enterprise was not prevented from delivering by an event or occurrence of Force Majeure, Enterprise cannot, as a matter of law, invoke the Base Contract's unambiguous Force Majeure provisions, and cannot thereby excuse its performance.[64] *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456-58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257. Accordingly, Enterprise's first affirmative defense of Force Majeure fails.

C. Enterprise did not make reasonable efforts to avoid the effects of a Force Majeure event.

31. Under the Base Contract, Enterprise was required to use reasonable efforts to avoid the adverse impacts of a Force Majeure event.[65] Enterprise has both firm and interruptible transport agreements with Enterprise Texas Pipeline LLC ("**Enterprise Pipeline**").[66] Firm service reserves pipeline capacity for the shipper's use, and interruptible service is subject to the availability of pipeline capacity.[67] When Enterprise decides whether to use its firm or interruptible

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15, (EPO Dep. Ex. 72 at p. 2); [redacted] *See e.g.*, [redacted] Ex. A-41, (EPO Dep. Ex. 36 at P. 26); [redacted] Ex. A-4, S. Lloyd Dep., at 245:4-15; 245:17-19; 286:12-25; Ex. C-1, Expert Report of Seabron Adamson (Served Jan. 11, 2023), at ¶¶ 51-52; 58-61; [redacted]; and Ex. B-10 Deal 503910; Ex. A-43; Ex. A-44; Ex. A-45.

[63] Ex. B-5, the Base Contract, at §§ 2.17 and 11.1.

[64] Ex. B-5, the Base Contract, at §§ 2.17 and 11.1.

[65] Ex. B-5, the Base Contract, at § 11.2 ("Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance").

[66] Ex. B-5, Enterprise Corporate Representative Dep., at 219:12-17.

[67] Ex. B-5, Enterprise Corporate Representative Dep., at 219:18-25.

transport contract to deliver natural gas, it is a decision reached between Enterprise and Enterprise Pipeline.[68] CPS Energy is not involved in Enterprise's decision making.

32. Enterprise used its interruptible transport service rather than firm transport service.[69] The volumes nominated on Enterprise's interruptible transport service as part of the delivery under Deal 503805 were cut.[70] Enterprise's decision not to use its firm transport service contracts to deliver natural gas to CPS Energy under Deal 503805 was unreasonable.

33. The Base Contract unequivocally requires Enterprise to use reasonable efforts to avoid the adverse impacts of Force Majeure.[71] Since Enterprise did not use reasonable efforts to avoid the adverse impacts of Force Majeure, Enterprise cannot, as a matter of law, invoke the Base Contract's Force Majeure provisions. *See El Paso Field Servs., L.P.*, 389 S.W.3d at 805; *In re Davenport*, 522 S.W.3d at 456-58; *Mosaic Baybrook One, L.P.*, 674 S.W.3d at 257. Accordingly, Enterprise cannot rely on its first affirmative defense of Force Majeure to excuse its performance.

VI. CONCLUSION & PRAYER

34. For the foregoing reasons, CPS Energy respectfully requests that this Honorable Court (1) grant its Motion for Partial Summary Judgment, (2) enter an order dismissing Enterprise's First Affirmative Defense (re: Force Majeure) as a matter of law; and (3) grant CPS Energy all such other and further relief, general or special, at law or in equity, to which CPS Energy may show itself to be justly entitled.

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[68] Ex. B-5, Enterprise Corporate Representative Dep., at 220:1-8.

[69] *See* Ex. B-6, ICE Chat (A. Irving | Stephanie Brown), see time stamp 02/12/2021 10:22:46; [redacted] Ex. A-20, Interruptible Gas Transportation Agreement for Intrastate Service No. 7860ITSA; *see also* Ex. A-21, Exhibit A to Interruptible Contract No. 7860ITSA.

[70] [redacted]; Ex. A-28 Cut Report 2.15.21, at EPO_00095327; Ex. A-30 Cut Report 2.16.21, at EPO_00095393; [redacted]

[71] Ex. B-5, the Base Contract, at § 11.2.

Dated: January 29, 2024

Respectfully submitted,

/s/Lauren A. Valkenaar

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CERTIFICATE OF SERVICE

I hereby certify that the foregoing has been served in compliance with the Texas Rules of Civil Procedure on this 29 day of January 2024, to the following counsel of record:

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/s/ Lauren A. Valkenaar
Lauren A. Valkenaar

Exhibit A

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF LAUREN A. VALKENAAR

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Lauren A. Valkenaar who, having been by me duly sworn on her oath stated as follows:

1. "My name is Lauren A. Valkenaar. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am counsel for Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), in the above-titled dispute. I am a partner at Chasnoff Valkenaar Pepping & Stribling, LLP ("**Chasnoff | Stribling**").

3. I am making this Affidavit in support of CPS Energy's Traditional Motion for Partial Summary Judgment on Enterprise Products Operating LLC's ("**Enterprise**") First Affirmative Defense for Force Majeure (the "**Motion**").

4. Exhibits A-1 through A-9 are true and correct copies of deposition testimony taken from various witnesses during the course of discovery in the above-captioned proceeding.

5. Exhibit A-10 is a true and correct copy of a rough transcript of deposition testimony taken from Enterprise's expert witness Aaron Stai during the course of discovery in the above-captioned proceeding. As of this date, a final transcript is not available.

6. Exhibits A-11 through A-45 are documents reflecting statements made by Enterprise, Plaintiff and Counter-Defendant in the above-captioned proceeding, or a representative or employee thereof. Each statement contained in Exhibits A-11 through A-45 was (1) made by Enterprise or a representative thereof in his or her representative capacity; (2) adopted by Enterprise or believed by Enterprise to be true; (3) made or created by a person whom Enterprise authorized to make a statement on the subject; or (4) made or created by Enterprise's agent or employee on a matter within the scope of that relationship and while it existed. Exhibit A-14 shows handwritten check marks from an Enterprise employee.

7. The exhibits cited in the Motion with the prefix "CPSE-MDL" are true and correct copies of documents produced by CPS Energy in the course of discovery in the above-captioned proceeding.

8. The exhibits cited in the Motion with the prefix "EPO" are true and correct copies of documents produced by Enterprise in the course of discovery in the above-captioned proceeding.

9. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	**DESCRIPTION**
A-1	Excerpts from the deposition of Bruce Bordovsky, taken on August 10, 2022
A-2	Excerpts from the deposition of William Kenneth Skaer, III, taken on August 11, 2022
A-3	Excerpts from the deposition of Stanton Brown, taken on August 29, 2022
A-4	Excerpts from the deposition of Sean Lloyd, taken on August 30, 2022
A-5	Excerpts from the deposition of Justin M. Kleiderer, taken on September 6, 2022
A-6	Excerpts from the deposition of J. Troy Lawrence, taken on November 1, 2022
A-7	Excerpts from the deposition of Stephanie Brown, taken on November 2, 2022
A-8	Excerpts from the deposition of Enterprise's corporate representative, Richard Daniel Boss, taken on November 30, 2023
A-9	Excerpts from the deposition of Seabron Adamson, taken on January 12, 2024
A-10	Excerpts from the rough transcript of the deposition of Aaron Stai, taken on January 25, 2024
A-11	Deal Ticket 5547 dated August 21, 2007, not Bates stamped (Bruce Bordovsky Deposition Exhibit 1A)
A-12	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and kskaer1@ICEChat.com, dated February 12, 2021, EPO_00000004 (Sean Lloyd Deposition Exhibit 69)

EXHIBIT	DESCRIPTION
A-13	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, EPO_00007539 (Sean Lloyd Deposition Exhibit 70)
A-14	CPS Energy Transaction Confirmation, CPS Trade # 62074, dated February 12, 2021, EPO_00009382 (Sean Lloyd Deposition Exhibit 71)
A-15	Enterprise Invoice No. 432242 to CPS Energy, dated March 23, 2021 EPO_00003187-90 (J. Troy Lawrence Deposition Exhibit 72)
A-16	L. Cole email to C. Horner, Subject: Force Majeure Notice – 2/23/2021, dated February 23, 2021, attaching "Enterprise letter" dated February 22, 2021, EPO_00001695-1696 (Justin M. Kleiderer Deposition Exhibit 89)
A-17	ICE Chat Compliance email to ICE Chat History, Subject: ICE Chat conversation between slloyd@eprod.com and sbrown03@ICEChat.com, dated February 16, 2021, EPO_00008242-8243 (Stephanie Brown Deposition Exhibit 186)
A-18	Excerpts from Spreadsheet, South Texas Blotter, EPO_00016906 (Stephanie Brown Deposition Exhibit 192)
A-19	Excerpts from Enterprise's Corporate Representative Notes, not Bates stamped (Enterprise Products Operating, LLC's corporate representative, Richard Daniel Boss Deposition Exhibit 314)
A-20	Enterprise Interruptible Gas Transportation Agreement for Intrastate Service, Contract No. 7860ITSA, dated January 29, 2013, EPO_00022626-22627
A-21	Exhibit "A" to Interruptible Contract No. 7860ITSA, dated April 15, 2021, EPO_00022299-22323
A-22	Enterprise Transaction Confirmation with CPS Energy, Deal # 503758, dated February 12, 2021, EPO_00001762
A-23	Enterprise Transaction Confirmation with CPS Energy, Deal # 503767, dated February 12, 2021, EPO_00001758
A-24	Enterprise Transaction Confirmation with CPS Energy, Deal # 503769, dated February 12, 2021, EPO_00001756
A-25	Enterprise Transaction Confirmation with Twin Eagle Resource Management, LLC, Deal # 503830, dated February 14, 2021, EPO_00015935

EXHIBIT	DESCRIPTION
A-26	Enterprise Transaction Confirmation with Twin Eagle Resource Management, LLC, Deal # 503836, dated February 14, 2021, EPO_00015936
A-27	Notice of Force Majeure from Chevron Natural Gas to Enterprise, dated February 15, 2021, EPO_00007937
A-28	Scheduled Quantities for Service Requesters, dated February 15, 2021, EPO_00095314-95331, "Cut Report"
A-29	Enterprise Transaction Confirmation with Southwest Energy, L.P., Deal # 503907, dated February 16, 2021, EPO_00015374
A-30	Scheduled Quantities for Service Requesters, dated February 16, 2021, EPO_00095370-95397, "Cut Report"
A-31	Natalie Gayden's Text Messages with Brandon Rumbelow, dated February 16, 2021 through February 17, 2021, EPO_00035594-35595 from EPO_00035591
A-32	Natalie Gayden's Text Messages, dated February 17, 2021, EPO_00035742-35743 from EPO_00035691
A-33	Excerpts from Rebuttal Expert Report of Aaron J. Stai, dated March 15, 2023
A-34	Enterprise Nomination Download for February 14, 2021, EPO_00109003-109038
A-35	Enterprise Nomination Download for February 15, 2021, EPO_00109039-109073
A-36	Enterprise Nomination Download for February 16, 2021 EPO_00109074-109105
A-37	Scheduled Quantities for Service Requesters, dated February 14, 2021, EPO_00095276-95287, "Cut Report"
A-38	Enterprise Online Confirmation Report by Location for February 14, 2021, EPO_00108909-108915
A-39	Enterprise Online Confirmation Report by Location for February 15, 2021, EPO_00108916-108922

EXHIBIT	DESCRIPTION
A-40	Enterprise Online Confirmation Report by Location for February 16, 2021, EPO_00108923-108929
A-41	Stanton Brown, Justin Kleiderer, and Sean Lloyd Text Messages, dated February 14, 2021, EPO_00007550-7556 (Stanton Brown Deposition Exhibit 36)
A-42	Deal Ticket 5547, dated August 21, 2007, EPO_00011722
A-43	Enterprise Storage Contract Daily Activity by BP 9811STIA for February 2021, EPO_00107287-107288
A-44	Enterprise Storage Contract Daily Activity by BP 9854STIA for February 2021, EPO_00107289
A-45	Enterprise Storage Contract Daily Activity by BP 9891STIA for February 2021, EPO_00107290

I, Lauren A. Valkenaar, certify under penalty of perjury that the foregoing is true and correct.

Further affiant sayeth not."

LAUREN A. VALKENAAR

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 29th of January 2024, to certify which witness my hand and seal of office.

JOSE RICARDO CAPETILLO
Notary Public, State of Texas
Comm. Expires 06-15-2025
Notary ID 133180234

NOTARY PUBLIC, STATE OF TEXAS

Jose Ricardo Capetillo
Printed Name of Notary

My Commission Expires: 06-15-2025

Exhibit A-1

CAUSE NO. MDL-2022-CI-02879

	)IN THE DISTRICT COURT
	)
	)
IN RE CPS ENERGY LITIGATION	)407TH JUDICIAL DISTRICT
	)
	)
	)BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	)IN THE DISTRICT COURT
	)
	)
Plaintiff,	)
	)
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)334TH JUDICIAL DISTRICT
	)
	)
	)
	)
Defendant.	)HARRIS COUNTY, TEXAS

** HIGHLY CONFIDENTIAL - ATTORNEYS EYES ONLY**

****

ORAL AND VIDEOTAPED DEPOSITION OF

BRUCE BORDOVSKY

AUGUST 10, 2022

****

THE ORAL AND VIDEOTAPED DEPOSITION of BRUCE BORDOVSKY, produced as a witness at the instance of Enterprise Products Operating, LLC, and duly sworn, was taken in the above styled and numbered cause on Wednesday, the 10th day of August, 2022 from 9:35 a.m. to 6:26 p.m., before PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, reported by stenographic and computer-aided transcription, at the offices of Chasnoff, Mungia, Valkenaar, Pepping & Stribling, LLP, 1020 Northeast Loop 410, Suite 300, San Antonio, Texas 78209, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record or attached hereto.

APPEARANCES OF COUNSEL:

FOR ENTERPRISE PRODUCTS OPERATING, LLC:

DOBROWSKI STAFFORD, LLP
BY: PAUL J. DOBROWSKI, ESQUIRE
4601 Washington Avenue
Suite 300
Houston, Texas 77007
(713) 659-2900
pjd@doblaw.com

FOR ENERGY TRANSFER:

YETTER COLEMAN, LLP
BY: BRYCE CALLAHAN, ESQUIRE
811 Main Street
Suite 4100
Houston, Texas 77002
(713) 632-8000
bcallahan@yettercoleman.com

FOR CPS ENERGY:

SCOTT DOUGLASS MCCONNICO, LLP
BY: DAVID SHANK, ESQUIRE
303 Colorado Street
Suite 2400
Austin, Texas 78701
(512) 495-6300
dshank@scottdoug.com

and

CHASNOFF, MUNGIA, VALKENAAR, PEPPING & STRIBLING, LLP
BY: LAUREN A. VALKENAAR, ESQUIRE
DYLAN FEDDERMAN, ESQUIRE
1020 Northeast Loop 410
Suite 150
San Antonio, Texas 78209
(210) 469-4155
lvalkenaar@chasnoffstribling.com
dfedderman@chasnoffstribling.com

APPEARANCES (Continued):

Also Present:

BRUCE BORDOVSKY
Witness

ADAM KIEHNE
In-House Counsel for CPS Energy

KARA NICHOLS (Via Zoom)
In-House Counsel for Enterprise

JOHN GARZA (Via Zoom)
Associate of Mr. Dobrowski

TAL DEBAUCHE (Via Zoom)
Associate of Mr. Dobrowski

TERRY LINDEMANN
Zoom Facilitator
Videographer

PAMELA SUE PETERSON
Certified Shorthand Reporter

however you want to --

MR. SHANK: Okay.

MR. DOBROWSKI: -- label yours.

MS. VALKENAAR: So, when we start the next deposition, if you end on 20, you'll start at Enterprise 21? Enterprise 22?

MR. DOBROWSKI: We will. Yes.

MR. SHANK: Okay.

MS. VALKENAAR: Yeah. I mean, I think then we should try to do that with both -- both parties.

MR. DOBROWSKI: We can figure that out.

MR. SHANK: Yeah. And then we'll...

MR. DOBROWSKI: Can we talk during a break?

MR. SHANK: Yeah, yeah, yeah. Sorry. Sorry.

MR. DOBROWSKI: And that -- and it's no problem.

(Exhibit 1A was marked.)

Q. BY MR. DOBROWSKI: Okay. I apologize. Mr. Bordovsky, have -- are you familiar with this agreement?

A. This appears to be a NAESB -- the NAESB Purchase Agreement between Enterprise Products and CPS for the City of San Antonio.

Q. Yeah. Did you familiarize yourself with

this agreement prior to doing business with EPO?

A. The individual contact? Or NAESB -- NAESB contract in general?

Q. First, this individual contract. Second, a NAESB contract in general --

A. The --

Q. -- if you didn't do the first?

A. The NAESB contracts are standardized with one -- with one -- with a one-page addendum attached to the back. All the agreements that we have are subject to that.

Now, this contract does have the one-page addendum, but it also has a one-page deal ticket at the back that I do not recognize. So, I have no idea what this is. I -- I don't recognize this. So, this is -- this is not part of the NAESB agreement.

Q. Okay. So, if we take off the deal ticket, then it's the NAESB agreement?

A. I believe that's -- I believe that's correct. Yes.

Q. Okay. Let me take off -- please take off the NAESB --

MR. SHANK: Well --

Q. BY MR. DOBROWSKI: Please take off the last page and let me mark that as 1A.

FILED
9/21/2022 7:22 PM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Ana Cortijo
Bexar County - 407th District Court

CAUSE NO. MDL-2022-CI-02879

	) IN THE DISTRICT COURT
IN RE CPS ENERGY LITIGATION	) 407TH JUDICIAL DISTRICT
	) BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC, Plaintiff,	) IN THE DISTRICT COURT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY), Defendant.	) 334TH JUDICIAL DISTRICT) HARRIS COUNTY, TEXAS

** HIGHLY CONFIDENTIAL ATTORNEYS EYES ONLY**

REPORTER'S CERTIFICATE

ORAL AND VIDEOTAPED DEPOSITION OF

BRUCE BORDOVSKY

AUGUST 10, 2022

I, PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, BRUCE BORDOVSKY, was duly sworn by the officer and that the transcript of the

deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on September 1, 2022 to the witness or to the attorney for the witness for examination, signature and return to me by September 22, 2022;

That the amount used by each party at the deposition is as follows:

PAUL J. DOBROWSKI (04h18m)
Attorney for Enterprise Products Operating, LLC
BRYCE CALLAHAN (01h59m)
Attorney for Energy Transfer
DAVID SHANK (00h27m)
Attorney for CPS Energy
LAUREN A. VALKENAAR (00h00m)
Attorney for CPS Energy
DYLAN FEDDERMAN (00h00m)
Attorney for CPS Energy

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

MR. PAUL J. DOBROWSKI, Attorney for Enterprise Products Operating, LLC;
MR. BRYCE CALLAHAN, Attorney for Energy Transfer;
MR. DAVID SHANK, Attorney for CPS Energy;
MS. LAUREN A. VALKENAAR, Attorney for CPS Energy;
MR. DYLAN FEDDERMAN, Attorney for CPS Energy;

I further certify that I am neither counsel for, related to, nor employed by any of the parties

or attorneys to the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of this action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me on this 1st day of September, 2022.

PAMELA SUE PETERSON, CSR
Texas CSR 8924 - Expires 10-31-23
Hanna & Hanna, Inc.
Firm Registration No. 10434
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was/[redacted] returned to the deposition officer on September 21, 2022;

If returned, the attached Changes and Signature page contains any changes and the reasons therefore;

If returned, the original deposition was delivered to MR. PAUL J. DOBROWSKI, Custodial Attorney;

That $5,833.85 is the deposition officer's charges to ENTERPRISE PRODUCTS OPERATING, LLC, for preparing the original deposition transcript and any copies of exhibits.

That the deposition transcript was delivered in accordance with Rule 203.3, and that a copy of this certificate was served on all parties shown herein on September 21, 2022 and filed with the Clerk.

Certified to by me this 21st day of September, 2022.

Ruth Hilliard

Hanna & Hanna, Inc.
Firm Registration No. 10434
Expiration: 10/31/2022
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

ERRATA SHEET

CHANGES AND SIGNATURE

WITNESS NAME: BRUCE BORDOVSKY

DATE: AUGUST 10, 2022

PAGE	LINE	CHANGE	REASON
See Attached Exhibit A			

JOB NO.: 25207

EXHIBIT A

Page:Line	Error/Comment
14:14	"Shawn" should be "Sean"
32:20	Shank should be The Witness
40:10	Dobrowski should be Shank
46:5	Dobrowski should be Shank
52:17	Shank should be Dobrowski
88:7	Mr. Shank should be The Witness
92:6	Dobrowski should be Shank
93:1	"HSE" should be "HSC"
93:3	"HSE" should be "HSC"
95:6	"$250,000" should be "250,000"
138:8	"gay any guess" should be "buy any gas"
140:1-5	Witness should be Mr. Dobrowski
140:6-12	Should be attributed to The Witness
149:16	"vines" should be "lines"
177:11	"1:35" should be "$135"
186:2	"1,355" should be "$135…5 less"
201:15	"prices near 100,000"….should be "prices near $100"
209:23	Rejected should be projected
213:2	Mr. Shank should be The Witness
213:4	Mr. Shank should be The Witness
226:6	"CEMA" should be "CIMA"
248.15	"field" should be "fuels"
272:11	"PB" should be "BP"
272:22	"are" should be "or"
275:21	"75 mmbtu" should be "$75"
292:21	"CEMA" should be "CIMA"
326:25	"date" should be "data"

I, BRUCE BORDOVSKY, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted above.

BRUCE BORDOVSKY

STATE OF TEXAS:

COUNTY OF BEXAR:

Before me, Norma P. Villarreal, on this day personally appeared BRUCE BORDOVSKY, known to me, or proved to me under oath or through ID or other document, to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 21st day of September, A.D., 2022.

NOTARY PUBLIC IN AND FOR
THE STATE OF TEXAS

NORMA PATRICIA VILLARREAL
Notary Public-State of Texas
Notary ID #12510878-3
Commission Exp. OCT. 21, 2025
Notary without Bond

My Commission Expires: 10-21-2025

JOB NO.: 25207

Exhibit A-2

CAUSE NO. MDL-2022-CI-02879

	)IN THE DISTRICT COURT
	)
	)
IN RE: CPS ENERGY LITIGATION	)407TH JUDICIAL DISTRICT
	)
	)
	)BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	)IN THE DISTRICT COURT
	)
	)
Plaintiff,	)
	)
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)334TH JUDICIAL DISTRICT
	)
	)
	)
	)
Defendant.	)HARRIS COUNTY, TEXAS

HIGHLY CONFIDENTIAL - ATTORNEYS' EYES ONLY

****

ORAL AND VIDEOTAPED DEPOSITION OF

WILLIAM KENNETH SKAER, III

AUGUST 11, 2022

****

THE ORAL AND VIDEOTAPED DEPOSITION of KEN SKAER, produced as a witness at the instance of Enterprise Products Operating, LLC, and duly sworn, was taken in the above styled and numbered cause on Thursday, the 11th day of August, 2022 from 9:36 a.m. to 5:43 p.m., before PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, reported by stenographic and computer-aided transcription, at the offices of Chasnoff, Mungia, Valkenaar, Pepping & Stribling, LLP, 1020 Northeast Loop 410, Suite 300, San Antonio, Texas 78209, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record or attached hereto.

APPEARANCES OF COUNSEL:

FOR ENTERPRISE PRODUCTS OPERATING, LLC:

DOBROWSKI STAFFORD, LLP
BY: CODY W. STAFFORD, ESQUIRE
4601 Washington Avenue
Suite 300
Houston, Texas 77007
(713) 659-2900
cstafford@doblaw.com

FOR ENERGY TRANSFER:

YETTER COLEMAN, LLP
BY: BRYCE CALLAHAN, ESQUIRE
811 Main Street
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(713) 632-8000
bcallahan@yettercoleman.com

FOR CPS ENERGY:

SCOTT DOUGLASS MCCONNICO, LLP
BY: DAVID SHANK, ESQUIRE
303 Colorado
Suite 2400
Austin, Texas 78701
(512) 495-6356
dshank@scottdoug.com

and

CHASNOFF, MUNGIA, VALKENAAR, PEPPING & STRIBLING, LLP
BY: DYLAN FEDDERMAN, ESQUIRE
1020 Northeast Loop 410
Suite 150
San Antonio, Texas 78209
(210) 469-3316
dfedderman@chasnoffstribling.com

APPEARANCES (Continued):

Also Present:

KEN SKAER
Witness

ADAM KIEHNE
In-House Counsel for CPS Energy

DAVID RIVELA
In-House Counsel for CPS Energy

LAUREN DITTY
In-House Counsel for CPS Energy

JESSICA SYKORA (Via Zoom)
In-House Counsel for Energy Transfer

JOHN GARZA (Via Zoom)
Associate of Mr. Dobrowski

TAL DEBAUCHE (Via Zoom)
Associate of Mr. Dobrowski

TERRY LINDEMANN
Zoom Facilitator
Videographer

PAMELA SUE PETERSON
Certified Shorthand Reporter

A. Yes.
Q. And they -- and that party is the one that, once the traders make a deal, the confirming party will then send out a confirmation that shows the terms of the deal?
A. Yes.
Q. Okay. Because a lot of the -- is it fair to say that a lot of the transactions that happen between CPS Energy and its counterparties --
A. Uh-huh.
Q. -- are done over, like, ICE Chat?
A. Yes.
Q. Okay. Then whatever you do on ICE Chat if you're sitting there at the computer and you make a deal with someone over ICE Chat --
A. Uh-huh.
Q. -- how does that deal get put into CPS Energy's system?
A. The trader who transacted the deal with, typically -- either -- either that trade -- typically one of the traders would put the deals into the system that -- that would house that and -- yep. And so...
Q. Is CPS Energy's system, whatever it is --
A. Uh-huh.

Q. -- is that a manual system that you have to go in and literally put in, like, a spreadsheet? Or is it some sort of automated system?

A. It's a -- it -- at the time of this, it -- it had gone to an automated system.

Q. Okay. So, you would put in whatever deal you did over ICE Chat would automatically then come up, I take it, with what we see as Exhibit 37?

A. Yes. Yes. And I -- I -- it doesn't have to be the trader who puts it in. But, you know, like, one of the traders would put -- put the deals in. You know, like, Bruce could put my trade in. It's not a --

Q. Okay.

A. -- problem.

Q. If you look at Exhibits 36 and 37, you'll see that, again, the --

A. Uh-huh.

Q. -- on the Enterprise transaction confirmation on 36 --

A. Uh-huh.

Q. -- it has deal number 503758, the top right-hand corner.

A. Okay.

Q. And on the -- on Exhibit 37, the CPS Energy

FILED
9/30/2022 4:24 PM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Rogelio Espinosa
Bexar County - 407th District Court

CAUSE NO. MDL-2022-CI-02879

	) IN THE DISTRICT COURT
IN RE: CPS ENERGY LITIGATION	) 407TH JUDICIAL DISTRICT
	) BEXAR COUNTY, TEXAS

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	) IN THE DISTRICT COURT
Plaintiff,	)
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	) 334TH JUDICIAL DISTRICT
Defendant.	) HARRIS COUNTY, TEXAS

HIGHLY CONFIDENTIAL - ATTORNEYS' EYES ONLY

****

REPORTER'S CERTIFICATE

ORAL AND VIDEOTAPED DEPOSITION OF

WILLIAM KENNETH SKAER, III

AUGUST 11, 2022

****

I, PAMELA SUE PETERSON, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, WILLIAM KENNETH SKAER, III, was duly sworn by the officer and that the transcript

of the deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on September 7, 2022 to the witness or to the attorney for the witness for examination, signature and return to me by September 27, 2022;

That the amount used by each party at the deposition is as follows:

CODY W. STAFFORD (03h50m)
Attorney for Enterprise Products Operating, LLC
BRYCE CALLAHAN (02h08m)
Attorney for Energy Transfer
DAVID SHANK (00h01m)
Attorney for CPS Energy
DYLAN FEDDERMAN (00h00m)
Attorney for CPS Energy

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

MR. CODY W. STAFFORD, Attorney for Enterprise Products Operating, LLC;
MR. BRYCE CALLAHAN, Attorney for Energy Transfer;
MR. DAVID SHANK, Attorney for CPS Energy;
MR. DYLAN FEDDERMAN, Attorney for CPS Energy;

I further certify that I am neither counsel for, related to, nor employed by any of the parties

or attorneys to the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of this action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me on this 7th day of September, 2022.



PAMELA SUE PETERSON, CSR
Texas CSR 8924 - Expires 10-31-23
Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2022
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was/[redacted] returned to the deposition officer on September 30, 2022;

If returned, the attached Changes and Signature page contains any changes and the reasons therefore;

If returned, the original deposition was delivered to CODY W. STAFFORD, Custodial Attorney;

That $4,588.30 is the deposition officer's charges to ENTERPRISE PRODUCTS OPERATING, LLC, for preparing the original deposition transcript and any copies of exhibits.

That the deposition transcript was delivered in accordance with Rule 203.3, and that a copy of this certificate was served on all parties shown herein on September 30, 2022 and filed with the Clerk.

Certified to by me this 30th day of September, 2022.

Ruth Hilliard

Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2022
8582 Katy Freeway, Suite 105
Houston, Texas 77024
(713) 840-8484 - (713) 583-2442

ERRATA SHEET

CHANGES AND SIGNATURE

ORAL DEPOSITION OF: WILLIAM KENNETH SKAER, III

Date: AUGUST 11, 2022

PAGE	LINE	CHANGE	REASON
See Exhibit "A"			

JOB NO.: 25226

EXHIBIT A

Page/Line	Correction	Reason
19:14	Change "was there" to "there was"	Transcription error
28:24	Change "like" to "look"	Transcription error
36:12	Change "plats" to "Platts"	Transcription error
91:13	Change "450" to "4.50."	Transcription error
100:25	Change "450" to "4.50"	Transcription error
103:25	Change "admiration" to "limitation"	Transcription error
105:10	Change "Paul Vinson and our boss" to "Paul Vinson, our boss"	Transcription error
110:16	Change "entered a" to "intraday"	Transcription error
112:14	Delete "in"	Transcription error
132:12	Change "ny" to "my"	Transcription error
150:8	Change "balance-most" to "balance-of-the-month"	Transcription error
154:16	Change "You" to "I"	Transcription error
162:1	Change "Stanton" to "Nelson"	Transcription error
175:23	Change "CEMA" to "CIMA"	Transcription error
209:3	Change "Just text, HPL" to "Just texts. – HPL"	Transcription error
209:8, 10	Change "Coke" to "Koch"	Transcription error
213:8	Change "CEMA" to "CIMA" (two instances)	Transcription error
213:10	Change "CEMA" to "CIMA"	Transcription error
213:11	Change "CEMA" to "CIMA"	Transcription error
216:12	Change "CEMA" to "CIMA"; change "Coke" to "Koch"	Transcription error
224:24	Change "ass" to "['s']"	Transcription error; in reading this document, counsel said the letter "S" instead of saying "shit," which is what the document says.
225:13	Change "ass" to "['s']"	Transcription error; same as above.
249:18	Change "Yes" to "No"	Clarification; *see* 301:17–302:2
273:22	Change "know" to "not"	Transcription error
276:22	Change "Trace" to "Tres"	Transcription error
276:24	Change "Trace" to "Tres"	Transcription error
282:9	Change "pression" to "prescient"	Transcription error
299:21	Change "COE" to "CEO"	Transcription error

I, WILLIAM KENNETH SKAER, III, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted above.

William Kenneth Skaer

WILLIAM KENNETH SKAER, III

STATE OF TEXAS:

COUNTY OF BEXAR:

Before me, Jose Ricardo Capetillo, on this day personally appeared WILLIAM KENNETH SKAER, III, known to me, or proved to me under oath or through ID or other document, to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 30th day of September, A.D., 2022.

NOTARY PUBLIC IN AND FOR
THE STATE OF TEXAS

NOTARY PUBLIC STATE OF TEXAS
Jose Ricardo Capetillo
ID NUMBER
133180234
COMMISSION EXPIRES
June 15, 2025

My Commission Expires: 06/15/2025

Notarized online using audio-video communication

JOB NO.: 25226

Exhibit A-3

(Sealed)

Exhibit A-4

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	*	IN THE DISTRICT COURT
	*	
	*	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	*	
	*	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	*	IN THE DISTRICT COURT
Plaintiff/Counter-Defendant	*	
V.	*	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	*	
Defendant/Counter-Plaintiff	*	HARRIS COUNTY, TEXAS

ORAL AND VIDEOTAPED DEPOSITION OF SEAN LLOYD

AUGUST 30, 2022

ORAL AND VIDEOTAPED DEPOSITION of SEAN LLOYD, produced as a witness at the instance of the Defendant/Counter-Plaintiff, and duly sworn, was taken in the above-styled and numbered cause on August 30, 2022, from 9:05 a.m. to 5:06 p.m., before Heather Maloy Collins, Certified Shorthand Reporter in

and for the State of Texas, reported by method of machine shorthand at DOBROWSKI STAFFORD, LLP, 4601 Washington Ave., Suite 300, Houston, Harris County, Texas, pursuant to the Texas Rules of Civil Procedure and the provisions stated on the record attached hereto.

It is stipulated and agreed by and between Counsel and the respective parties hereto that the Deposition of the Witness named in the caption hereto, may be taken at this time and place, pursuant to due Notice, and that the said deposition, or any part thereof, when so taken, may be used on the trial of this case the same as if the Witness were present in court testifying in person.

It is further stipulated and agreed by and between Counsel and the respective parties hereto that the deposition of the Witness shall be taken pursuant to the Texas Rules of Civil Procedure.

* * * * * *

A P P E A R A N C E S

FOR THE PLAINTIFF/COUNTER-DEFENDANT:
DOBROWSKI STAFFORD, LLP
4601 Washington Ave., Suite 300
Houston, Texas 77007
BY: MR. CODY W. STAFFORD
YETTER COLEMAN, LLP
811 Main Street, Suite 4100
Houston, Texas 77002
BY: MR. BRYCE L. CALLAHAN and
MR. JUSTIN P. TSCHOEPE,
Appearing via Zoom

ENTERPRISE PRODUCTS
1100 Louisiana Street
Houston, Texas 77002-5227
P.O. Box 4324
BY: MR. FRANKLIN O. BALLARD,
Assistant General Counsel

FOR THE DEFENDANT/COUNTER-PLAINTIFF:
CHASNOFF MUNGIA VALKENAAR
PEPPING & STRIBLING, LLP
1020 N.E. Loop 410, Suite 150
San Antonio, Texas 78209
BY: MS. LAUREN A. VALKENAAR
and MR. DYLAN R. FEDDERMAN
CPS Energy
500 McCullough
San Antonio, Texas 78215
BY: ADAM C. KIEHNE,
Senior Counsel
SCOTT DOUGLASS & McCONNICO, LLP
303 Colorado Street, Suite 2400
Austin, Texas 78701
BY: MR. DAVID D. SHANK,
Counsel for Houston Pipe Line Company, LP
and Oasis Pipeline, LP

SEAN LLOYD,
The Witness;
RYAN LIGON,
The Videographer; and,

HEATHER MALOY COLLINS,
Certified Shorthand Reporter and
Registered Professional Reporter
in and for the State of Texas

* * * * * *

13:28 1 Q What affiliate would have -- Well, strike that.
13:28 2 A Okay.
13:28 3 Q Which Enterprise affiliates does EPO purchase
13:28 4 natural gas from?
13:28 5 A Lots. Enterprise Hydrocarbons, Enterprise
13:28 6 Gathering Company, Enterprise Gas Processing, Enterprise
13:28 7 Field Services. There are many.
13:28 8 Q Do you know -- Do you recall if EPO was
13:29 9 purchasing from those affiliates during Winter Storm
13:29 10 Uri?
13:29 11 A Yeah.
13:29 12 Q And were they purchasing from those affiliates
13:29 13 for Winter Storm Uri?
13:29 14 A Yeah.
13:29 15 Q Is BTA ETG Gathering an Enterprise affiliate?
13:29 16 A Yes, it is.
13:29 17 Q Is BTA Gas Processing, L.L.C. an Enterprise
13:29 18 affiliate?
13:29 19 A It is.
13:29 20 Q And was Enterprise pur -- Or sorry. Was EPO
13:29 21 purchasing natural gas from those entities during Winter
13:29 22 Storm Uri?
13:29 23 A It was.
13:29 24 Q Okay. And we already discussed Enterprise
13:29 25 Hydrocarbons. What would Enterprise G-A-T-H stand for?

15:18 1 Q Why do you say it was a great deal for CPS?
15:18 2 A Potentially, they could have paid $350 per
15:19 3 dekatherm.
15:19 4 (Exhibit No. 70 marked.)
15:19 5 Q (By Mr. Fedderman) Okay. I'm going to show you
15:19 6 what's marked as Exhibit 70. Do you recognize this
15:19 7 document?
15:20 8 A I do.
15:20 9 Q What does this appear to be to you?
15:20 10 A It's a transaction confirmation where we are
15:20 11 selling to the City of San Antonio 40,000 dekatherms per
15:20 12 day from the period of February 13th to February 16th at
15:20 13 a price of Gas Daily Waha plus a dollar.
15:20 14 Q And if you look in the upper right, it says
15:20 15 "Trader," and it indicates you, Sean Lloyd. Is that
15:20 16 correct?
15:20 17 A That is correct.
15:20 18 Q Okay. And if you look, roughly, in the middle
15:20 19 of the page there, it says, "Performance obligation
15:20 20 firm." Do you see that?
15:20 21 A I do.
15:20 22 Q What does that mean?
15:20 23 A That means that this deal is not interruptible.
15:20 24 And short of force majeure, I'm obligated to deliver or
15:20 25 attempt to del -- not -- I'm obligated to pay them -- or

deliver to them 40,000 dekatherms per day.

Q To pay them or deliver?

A Deliver 40,000 dekatherms per day.

Q All right. And does this transaction confirmation reflect the discussion in the ICE Chat on Exhibit 69?

A It appears that it does.

Q Okay. And what would you say is the total volume of natural gas contemplated by this deal?

A 160,000 dekatherms.

Q Right. And that's because it's 40,000 a day --

A For four days.

Q -- for four days. And do you recall how much natural gas was delivered to CPS Energy pursuant to this deal?

A This particular deal, about a little over half.

Q A little over half.

A Uh-huh.

Q Do you recall why that is?

A Upstream suppliers froze off. This particular deal, Chevron and West Texas Gas Marketing were our upstream suppliers, and they both experienced force majeure events and cut us, so we cut City of San Antonio.

Q Do you recall if Chevron -- And what was the

other party?

A West Texas Gas Marketing, WTG.

Q Do you recall if they had firm obligations to deliver to Enterprise?

A They did.

Q Okay. And when was Enterprise first alerted of Chevron declaring force majeure?

A Probably Sunday or Monday.

Q Would that be February 14th or 15th --

A Yeah.

Q -- 2021?

A Yeah.

Q And did EPO challenge that force majeure?

A No.

Q Why not?

A It was pretty obvious what the reason for the force majeure was.

Q Well, what -- what was the reason for the force majeure?

A Chevron lost their entire supply field due to the cold weather. And West Texas Gas, they -- I think that they lost power because ERCOT shut them off.

Q Was that what was communicated to you, or is that what you know to be a fact?

A I think that's that what was communicated to

me.

Q Okay. And when did West Texas Gas Marketing declare force majeure on EPO?

A I think that the personnel from West Texas Gas Marketing were a little bit lax in their communication. And it was, at times, hard to get ahold of them. But eventually, we did get ahold of them, and they did say that they were going to declare force majeure for -- to us. So that was probably Tuesday or Wednesday.

Q Tuesday or Wednesday, so --

A I don't recall exactly.

Q Okay.

A It was a few days afterwards.

Q So maybe, like, February 16, 17?

A Yep. Chevron was pretty prompt in telling us that they were -- orally that they were going to declare force majeure.

Q Okay. Did you ever get written notice from Chevron?

A Yes, we did. I believe that we got written notice from both companies.

Q When -- When was the written notice from Chevron?

A I don't know.

Q And I'm assuming for West Texas Gas Marketing,

15:24 1 oral notice was February 16 or 17?
15:24 2 A With a subsequent official letter.
15:24 3 Q With a subsequent official letter. And do you
15:24 4 recall when that subsequent official letter --
15:24 5 A I don't.
15:24 6 Q -- arrived?
15:24 7 A I don't.
15:24 8 Q And did EPO challenge West Texas Gas
15:24 9 Marketing's force majeure?
15:24 10 A No.
15:24 11 Q Okay. And you said that West Texas Gas
15:24 12 Marketing had a firm obligation to --
15:24 13 A Yep.
15:24 14 Q -- deliver to EPO. Looking at this transaction
15:24 15 confirmation also in Exhibit 70, in the bottom left box
15:24 16 here, it says, "Seller: Enterprise Products Operating,
15:25 17 LLC" --
15:25 18 A Uh-huh.
15:25 19 Q -- "By: Enterprise Products OLPGP, Inc. its
15:25 20 sole manager," and then it's signed by Justin Kleiderer.
15:25 21 Do you see that?
15:25 22 A I do.
15:25 23 Q Is Justin the manager of Enterprise Products
15:25 24 OLPGP, Inc.?
15:25 25 A I have no idea.

15:25 Q Do you know if he has any affiliation with Enterprise Products OLPGP, Inc.?

15:25 A I do not.

(Exhibit No. 71 marked.)

Q (By Mr. Fedderman) I'm showing you what's marked as Exhibit 71. Have you seen this document before?

A I believe it was in my preparation binder.

Q I know --

A Although it has Bruce as the buyer instead of Ken.

Q Yes, I see that. I know you had mentioned earlier that you prepared for this deposition with -- with the counsel. Correct?

A Yep.

Q How many times did you meet?

A Twice.

Q Twice. For roughly how long?

A A couple hours each time, a couple -- few hours.

Q All right. And looking at this transaction, Exhibit 71, does this appear to reflect the discussion you had with Ken Skaer on ICE in Exhibit 69?

A It does.

Q Okay. And who is Diane Plouse?

15:18 Q Why do you say it was a great deal for CPS?

15:18 A Potentially, they could have paid $350 per dekatherm.

15:19 (Exhibit No. 70 marked.)

15:19 Q (By Mr. Fedderman) Okay. I'm going to show you what's marked as Exhibit 70. Do you recognize this document?

15:20 A I do.

15:20 Q What does this appear to be to you?

15:20 A It's a transaction confirmation where we are selling to the City of San Antonio 40,000 dekatherms per day from the period of February 13th to February 16th at a price of Gas Daily Waha plus a dollar.

15:20 Q And if you look in the upper right, it says "Trader," and it indicates you, Sean Lloyd. Is that correct?

15:20 A That is correct.

15:20 Q Okay. And if you look, roughly, in the middle of the page there, it says, "Performance obligation firm." Do you see that?

15:20 A I do.

15:20 Q What does that mean?

15:20 A That means that this deal is not interruptible. And short of force majeure, I'm obligated to deliver or attempt to del -- not -- I'm obligated to pay them -- or

deliver to them 40,000 dekatherms per day.

Q To pay them or deliver?

A Deliver 40,000 dekatherms per day.

Q All right. And does this transaction confirmation reflect the discussion in the ICE Chat on Exhibit 69?

A It appears that it does.

Q Okay. And what would you say is the total volume of natural gas contemplated by this deal?

A 160,000 dekatherms.

Q Right. And that's because it's 40,000 a day --

A For four days.

Q -- for four days. And do you recall how much natural gas was delivered to CPS Energy pursuant to this deal?

A This particular deal, about a little over half.

Q A little over half.

A Uh-huh.

Q Do you recall why that is?

A Upstream suppliers froze off. This particular deal, Chevron and West Texas Gas Marketing were our upstream suppliers, and they both experienced force majeure events and cut us, so we cut City of San Antonio.

Q Do you recall if Chevron -- And what was the

15:25 Q Do you know if he has any affiliation with Enterprise Products OLPGP, Inc.?

15:25 A I do not.

15:26 (Exhibit No. 71 marked.)

15:26 Q (By Mr. Fedderman) I'm showing you what's marked as Exhibit 71. Have you seen this document before?

15:26 A I believe it was in my preparation binder.

15:26 Q I know --

15:26 A Although it has Bruce as the buyer instead of Ken.

15:26 Q Yes, I see that. I know you had mentioned earlier that you prepared for this deposition with -- with the counsel. Correct?

15:26 A Yep.

15:26 Q How many times did you meet?

15:26 A Twice.

15:26 Q Twice. For roughly how long?

15:26 A A couple hours each time, a couple -- few hours.

15:27 Q All right. And looking at this transaction, Exhibit 71, does this appear to reflect the discussion you had with Ken Skaer on ICE in Exhibit 69?

15:27 A It does.

15:27 Q Okay. And who is Diane Plouse?

a check mark under performance obligation above firm?

A Yep.

Q And so do you think it's safe to assume that this matches EPO's recollection of the transaction confirmation?

A Our understanding --

MR. STAFFORD: Objection; form.

THE WITNESS: Our understanding of the transaction matched.

Q (By Mr. Fedderman) Okay. And that would include the performance obligation?

A Yep.

(Exhibit No. 72 marked.)

Q (By Mr. Fedderman) Okay. I'm handing you what's marked as Exhibit 72. Mr. Lloyd, do you recognize this document?

A I do.

Q Okay. What do you recognize it to be?

A This is an invoice from Enterprise Products to the City of San Antonio, which is a summary of all the transactions that we executed with CPS during the month of February.

Q Okay. And do you see in the upper right, it has, "Invoice date" and it indicates that this is March 23rd, 2021?

15:30 A Yep.

15:30 Q Okay. Are you aware of any subsequent invoice that Enterprise issued to CPS Energy for natural gas transactions in February 2021?

15:30 A After this?

15:30 Q Yes, sir.

15:30 A I -- I don't recall. I mean, I would -- No. I don't know of any other subsequent iteration of this invoice.

15:30 Q Okay. So would it be fair to say that this invoice accurately reflects what EPO believes to have been transacted with CPS Energy in February 2021?

15:30 A Yep.

15:30 MR. STAFFORD: Objection; form.

15:30 Q (By Mr. Fedderman) And if you go to the second page here, you'll see that deal 503805 is referenced. Correct?

15:31 A Yep.

15:31 Q And that's the deal that you entered with Ken Skaer on February 12th in Exhibit 69?

15:31 A It is.

15:31 Q Okay. And under the volume column, is that the volume that was actually delivered to CPS Energy?

15:31 A Yes.

15:31 Q Okay. So we had discussed earlier that the

15:31 total volume of that transaction was 160,000 MMBtus?
15:31 A We did.
15:31 Q And it looks like the total amount actually
15:31 delivered was 88,142 MMBtus?
15:31 A Correct.
15:31 Q And you wouldn't say that's nearly 100 percent?
15:31 A I --
15:31 MR. STAFFORD: Objection; form.
15:31 THE WITNESS: Could you re-ask the
15:31 question?
15:31 Q (By Mr. Fedderman) Sure. That's not nearly
15:31 100 percent of the natural gas Enterprise agreed to
15:31 deliver to CPS?
15:31 A No, it's not.
15:31 MR. STAFFORD: Objection; form.
15:31 Q (By Mr. Fedderman) I think that you said
15:31 earlier, it's closer to 50 percent?
15:32 A Yep.
15:32 Q Okay. And if you go two pages onward, there
15:32 are several indicators for deal 503805?
15:32 A Yes.
15:32 Q And it looks like that is the volume delivered
15:32 on each date of the transaction. Is that correct?
15:32 A Yep.
15:32 Q Okay. So it looks like on February 13th the

full 40,000 MMBtus contemplated to be delivered was actually delivered to CPS Energy. Correct?

A Correct.

Q Okay. And on February 14th, it looks like 32,726 MMBtus were delivered --

A Yep.

Q -- to CPS Energy. So that's less than the 40,000 that was contemplated. Correct?

A Correct.

Q Okay. Did you communicate with CPS Energy about that under delivery on February 14th?

A It's likely that I didn't even know about that under delivery on February 14th.

Q Okay. When would you have first learned of that under delivery?

A Probably on Tuesday or Wednesday.

Q Why would you not know about that under delivery until Tuesday or Wednesday?

A I think that at the -- Sorry, guys. At the time, the pipeline had a huge amount of volume changes and discrepancies. And I think that -- if I recall, they were behind on entering in actuals.

Q Okay. Do you know if the force majeure events that Chevron and Texas -- Sorry, I had it written down -- West Texas Gas Marketing --

15:40 1 Q Would it have been possible for EPO to make
15:40 2 them whole?
15:40 3 MR. STAFFORD: Objection; form.
15:40 4 THE WITNESS: I think that -- Sorry, guys.
15:40 5 I don't know if it would have been possible on -- Again,
15:40 6 we probably didn't find out about the magnitude of the
15:40 7 cuts until later on.
15:40 8 Q (By Mr. Fedderman) Uh-huh.
15:40 9 A But at the time, I don't think that there would
15:40 10 have been much that we could do to make them whole on
15:40 11 the cuts from a West Texas perspective. Stanton might
15:40 12 have been able to do something.
15:40 13 Q What do you think Stanton might have been able
15:40 14 to do?
15:40 15 A Deliver gas to them from South Texas as opposed
15:40 16 to West Texas.
15:40 17 Q Would it have been possible to use EPO's
15:40 18 storage to deliver gas and make them whole?
15:41 19 A Yeah.
15:41 20 Q Would it have been possible to deliver directly
15:41 21 to CPS Energy's delivery point as opposed to the West
15:41 22 Texas receipt point?
15:41 23 A CPS has transportation capacity in South Texas
15:41 24 and West Texas. And I think that those transportation
15:41 25 agreements encompass everything that we're able to

Q Would it have been possible for EPO to make them whole?

MR. STAFFORD: Objection; form.

THE WITNESS: I think that -- Sorry, guys. I don't know if it would have been possible on -- Again, we probably didn't find out about the magnitude of the cuts until later on.

Q (By Mr. Fedderman) Uh-huh.

A But at the time, I don't think that there would have been much that we could do to make them whole on the cuts from a West Texas perspective. Stanton might have been able to do something.

Q What do you think Stanton might have been able to do?

A Deliver gas to them from South Texas as opposed to West Texas.

Q Would it have been possible to use EPO's storage to deliver gas and make them whole?

A Yeah.

Q Would it have been possible to deliver directly to CPS Energy's delivery point as opposed to the West Texas receipt point?

A CPS has transportation capacity in South Texas and West Texas. And I think that those transportation agreements encompass everything that we're able to

15:41 deliver physically to those locations. So I think that
15:41 Stanton might have been able to provide them gas. I
15:41 don't think that we would have been able to deliver that
15:41 gas to the city gate.
15:41 MR. BALLARD: Can we do a restroom break?
15:41 MR. STAFFORD: Yeah, I was about to say.
15:41 THE VIDEOGRAPHER: Off -- Off the record.
The time is 3:43 p.m.
15:45 (Recess from 3:41 p.m. until 3:57 p.m.)
15:57 THE VIDEOGRAPHER: We are back on the
15:57 record. The time is 3:59 p.m.
15:58 Q (By Mr. Fedderman) What was the last exhibit
15:58 number I gave you, Mr. Lloyd?
15:58 MR. STAFFORD: Seventy-two.
15:58 MR. FEDDERMAN: Seventy-two. Thank you.
15:58 (Exhibit No. 73 marked.)
15:58 Q (By Mr. Fedderman) Okay. Mr. Lloyd, I'm going
15:58 to hand you what's marked as Exhibit 73.
15:58 A Okay.
15:58 Q Okay. And who is this you're having an ICE
15:58 Chat with in this document?
15:58 A I believe this is Alex Janos.
15:58 Q Alex Janos. And who does Alex Janos work for?
15:58 A He works for Macquarie.
15:58 Q And this ICE Chat is occurring on

16:51 1 Q So cuts that EPO was expecting to receive, or
16:51 2 cuts on natural gas EPO was expecting to receive?
16:51 3 A Could you rephrase that question?
16:51 4 Q Sure. Whenever you said that you have heard
16:51 5 diddly about any cuts on our end --
16:51 6 A Yep.
16:51 7 Q -- are you referring to cuts in natural gas
16:51 8 that EPO was expecting to re -- receive at that time?
16:51 9 A Purchases or sales, yes.
16:51 10 Q Okay. So both purchases and sales?
16:51 11 A Yes.
16:51 12 Q Okay. Okay. If you look a little bit further
16:51 13 down at 8:11, then you say, "Our length problem may be
16:51 14 in our dreams." What's the length problem you're
16:51 15 referring to?
16:51 16 A So as I had mentioned previously in preparation
16:51 17 or anticipation of cuts, I did not sell all of my gas.
16:52 18 Right? I had gas set aside for the weekend. I was
16:52 19 long.
16:52 20 So if, contextually, the power plants in
16:52 21 North Texas are not running and there -- a situation
16:52 22 could develop where I'm long gas -- and I don't have any
16:52 23 cuts and I'm long gas and the market falls.
16:52 24 Q Okay. So --
16:52 25 A And the market price falls.

10/10/2022 2:11 PM
Marilyn Burgess - District Clerk Harris County
Envelope No. 69063136
By: Jennifer Ochoa
Filed: 10/10/2022 2:11 PM

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	*	IN THE DISTRICT COURT
	*	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	*	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	*	IN THE DISTRICT COURT
Plaintiff/Counter-Defendant	*	
V.	*	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	*	
Defendant/Counter-Plaintiff	*	HARRIS COUNTY, TEXAS

REPORTER'S CERTIFICATION FROM THE

ORAL AND VIDEOTAPED DEPOSITION OF SEAN LLOYD

AUGUST 30, 2022

I, HEATHER MALOY COLLINS, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, SEAN LLOYD, was duly sworn by the officer and that the transcript of the oral

deposition is a true record of the testimony given by the Witness;

That the deposition transcript was submitted on September 15, 2022, to the witness or to the attorney for the witness for examination, signature and returned to me by October 5, 2022;

That the amount of time used by each party at the deposition is as follows:

Dylan R. Fedderman - (5 hours, 57 minutes)

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

Cody W. Stafford, Bryce L. Callahan, Justin P. Tschoepe and Franklin O. Ballard, Attorneys for Plaintiff/Counter-Defendant;

Lauren A. Valkenaar, Dylan R. Fedderman, Adam C. Kiehne and David D. Shank, Attorneys for the Defendant/Counter-Plaintiff.

I further certify that I am neither counsel for, related to, nor employed by any of the parties or attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of

the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me the 15th day of September, 2022.

/s/Heather Maloy Collins
HEATHER MALOY COLLINS
Texas CSR #6553
Expiration Date: 04-30-2024
San Antonio Court Reporting
Firm Registration No. 175
303 W. Sunset Rd., Suite 104
San Antonio, Texas 78209
(210) 227-1525

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition transcript with corrections ( ) was ( ) was not returned pursuant to the Rules, and the ( ) original transcript ( ) copy of nonsignature certificate to be attached to attorney's copy of the deposition was UPS'd to the custodial attorney, Dylan R. Fedderman, for safekeeping and use at trial.

If returned, the attached Changes and Signature page contains any changes and the reasons therefor;

That $3098.01 is the deposition officer's charges to Dylan R. Fedderman for preparing the original deposition transcript and any copies of exhibits;

That the deposition was delivered in accordance with Rule 203.3, and that a copy of this certificate was served on all parties shown herein on and filed with the Clerk.

Certified by me this 15th day of September, 2022.

/s/Heather Maloy Collins
HEATHER MALOY COLLINS
Texas CSR #6553
Expiration Date: 04-30-2024
San Antonio Court Reporting
Firm Registration No. 175
303 W. Sunset Rd., Suite 104
San Antonio, Texas 78209
(210) 227-1525

ORIGINAL NOT VALID UNLESS SIGNED BY REPORTER

CHANGES AND SIGNATURE

PAGE	LINE	CORRECTION AND REASON
88	18	"set" should read "sent" - Correct spelling
100	24	"597" should read "$5.97" - Correct numbers
105	21	"Openly and correctly" should read "Open Link correctly" - Clarify testimony
156	23	"Cholera" should read "Colorado" - Correct spelling
177	25	"end balance" should read "imbalance" - Correct spelling
178	10	"end balance" should read "imbalance" - Correct spelling
180	23	"is" should read "isn't" - Clarify testimony
28	25	"Prophix" should read "Prophet X" - Correct spelling
29	1 and 2	"Prophix" should read "Prophet X" - Correct spelling
31	8	"Prophix" should read "Prophet X" - Correct spelling
32	4	"Prophix" should read "Prophet X" - Correct spelling
85	11	"Prophix" should read "Prophet X" - Correct spelling

IF YOU DO NOT WISH TO MAKE ANY CHANGES, PLEASE NOTE "NONE" ABOVE.

I, SEAN LLOYD, have read the foregoing deposition and hereby affix my signature that same is true and correct, except as noted above.

SEAN LLOYD

THE STATE OF TEXAS)
COUNTY OF BEXAR)

Before me, S. Rivera-Ramirez, on this the 3rd day of October, 2022, personally appeared SEAN LLOYD, known to me (or proved to me under oath or through _____) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

SANDRA LUCILIA RIVERA RAMIREZ
Notary Public, State of Texas
Comm. Expires 11-08-2022
Notary ID 12587156-5

Notary Public in and for the State of Texas

My commission expires: 11-8-2022

Exhibit A-5

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	:	IN THE DISTRICT COURT OF
	:	
	:	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v CPS Energy	:	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING LLC,	:	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant	:	
V.	:	
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	:	334TH JUDICIAL DISTRICT
Defendant/Counter-Plaintiff	:	HARRIS COUNTY, TEXAS

****

VIDEOTAPED / REALTIMED DEPOSITION OF

JUSTIN M. KLEIDERER

SEPTEMBER 6, 2022

****

JUSTIN M. KLEIDERER was called as a witness by the Defendant/Counter-Plaintiff CPS Energy, taken before Pat English-Arredondo, CSR (TX), RMR, CRR,. CLR, a Certified Shorthand Reporter in and for the State of Texas, and duly sworn and reported by machine shorthand with stenographic reporter on Tuesday, the 6th day of September, 2022, from 9:09 a.m. to 5:51 p.m., at the offices of Dobrowski Stafford, LLP, 4601 Washington Avenue, Suite 300, Houston, Texas, 77007, pursuant to the Texas Rules of Civil Procedure; that the Witness may read and sign said deposition and sign before any Notary Public; and as outlined in the provisions stated on the record or attached hereto.

A P P E A R A N C E S

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A P P E A R A N C E S
(Continued)

ALSO PRESENT:

Mr. David Rivela, CPS Energy (via Zoom)
Mr. Franklin Ballard, Enterprise (via Zoom)
Ms. Sandy Rivera-Ramirez, Enterprise (via Zoom)

VIDEOGRAPHER:

Mr. Ryan Ligon

COURT REPORTER:

Ms. Pat English-Arredondo
CSR (TX), RMR, CRR, CLR

and decided that this was a valid force majeure and so that's why these were sent.

Q. And so why did it take eight days for you to make the announcement that you were claiming force majeure? 04:26

A. Because we knew that -- at the end of the day we knew that our gas marketing team and the respective affected participants had been communicating daily on any issue, and so there was already awareness that cuts were happening and the rest of us were spending time on 04:26 trying to figure out how to get more supply to the market.

Q. Who told CPS before February 22nd, '21 that it was going to get cut?

A. I believe Stanton did. 04:26

Q. How would he have done that?

A. Normal means of communication, I assume.

Q. Text or ICE Chat?

A. Test, IM. ICE Chat, whatever.

Q. Are you confident -- do you have independent 04:27 knowledge that he informed CPS that it was going to get cut prior to February 22, 2021.

A. My understanding is that he was. I think I got it somewhere, but I don't -- I don't have it off -- I don't have it in front of me to confirm that. 04:27

Q. (By Mr. Rosenblum) When was the disruption resolved?

MR. STAFFORD: Form.

A. I would be -- it would just depend on the situation with the cuts and where they happened and what the circumstances were at the time. I don't know in each specific scenario when those resolved. 04:35

Q. (By Mr. Rosenblum) Those are fair questions for the party being cut, aren't they, all those questions about what the basis is for the force majeure claim? 04:35

MR. STAFFORD: Form.

A. I don't know. That sounds -- you know, if CPS wanted to have those conversations with Sean and Stanton, then they -- I don't know if they took place or not. 04:35

Q. (By Mr. Rosenblum) Are those kinds of questions that you at Enterprise have asked suppliers who have claimed force majeure and cut Enterprise?

A. I don't know specifically, but at the end of the day we got a ton of those force majeures as well. I mean, I think we all understand the situation that was happening and we kind of had to just deal with it. 04:35

Q. This is Exhibit 90, Mr. Kleiderer.

(Marked was Exhibit 90.) 04:36

Q. (By Mr. Rosenblum) What is Exhibit 90?
A. It looks like a transaction confirmation.
Q. Between whom?
A. Between Enterprise and -- Enterprise Products Operating and City of San Antonio. 04:36
Q. And who?
A. City of San Antonio, City Public Service Board.
Q. That's CPS, correct?
A. Yes. 04:37
Q. And what's the date of this transaction confirmation?
A. It looks like February 12th.
Q. And the deal number is a specific deal number, correct? 04:37
A. Yes.
Q. What's the deal number?
A. 503805.
Q. What's the performance obligation on Exhibit 90? 04:37
A. (Reviewing.)
Q. If you look right here (indicating).
A. Oh. "Firm."
Q. What does that mean?
A. I believe it means that absent force majeure, 04:37

you're obligated to deliver.

Q. What is Enterprise Products OLPGP, Inc.?

MR. STAFFORD: Objection, form.

A. It is the sole manager of Enterprise Products Operating, LLC. 04:38

Q. (By Mr. Rosenblum) And your name is the name as the signatory to this transaction confirmation on behalf of Enterprise Products OLPGP, Inc. Correct?

A. Yes, that's what it looks like.

Q. Do you hold a title with Enterprise Products OLPGP, Inc.? 04:38

A. I don't -- I think my title is whatever, vice-president of hydrocarbon marketing. I'm not sure in what entity that sits.

Q. Were you aware that you had authority on behalf of a different entity aside from Enterprise Products? 04:38

MR. STAFFORD: Objection, form.

A. I know that Enterprise Products OLPGP is the sole manager of the EPO, LLC, which I have authority to transact. 04:39

Q. (By Mr. Rosenblum) And describe the transaction that's being recorded in Exhibit 90, kind of the terms of the transaction.

What are we looking at here? 04:39

A. It looks like the delivery period is the 13th through 16th with the point being the West Texas map point. Enterprise Texas Pipeline is the pipeline the transaction is taking place on.

Contract quantity, 40,000 MMBtu per day. 04:39
Index price being Gas Daily for Waha. 100 percent of that index. And it looks like there is a premium of $1 per MMBtu.

Q. So the Contract Quantity is 40,000 MMBtu per day over a four-day period. Correct? 04:40

A. Yes, that's what it looks like.

Q. So that would be a total of 160,000 MMBtu. Correct?

A. Correct.

Q. Did Enterprise deliver 160,000 MMBtu of gas to CPS for this period? 04:40

A. I don't know. I don't have the data.

Q. If you go to Exhibit 72, which we previously looked at, and you turn to the second page, 2 of 4, you see the second line, second row, has the deal number 503805. Right? 04:41

A. Yes.

Q. And that's the same deal number we looked at in Exhibit 90. Correct?

A. That's what it looks like. 04:41

Q. And the start and end dates are the 13th of February through 16th of February. Correct?

A. That's what it looks like.

Q. So that matches to Exhibit 90 as well. Correct? 04:42

A. Correct.

Q. And the volume that's listed here is 88,142. Correct?

A. Yes.

Q. So you contracted for firm obligation of 160,000 MMBtu and you delivered 88,142 MMBtu. Correct? 04:42

A. That's what it looks like.

Q. And then, if you turn to, I think, the last page of Exhibit 72 -- let me just see what you've got there to make sure I'm on the same thing. 04:42

(Reviewing.) Yeah.

You have, again, the second, third, fourth, and fifth rows are Deal 503805. Right?

A. Yes.

Q. And those are West Texas map point deals for delivery point. Correct? 04:43

A. Yes.

Q. And they are the flow dates for the 13th through the 16th of February, 2021. Correct?

A. Correct. 04:43

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	:	IN THE DISTRICT COURT OF
	:	
	:	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v CPS Energy	:	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING LLC,	:	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant	:	
V.	:	
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	:	334TH JUDICIAL DISTRICT
Defendant/Counter-Plaintiff	:	HARRIS COUNTY, TEXAS

****

REPORTER'S CERTIFICATION TO THE
VIDEOTAPED / REALTIMED DEPOSITION OF
JUSTIN M. KLEIDERER
SEPTEMBER 6, 2022

****

I, Pat English-Arredondo, CSR, RMR, CRR, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

that the witness, JUSTIN M. KLEIDERER, was duly sworn by the officer and that the transcript of the oral deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on 9-23-22 to the attorney, CODY STAFFORD, to forward to JUSTIN M. KLEIDERER, for examination and return to SAN ANTONIO COURT REPORTERS by 10-13-22;

that pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record and the amount of time used by each party at the deposition:

Rick Rosenblum - 5 Hours, 50 Minutes

I further certify that I am neither counsel for, related to, nor employed by any of the parties or attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 21st day of September, 2022.

Pat English-Arredondo

Pat English-Arredondo, Texas CSR 3828
CSR Expiration: 04/30/2024

Independent Affiliate Reporter for:
San Antonio Court Reporters
CRCB Firm Registration #: 175
303 W. Sunset Rd., ste 104
San Antonio, Texas 78209
Phone: 210.227.1525
Fax: 210.227.1625

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition of JUSTIN M. KLEIDERER was/was not returned to the deposition officer on or before 10-13-22. If returned after the stipulated date, the original deposition was returned on Rick Rosenblum;

If returned, the attached "Changes and Corrections" page contains any changes and the reasons therefor;

If returned, the original deposition was delivered to MR. RICK ROSENBLUM, Custodial Attorney;

That $2897.37 is the deposition officer's charges to MR. RICK ROSENBLUM, attorney for DEFENDANT/COUNTER-PLAINTIFF CPS ENERGY, for preparing the original deposition transcript and any copies of exhibits;

That the deposition was delivered in accordance with Rule 203.3, and that a copy of this certificate was served on all parties shown herein and filed with the Clerk.

Certified to by me this 17 day of October, 2022.

Pat English-Arredondo

Pat English-Arredondo, Texas CSR 3828
CSR Expiration: 04/30/2024

Independent Affiliate Reporter for:
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Fax: 210.227.1625

CHANGES AND CORRECTIONS

WITNESS NAME: JUSTIN M. KLEIDERER

DATE: SEPTEMBER 6, 2022

Reason Codes: (1) to clarify the record; (2) to conform to the facts; (3) to correct a transcription error; (4) other (please explain).

PAGE/LINE	CHANGE	REASON CODE
Page 4	Remove Franklin Ballard as a Zoom participant - He was in person	
Page 44 Line 24	Should read "is not very hierarchical" - to clarify testimony	

JUSTIN M. KLEIDERER

I, JUSTIN M. KLEIDERER, have read the foregoing deposition and hereby affix my signature that the same is true and correct, except as noted on the previous page.

JUSTIN M. KLEIDERER

THE STATE OF Texas)
COUNTY OF Harris)

Before me, Kristin Alimena on this day personally appeared JUSTIN M. KLEIDERER, known to me (or proved to me under oath or through Justin Kleiderer (description of identity card or other document) to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that they have executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 30th day of September, 2022.

K Alimena
NOTARY PUBLIC IN AND FOR
THE STATE OF Texas

COMMISSION EXPIRES: July 6, 2026

KRISTIN ALIMENA
Notary ID #129491281
My Commission Expires
July 6, 2026

Exhibit A-6

(Sealed)

Exhibit A-7



Transcript of Stephanie Brown

Date: November 3, 2022
Case: CPS Energy Gas Supplier Litigation, In Re:

Planet Depos
Phone: 888-433-3767
Fax: 888-503-3767
Email: transcripts@planetdepos.com
www.planetdepos.com

NO. 2-22 CI 02879

In Re CPS Energy Gas Supplier Litigation Applicable to all cases	)))))	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021 CI 05138

CPS Energy, Plaintiff-Counter-defendant VS. Houston Pipe Line Company, LP and Oasis Pipeline, LP, Defendants-Counterclaimants.	)))))))))	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021-24173

Enterprise Products Operating, LLC, Plaintiff, VS. CPS Energy, Defendant	))))))	IN THE DISTRICT COURT OF HARRIS COUNTY, T E X A S 334TH JUDICIAL DISTRICT

VIDEO-RECORDED DEPOSITION OF STEPHANIE BROWN
November 3, 2022, 9:47 a.m.
Location: Dobrowski Stafford LLP
Houston, Texas
Volume 1 of 1 - Pages 1 - 240

Stenographic Reporter:
DENYCE M. SANDERS, TX CSR, RDR, CRR, CCR (LA)
dsanderscsr@gmail.com

JOB NO. 468815

A P P E A R A N C E S

ON BEHALF OF CPS ENERGY IN LITIGATION AGAINST ENTERPRISE PRODUCTS OPERATING, LLC

CHASNOFF MUNGIA VALKENAAR PEPPING & STRIBLING, LLP
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***

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***

ON BEHALF OF ENTERPRISE PRODUCTS OPERATING, LLC:

DOBROWSKI STAFFORD LLP
BY: Mr. Cody W. Stafford
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***

THE VIDEOGRAPHER:

Patrick Braun

A. As far as I know, no. 11:31:55
Q. (BY MR. FEDDERMAN) Okay. Why did you tell 11:31:57
Stanton none that were visible, then? 11:32:03
A. Just letting him know that the report -- I 11:32:06
guess, when the report was sent to me, there was -- 11:32:15
oh, God. 11:32:18
"...none that are visible on my..." 11:32:19
Okay. I guess if I ran this report out of 11:32:21
gFLow, nothing registered. 11:32:25
Q. Okay. 11:32:27
A. So I'm letting him know, as far as I can see, 11:32:28
there's no cuts. 11:32:31
Q. Okay. 11:32:32
(Exhibit 186 marked/introduced.) 11:33:09
Q. (BY MR. FEDDERMAN) I'm going to hand you 11:33:22
what's marked as Exhibit 186. 11:33:22
And is this a ICE Chat between you and Sean 11:33:29
Lloyd? 11:33:33
A. Yes. 11:33:33
Q. This is on February 16, 2021; correct? 11:33:33
A. Correct. 11:33:42
Q. Okay. And is Sean Lloyd's ICE name slloyd? 11:33:42
A. I believe so, yes. 11:33:48
Q. Okay. Do you know if Sean has any other 11:33:49
nicknames or handles on ICE Chat? 11:33:51

A. I do not know. 11:33:52
Q. Okay. If you look at the ICE Chat at the time stamp 15:09:16, it looks like you ask Sean: "can i request path from hub to city of denton?" 11:34:12 11:34:14 11:34:24
Do you see that? 11:34:26
A. Yes. 11:34:26
Q. Do you recall which hub you were referring to? 11:34:27 11:34:28
A. Waha hub. 11:34:28
Q. Okay. And if you look a little bit further down, at 15:11:10, you tell Sean: "there is no fuel when i schedule on 10378FTSA from wtx pool or wtx map." 11:34:29 11:34:37 11:34:45 11:34:53
Do you see that? 11:34:53
A. Yes. 11:34:53
Q. What is "wtx pool"? 11:34:55
A. "West Texas Pool." 11:34:57
Q. And what is "wtx map"? 11:34:58
A. "West Texas Map Point." 11:35:00
Q. And is "10378FTSA," is that a reference to a transportation contract between EPO and Enterprise Texas Pipeline? 11:35:02 11:35:10 11:35:12
A. That is correct. 11:35:12
Q. Okay. And when you say "no fuel," what do you mean by that? 11:35:13 11:35:18

A. The pipeline usually has what they refer to as a "transport rate," when you set up a path from one point to another. And in some of those instances, the pipeline charges fuel, like a 1 percent fuel -- I'm not sure why, but Enterprise Products Operating does get assessed a 1 percent fuel rate at times. And again, I don't know why that is; a pipeline thing. 11:35:21 11:35:25 11:35:28 11:35:32 11:35:38 11:35:42 11:35:45

Q. Does it depend on the contract whether or not EPO gets assessed the fuel -- 11:35:49 11:35:53

A. Again, I'm not sure if it depends on contract or -- or the path that we're setting up. I don't know. 11:35:55 11:35:59 11:35:59

Q. Okay. And do you recall if EPO was able to transport natural gas to West Texas Map Point on February 16, 2021? 11:36:02 11:36:15 11:36:18

MR. STAFFORD: Objection; form. 11:36:20

A. Do I recall if they were able to? 11:36:20

Q. Yes. 11:36:20

A. I don't recall. 11:36:22

Q. (BY MR. FEDDERMAN) Okay. Do you recall if there was any point where they were unable to transport natural gas to West Texas Map Point? 11:36:24 11:36:25 11:36:27

MR. STAFFORD: Objection; form. 11:36:31

A. No, I don't. 11:36:31

Q. (BY MR. FEDDERMAN) Do you recall if 11:36:38

Enterprise could transport natural gas out of West Texas Map Point on February 16, 2021? 11:36:40 11:36:44

MR. STAFFORD: Objection; form. 11:36:44

A. I don't remember. 11:36:45

Q. (BY MR. FEDDERMAN) If you look down at the time stamp 17:46:35, you say to Sean: "so Chevron wtx map is zero but not the 25k waha hub." 11:36:50 11:36:52 11:37:02

Do you see that? 11:37:06

A. Yes. 11:37:06

Q. And West Texas Map, is that a reference to West Texas Map Point? 11:37:09 11:37:11

A. That is correct. 11:37:12

Q. Okay. And what did you mean by "zero"? 11:37:12

A. I think it was one day we -- I can't remember if we bought or we sold gas to Chevron, but there was some confusion as to where the point was supposed to be. West Texas -- EPO may have thought it was West Texas Map; Chevron may have thought it was Waha hub. So there was just a communication breakdown there between what point we were buying or selling gas at. 11:37:17 11:37:19 11:37:22 11:37:26 11:37:30 11:37:33 11:37:35

Q. Okay. And so one of the points was saying zero, and another point was saying 25,000 MMBtus; is that what this reference -- 11:37:39 11:37:42 11:37:47

A. I believe so. I believe Enterprise may have scheduled gas at one point, and it was coming up zero 11:37:47 11:37:51

because Chevron had it at another point. 11:37:54

Q. Okay. And Waha hub, is that considered a receipt point? 11:37:58 11:38:07

A. It's considered a pool; you can deliver gas into it or take gas out of it. 11:38:07 11:38:10

Q. Okay. And what about West Texas Map Point? 11:38:12

A. The pipe refers to it as a "paper meter," I guess, on the pipe. It could work similarly to the Waha hub, like a pool. You can deliver gas to the West Texas Point, and you can take gas from it. 11:38:16 11:38:23 11:38:27 11:38:32

Q. Okay. What did you mean by "paper meter"? 11:38:36

A. I don't think West Texas Map is an actual, physical point on the pipe. 11:38:38 11:38:50

Q. Okay. Instead, it's just one that's, you know, indicated in documents or something, and that's why it's referred to as a "paper point"? 11:38:51 11:38:52 11:38:57

A. Yeah. It's very similar to Waha hub. It's like a pool. You can, yeah, deliver gas into it; you can take gas out of it. 11:38:58 11:39:01 11:39:04

Q. Okay. And so EPO had a deal with Chevron for 25,000 MMBtus of natural gas on February 16, 2021. You're just not too sure if it was EPO purchasing or selling? 11:39:05 11:39:13 11:39:18 11:39:21

A. Yes, I don't remember. 11:39:21

Q. Okay. 11:39:23

A. Well, if you read here from Sean, asking if they "want to move the receipt point," it sounds like we were buying the gas. 11:39:33 11:39:36 11:39:40

Q. Okay. So based on the chat, it looks like -- 11:39:40

A. Yes. 11:39:43

Q. Okay. It looks like it was a purchase EPO was making -- 11:39:43 11:39:46

A. That is correct. 11:39:47

Q. -- from Chevron? 11:39:47

Okay. And if you look down at the time stamp 17:48:04, you tell Sean: "waha hub 25k is zero for gd16 evening"; is that correct? 11:39:50 11:40:12 11:40:23

A. That's correct. 11:40:24

Q. Okay. And so that -- is that still in reference to this deal between EPO and Chevron? 11:40:25 11:40:27

A. I believe so, yes. 11:40:29

Q. Okay. And was that an indication the deal had been cut or that it was actually going to a different receipt point? 11:40:30 11:40:32 11:40:36

A. That it had been cut because it had gone to a different receipt point. 11:40:41 11:40:45

Q. Okay. So it was cut, but the reason was it was going somewhere other than where EPO had originally thought? 11:40:46 11:40:49 11:40:51

A. Correct. 11:40:52

Q. Okay. And if you go down to the time stamp 17:49:59, you tell Sean: "you know what "reason i can't see west texas map is because i back to back their gas with gas you sold to CPS." [As read] Do you see that? 11:40:52 11:41:04 11:41:09 11:41:13 11:41:13 11:41:19

A. Yes. 11:41:19

Q. Was "CPS" referencing "CPS Energy"? 11:41:19

A. Yes. 11:41:21

Q. What did you mean by "back to back their gas"? 11:41:22 11:41:24

A. If our traders buy gas at a particular point, in this instance, West Texas Map, and they sell gas at the same point, same set point, my role as a scheduler is to get information from Chevron as far as their contract information and where the gas is coming from, and share that with CPS; and then take information from CPS as far as their contract information and give it that to Chevron. 11:41:24 11:41:27 11:41:30 11:41:35 11:41:38 11:41:41 11:41:46 11:41:49

Q. Okay. Do you recall if you gave that information to CPS? 11:41:50 11:41:53

A. I believe so. Yes, I did. 11:41:55

Q. Do you recall when that would have been? 11:41:57

A. No. 11:41:59

Q. Would it have been at the time Sean entered 11:42:00

1		the transaction with CPS Energy?	11:42:06
2	A.	I would have to say that's accurate.	11:42:08
3	Q.	Okay. And whenever Enterprise decided to back-to-back gas with gas that was sold to CPS Energy, was that a decision that Enterprise made on its own?	11:42:12
6		MR. STAFFORD: Object to form.	11:42:31
7	A.	No.	11:42:34
8	Q.	(BY MR. FEDDERMAN) Who would have -- well --	11:42:34
9	A.	As a scheduler, my trader buys West Texas Map and sells West Texas Map. I schedule it that way as a -- well, actually, I don't schedule anything. As a scheduler between something like this, I'm just -- I don't know how to describe it -- the middleman.	11:42:37
14	Q.	Okay.	11:42:55
15	A.	I'm trading information. I am giving Chevron CPS's information, and I'm giving CPS Chevron's information. I don't actually schedule the gas in that scenario.	11:42:56
19	Q.	Okay.	11:43:06
20	A.	Schedule the gas. That would be something Chevron and CPS are doing.	11:43:06
22	Q.	Okay.	11:43:09
23	A.	That's why I indicate I can't see. I can't see the path in gFLow. I can't see the nomination. Enterprise or me or myself, I'm out of the picture in	11:43:12

this transaction. 11:43:23

Q. Okay. And so when CPS Energy purchased the natural gas from EPO, they weren't aware that EPO was sourcing it from Chevron; correct? 11:43:24 11:43:27 11:43:34

MR. STAFFORD: Objection; form. 11:43:36

A. They would be aware once they enter the information I have given them. Chevron Natural Gas would come up as the supply party instead of Enterprise. 11:43:39 11:43:41 11:43:46 11:43:49

Q. (BY MR. FEDDERMAN) Okay. But at the time of -- 11:43:50 11:43:51

A. No. 11:43:51

Q. -- purchase, CPS Energy wouldn't have been aware that EPO was sourcing from Chevron; is that correct? 11:43:51 11:43:54 11:43:57

MR. STAFFORD: Objection; form. 11:43:58

A. Yes. 11:43:59

Q. (BY MR. FEDDERMAN) Why would -- what would be a reason for Enterprise to back-to-back gas in this manner? 11:44:04 11:44:19 11:44:24

MR. STAFFORD: Objection; form. 11:44:24

A. I can't really say. I guess you're technically not moving gas; you're buying it at one point and selling it at one point. And in that scenario, there's no transport rate involved -- 11:44:25 11:44:38 11:44:41 11:44:44

this transaction. 11:43:23

Q. Okay. And so when CPS Energy purchased the natural gas from EPO, they weren't aware that EPO was sourcing it from Chevron; correct? 11:43:24 11:43:27 11:43:34

MR. STAFFORD: Objection; form. 11:43:36

A. They would be aware once they enter the information I have given them. Chevron Natural Gas would come up as the supply party instead of Enterprise. 11:43:39 11:43:41 11:43:46 11:43:49

Q. (BY MR. FEDDERMAN) Okay. But at the time of -- 11:43:50 11:43:51

A. No. 11:43:51

Q. -- purchase, CPS Energy wouldn't have been aware that EPO was sourcing from Chevron; is that correct? 11:43:51 11:43:54 11:43:57

MR. STAFFORD: Objection; form. 11:43:58

A. Yes. 11:43:59

Q. (BY MR. FEDDERMAN) Why would -- what would be a reason for Enterprise to back-to-back gas in this manner? 11:44:04 11:44:19 11:44:24

MR. STAFFORD: Objection; form. 11:44:24

A. I can't really say. I guess you're technically not moving gas; you're buying it at one point and selling it at one point. And in that scenario, there's no transport rate involved -- 11:44:25 11:44:38 11:44:41 11:44:44

its performance obligations due to force majeure? 13:23:40
A. I don't know. I'm just now seeing this 13:23:45
letter. So... 13:23:49
Q. But did Enterprise ultimately declare force 13:23:49
majeure? 13:23:57
MR. STAFFORD: Objection; form. 13:23:57
A. According to this letter. 13:23:58
Q. (BY MR. FEDDERMAN) Well, this letter says 13:24:01
that: "...it may be required to partially 13:24:03
suspend...due to an event of Force Majeure"? 13:24:04
MR. STAFFORD: Let him finish. 13:24:04
THE WITNESS: Okay. 13:24:09
A. Then, no, I don't know. 13:24:09
Q. Do you see anything in this correspondence 13:24:15
identifying the agreements under which Enterprise may 13:24:17
suspend its performance? 13:24:21
A. No, I don't. 13:24:22
Q. Do you see anything in this correspondence 13:24:23
identifying the volume subject to Enterprise's 13:24:27
potential partial suspension? 13:24:33
A. No. 13:24:34
Q. Do you see any mention of Chevron? 13:24:34
A. No, I do not. 13:24:36
Q. Do you see any mention of West Texas Gas 13:24:38
Marketing? 13:24:41

A. No. 13:24:41
Q. Were Enterprise's cuts to CPS Energy related 13:24:41
to a transaction between Enterprise and Chevron? 13:24:56
MR. STAFFORD: Objection; form. 13:25:02
A. I can't remember. I can't remember. 13:25:03
Q. (BY MR. FEDDERMAN) If you received this 13:25:10
notice, would you feel like you received reasonably 13:25:26
full particulars about an alleged force majeure? 13:25:29
MR. STAFFORD: Objection; form. 13:25:31
A. I'm not sure how to answer that. Ask again. 13:25:34
Q. (BY MR. FEDDERMAN) If this were a notice that 13:25:38
were sent to Enterprise, and you received it, would 13:25:41
you feel like you had reasonably full particulars 13:25:43
about an alleged force majeure? 13:25:46
MR. STAFFORD: Objection; form. 13:25:47
A. I can't answer that. I don't know how to 13:25:48
feel what way about this. I wouldn't act on this 13:25:51
letter. It's not my job. 13:25:55
Q. (BY MR. FEDDERMAN) Reading this letter, do 13:25:57
you believe that it explains why the cuts were made to 13:25:59
CPS Energy? 13:26:02
MR. STAFFORD: Objection; form. 13:26:03
A. Again, no. I don't -- I don't see anything. 13:26:05
I don't know how to best put -- I don't know how to 13:26:12
answer that. 13:26:14

Q. (BY MR. FEDDERMAN) No, you don't see anything that explains why CPS Energy was cut? 13:26:14 13:26:16

MR. STAFFORD: Objection. 13:26:18

Wait for the question. 13:26:21

Q. (BY MR. FEDDERMAN) No, you don't see anything that explains why CPS Energy was cut in this correspondence? 13:26:24 13:26:25 13:26:27

MR. STAFFORD: Object to the form. 13:26:28

A. No, I don't. I see "severe weather event." 13:26:31

Q. (BY MR. FEDDERMAN) Do you think Winter Storm Uri was a severe weather event? 13:26:42 13:26:52

A. Yes. 13:26:56

Q. Do you recall if Enterprise sent CPS a revised invoice after March 11, 2021? 13:27:12 13:27:15

A. No. 13:27:19

Q. I'm going to hand you what's been previously marked as Exhibit 72. 13:27:19 13:27:56

Do you recognize this document? 13:28:02

A. It looks like the previous document, an invoice. 13:28:02 13:28:05

Q. If we look at the upper right-hand side, it says: "Invoice# 432242"; correct? 13:28:06 13:28:08

A. Yes. 13:28:11

Q. And that's the same invoice number that was in the previous exhibit that we looked at? 13:28:12 13:28:14

A. Yes. 14:44:32

Q. Okay. So, in other words, if I looked at your daily spreadsheet for Gas Day 13, the end of that spreadsheet would reflect what should be the start of February 14? 14:44:33 14:44:35 14:44:41 14:44:45

A. No. I guess I heard that wrong. 14:44:47

No. It just -- my daily sheets for each day of the month have a column that says "Prior Day," which you do prior day, and then the column where you actually plug in new volumes for the next day. 14:44:52 14:44:54 14:44:57 14:45:00

Q. Okay. All right. Let's go back to row 8, column D, and apply that "WD" filter again. 14:45:02 14:45:29

A. Okay. 14:45:45

Q. And let's look at rows 29 and 30 on columns X, Y, and Z. 14:45:47 14:45:59

A. Okay. 14:46:08

Q. Do you know if EPO had the ability to withdraw additional natural gas on those days? 14:46:08 14:46:11

A. I don't know. 14:46:15

Q. Do you know who would know that? 14:46:16

A. I don't know that either. 14:46:19

Q. Are you familiar with Enterprise's maximum daily withdrawal quantities? 14:46:20 14:46:25

A. No, I'm actually not. 14:46:27

Q. Okay. Let's go back to row 8, column D; and 14:46:28

we can select everything again. And let's scroll down to rows 298 to 301. 14:46:48 14:46:56

A. Okay. 14:47:13

Q. And it looks like these three rows are -- I'm sorry -- four rows indicate sales to Southwest; is that correct? 14:47:14 14:47:16 14:47:20

A. Yes. 14:47:21

Q. And that would be Southwest Energy? 14:47:21

A. Yes. 14:47:24

Q. Okay. And if we scroll to columns X, Y, and Z, we see that Enterprise is delivering natural gas to Southwest Energy on February 14th, 15th and 16th; is that correct? 14:47:25 14:47:31 14:47:46 14:47:53

A. Yes. 14:47:53

Q. And it looks like only rows 298 and 301 show that volumes are being delivered to Southwest on those dates; is that correct? 14:47:53 14:47:57 14:48:01

A. Yes. 14:48:02

Q. And so for row 298, we see the 8,000 each day for February 14th, 15th, and 16th is being delivered to Southwest Energy; is that correct? 14:48:03 14:48:08 14:48:11

A. Correct. 14:48:13

Q. And on 301, we see on column J that that's a same-day deal; is that correct? 14:48:19 14:48:21

A. Yes. 14:48:22

Q. And on February 16th, 9,000 MMBtus were being delivered to Southwest Energy; is that correct? 14:48:23 14:48:29

A. That is correct. 14:48:31

Q. Okay. And so that same-day deal means that on February 16th, EPO and Southwest Energy entered a deal for 9,000 MMBtus; correct? 14:48:32 14:48:35 14:48:40

A. That is correct. 14:48:42

Q. And we saw earlier on the invoice from Enterprise to CPS Energy that on February 14th, 15th, and 16th, EPO had underdeliveries to CPS Energy; isn't that correct? 14:48:43 14:48:46 14:48:51 14:48:56

MR. STAFFORD: Objection; form. 14:48:56

A. Yes. 14:48:57

Q. (BY MR. FEDDERMAN) Do you know why on February 16th, while it was underdelivering to CPS Energy, EPO would sell additional gas to Southwest Energy? 14:49:00 14:49:01 14:49:04 14:49:07

A. That, I do not know. 14:49:07

Q. Given the emergency order and disaster declaration that we looked at earlier today, do you think that the natural gas that was being delivered to CPS Energy should have received priority over the natural gas that was delivered to Southwest Energy? 14:49:09 14:49:12 14:49:14 14:49:20 14:49:22

MR. STAFFORD: Objection; form. 14:49:25

A. That is not my area. I can't answer that. 14:49:25

FILED
12/8/2022 10:51 AM
Mary Angie Garcia
Bexar County District Clerk
Accepted By: Rogelio Espinosa
Bexar County - 407th District Court

NO. 2-22 CI 02879

In Re CPS Energy Gas Supplier Litigation Applicable to all cases	)	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021 CI 05138

CPS Energy, Plaintiff-Counter-defendant VS. Houston Pipe Line Company, LP and Oasis Pipeline, LP, Defendants-Counterclaimants.	)	IN THE DISTRICT COURT OF BEXAR COUNTY, T E X A S 407TH JUDICIAL DISTRICT

NO. 2021-24173

Enterprise Products Operating, LLC, Plaintiff, VS. CPS Energy, Defendant	)	IN THE DISTRICT COURT OF HARRIS COUNTY, T E X A S 334TH JUDICIAL DISTRICT

REPORTER'S CERTIFICATION
ORAL AND VIDEOTAPED DEPOSITION OF STEPHANIE BROWN
NOVEMBER 3, 2022

I, Denyce M. Sanders, a Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, STEPHANIE BROWN, was duly sworn by the officer and that the transcript of the oral

deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on November 10, 2022, to the witness, or to the attorney for the witness, for examination, signature, and return to Planet Depos, by November 30, 2022;

That the amount of time used by each party at the deposition is as follows:

MR. FEDDERMAN - 04:52:27

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

FOR PLAINTIFF
Ms. Cheryl Joseph LaFond

FOR HOUSTON PIPE LINE COMPANY, LP AND OASIS PIPELINE, LP
Mr. Ali Shan Ali Bhai

FOR ENTERPRISE PRODUCTS OPERATING, LLC
Mr. Cody W. Stafford

FOR CPS ENERGY IN LITIGATION AGAINST ENTERPRISE PRODUCTS OPERATING, LLC
Mr. Dylan R. Fedderman

I further certify that I am neither counsel for, related to, nor employed by any of the parties or attorneys in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 10th day of November, 2022.



DENYCE M. SANDERS, CSR NO. 4038
Expiration Date: 04-30-24
NOTARY PUBLIC IN AND FOR THE
S T A T E OF T E X A S
My Commission Expires: 4-14-25

FIRM'S CERTIFICATION UNDER RULE 203 TRCP

The deposition transcript was submitted on November 10, 2022 to the witness or the attorney for the witness for examination, signature and return to me by November 30, 2022;

The original deposition or Changes and Signature page ___ was ____ returned to the deposition officer. If returned, date received; December 6, 2022; and if returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered in accordance to Rule 203.3 to Mr. Dylan R. Fedderman, Custodial Attorney; and $1887.05 is the deposition officer's charges to Plaintiff for preparing the original deposition and any copies of exhibits;

A copy of the Reporter's certificate and this certificate were served on all parties shown herein and filed with the Clerk.

Certified to by me this December 8, 2022.

Denyce Sanders

Planet Depos
451 Hungerford Drive, Suite 400
Rockville, Maryland 20850
888.433.3767

No. 468815

Re: Deposition of **Stephanie Brown**
Date: 11/3/2022
Case: CPS Energy Gas Supplier Litigation, In Re:
Return to: transcripts@planetdepos.com

ACKNOWLEDGMENT OF DEPONENT

I, Stephanie Brown, do hereby acknowledge that I have read and examined the foregoing testimony, and the same is a true, correct and complete transcription of the testimony given by me and any corrections appear on the attached Errata sheet signed by me.

12/5/2022 Stephanie Brown

(Date) (Signature)

SUBSCRIBED AND SWORN before and to me this 5th day of DECEMBER, 2022

NOTARY PUBLIC

Printed Name: KARA NICHOLS

KARA J. NICHOLS
Notary Public, State of Texas
Comm. Expires 02-26-2025
Notary ID 129125962

My Commission Expires: 2/26/2025

No. 468815

Re: Deposition of **Stephanie Brown**
Date: 11/3/2022
Case: CPS Energy Gas Supplier Litigation, In Re:
Return to: transcripts@planetdepos.com

Page	Line	Correction/Change and Reason
		No changes

12/5/2022
(Date)

Stephanie Brown
(Signature)

SUBSCRIBED AND SWORN before and to me this 5th day of December 20 22

NOTARY PUBLIC

Printed Name: KARA NICHOLS

My Commission Expires: 2/26/2025

KARA J. NICHOLS
Notary Public, State of Texas
Comm. Expires 02-26-2025
Notary ID 129125962

Exhibit A-8

(Sealed)

Exhibit A-9

CAUSE NO. MDL 2022 CI 02879

	)	IN THE DISTRICT COURT OF
	)	
	)	
IN RE: CPS ENERGY LITIGATION,	)	BEXAR COUNTY, TEXAS
	)	
	)	
	)	407TH JUDICIAL DISTRICT

CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC	)	IN THE DISTRICT COURT OF
Plaintiff,	)	
	)	
V.	)	HARRIS COUNTY, TEXAS
	)	
CITY OF SAN ANTONIO, Acting by and through The CITY PUBLIC SERVICE BOARD (CPS ENERGY),	)	
Defendant.	)	334TH JUDICIAL DISTRICT

ORAL AND VIDEOTAPED DEPOSITION OF
SEABRON C. ADAMSON
JANUARY 12, 2024
VOLUME 1 OF 1

ORAL AND VIDEOTAPED DEPOSITION OF SEABRON C. ADAMSON, produced as a witness at the instance of the Plaintiff and duly sworn, was taken in the above-styled and -numbered cause on Friday, January 12, 2024, from 9:16 A.M. to 4:13 P.M., before TOI K. DOWELL, CSR, in and for the State of Texas, reported by computerized stenotype machine, at the offices of Chasnoff Mungia Valkenaar Pepping & Stribling, LLP, 1020 N.E. Loop 410, Suite 150, San Antonio, Texas, pursuant to the Texas Rules of Civil Procedure, and the provisions stated on the record herein.

A P P E A R A N C E S

FOR THE PLAINTIFF:

Mr. Cody W. Stafford, Esq.
Mr. Jason Vinh, Esq.
Mr. Shane Kotlarsky, Esq. (Appearing remotely)
Mr. Lario Albarran, Esq. (Appearing remotely)
DOBROWSKI STAFFORD, LLP
4601 Washington Avenue, Suite 300
Houston, Texas 77007
713.659.2900
Cstafford@doblaw.com

FOR THE DEFENDANT:

Mr. Dylan R. Fedderman, Esq.
Ms. Lauren A. Valkenaar, Esq.
Mr. Drake Hernandez, Esq.
CHASNOFF MUNGIA VALKENAAR
PEPPING & STRIBLING, LLP
1020 N.E. Loop 410, Suite 150
San Antonio, Texas 78209
210.904.1267

ALSO PRESENT:

Ali Shan counsel for Energy Transfer (Remotely)
Mr. Aaron Stai
Mr. Terry Lindemann - Videographer

Q. Did you write this report?

A. Yes.

Q. So, I guess, to my original question which was -- I see the language. As we sit here today, are you telling us -- are you telling the judge and the jury that the force majeure notice that Enterprise issued, that we see as Exhibit 383, is deficient under Section 11.5 of the NAESB?

A. Not from a legal perspective. From a commercial perspective, it does not provide any of the information I would expect to see.

Q. What information from a commercial perspective would you expect to see in a -- a -- the right word -- a nondeficient force majeure notice?

A. Well, you know, it would provide information on -- well, first off, it would say -- I would expect it to say for commercially that the -- A, there is a -- a force majeure event and that it occurred. It would provide the particulars in terms of the why. What was cut and why. I mean...

Q. Let me show you, then, what was previously marked as exhibit 382, and there are several force majeure notices in here, and feel free to flip through if you'd like, and take a look.

I'm not going to ask you about each one; but if

Q. ConocoPhillips does not identify specific transaction numbers that are being cut; right?

A. Under this one, I don't know how many they had.

Q. Well, just in this particular letter.

A. This particular letter does not.

Q. Do you know if CPS Energy ever challenged ConocoPhillips force majeure declaration that we're looking at in Exhibit 382?

MR. FEDDERMAN: Objection. Form.

A. I don't know.

Q. (BY MR. STAFFORD) Other than Enterprise's force majeure notice that you looked at for purposes of litigation, are you aware of any force majeure notice CPS ever objected to that it received during Winter Storm Uri?

MR. FEDDERMAN: Objection. Form.

A. I have not looked at the set of notices.

Q. (BY MR. STAFFORD) You told me earlier that one thing that Enterprise's force majeure notice did not have is a reference to specific transaction confirmation.

A. Yes.

Q. Is that something you would expect to see in a force majeure notice under the NAESB?

A. I think I would -- well, in some cases, yes.

You would have identified, you know, what was cut and particulars.

Now it may be in some cases there's not so many different contracts, so maybe there's only one.

Q. Here, if Enterprise had sent a force majeure notice on the 15th identifying specific cuts -- okay -- you would then expect them to send an additional letter on the 16th of any additional cuts; right?

A. I'm sorry. I'm not sure I understand.

Q. Fair enough. You're telling us that you would expect to see transaction confirmations referenced identifying specific cuts in the force majeure notice; right?

A. That -- yes. There would be -- that I would -- I would expect to have notice that there were cuts. It may not have to be day-by-day.

Q. But if on the 15th they had sent -- if Enterprise had sent a letter identifying cuts, it would have had to have sent a letter the next day because there were additional cuts; right?

MR. FEDDERMAN: Objection. Form.

A. I don't know. That's something you're -- that's not something I've asserted.

Q. (BY MR. STAFFORD) But practically, that's the implication you're telling us, is that Enterprise needed

declaration of force majeure.

I mean, when I read this email, it says there is a general -- we're starting to hear -- concerned about the ability to supply the gas. I don't know. That seems very general to me, but I just -- I guess, there's a -- just a question of whether that reflects an initial notice.

Q. (BY MR. STAFFORD) Is the -- the email that we were just looking at -- you were reading from, do you believe that is evidence showing that Enterprise communicated potential shortfalls in gas deliveries to CPS Energy?

A. It sounds like it, based on this draft email.

Q. All right. Besides what we just talked about of -- of the potential for including transaction confirmation, what else would you want to see to be reasonably full particulars from a commercial standpoint?

A. Well, I guess, just first off, whether or not you're actually declaring force majeure and just, you know, details of why the supply could not be provided. Is it -- if it was the cut because of Chevron, you know, we were cut by our upstream supplier.

Q. Well, the letter that we're looking at, Exhibit 383, its title is Notice Event of Force Majeure;

CAUSE NO. MDL 2022 CI 02879

	)	IN THE DISTRICT COURT OF
	)	
	)	
	)	
IN RE CPS ENERGY LITIGATION	)	BEXAR COUNTY, TEXAS
	)	
	)	
	)	407TH JUDICIAL DISTRICT
	)	

CAUSE NO.2021-24173

ENTERPRISE PRODUCTION OPERATING, LLC, PLAINTIFF,	)	IN THE DISTRICT COURT
VS.	)	
CITY OF SAN ANTONIO, acting By and through the CITY PUBLIC SERVICE BOARD (CPS ENERGY), DEFENDANT	)	HARRIS COUNTY, TEXAS
	)	334TH JUDICIAL DISTRICT

REPORTER'S CERTIFICATION
DEPOSITION OF SEABRON C. ADAMSON
TAKEN JANUARY 12, 2024

I, TOI K. DOWELL, Certified Shorthand Reporter in and for the State of Texas, hereby certify to the following:

That the witness, SEABRON C. ADAMSON, was duly sworn by the officer and that the transcript of the oral deposition is a true record of the testimony given by the witness;

That the deposition transcript was submitted on _____, 2024, to the witness or to the attorney for the witness for examination, signature and return to Hanna & Hanna, Inc. by _____;

That the amount of time used by each party at the deposition is as follows:

Cody W. Stafford, Esq. - 04:03:45
Dillon Fedderman, Esq. - 00:00:00

That pursuant to information given to the deposition officer at the time said testimony was taken, the following includes counsel for all parties of record:

Cody W. Stafford, Esq. - ATTORNEY FOR PLAINTIFF
Dillon Fedderman, Esq. - ATTORNEY FOR DEFENDANT

I further certify that I am neither counsel for, related to, nor employed by any of the parties in the action in which this proceeding was taken, and further that I am not financially or otherwise interested in the outcome of the action.

Further certification requirements pursuant to Rule 203 of TRCP will be certified to after they have occurred.

Certified to by me this 22nd day of January, 2024.

_____

TOI K. DOWELL, CSR, CSR NO. 2768
Expiration Date: 07/31/2024
Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2024
8582 Katy Freeway, Suite 105
Houston, Texas 77024
713-840-8485 - 713-583-2442
www.hannareporting.com

FURTHER CERTIFICATION UNDER RULE 203 TRCP

The original deposition was/was not returned to the deposition officer on _____;

If returned, the attached Changes and Signature page contains any changes and the reasons therefor;

If returned, the original deposition was delivered to Cody W. Stafford, Esq. Custodial Attorney;

That $ _____ is the deposition officer's charges to Plaintiff for preparing the original deposition transcript and any copies of exhibits;

That the deposition was delivered in accordance with Rule 203.3 and that a copy of this certificate was served on all parties shown herein and filed with the Clerk.

Certified to by me this _____ day of _____, 2024.

_____

Hanna & Hanna, Inc.
CRF # 10434; Expires 10-31-2024
8582 Katy freeway, suite 105
Houston, Texas 77024
713-840-8485 - 713-583-2442
www.hannareporting.com

Exhibit A-10

WARNING!

This rough draft of the proceedings is not certified. The rough draft transcript may not be cited or used in any way or at any time to rebut or contradict the certified transcription of proceedings. There may be discrepancies in this form and the final form, because this form has not been proofread, corrected, finalized, indexed, bound or certified. There may also be a discrepancy in page numbers appearing on the rough draft and the proofread, corrected, and certified final.

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	IN THE DISTRICT COURT OF
Enterprise Products Operating, LLC v. CPS Energy	407TH JUDICIAL DISTRICT
	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC, Plaintiff/ Counter-Defendant, V. CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY), Defendant/ Counter-Plaintiff.	IN THE DISTRICT COURT OF 334TH JUDICIAL DISTRICT HARRIS COUNTY, TEXAS

****

ROUGH DRAFT OF THE ORAL AND VIDEOTAPED DEPOSITION OF
AARON STAI
JANUARY 25, 2024

DRAFT COPY

qualifications.

Q. Okay. All right.

Okay. So if we look at Paragraph 6, you say -- I believe in your second sentence is that Enterprise was to deliver on a firm basis 40,000 MMBtu per day.

So is it fair to say that you do not disagree that Enterprise had a firm delivery obligation under deal 503805?

A. I do not.

Q. Okay. And what does it mean when you have a firm obligation?

A. Well, it's defined here. "It shall mean either party may interrupt its performance only to the extent that such performance is prevented for reasons of force majeure." And then it goes on.

Q. Okay. And so in a firm obligation, you essentially have to deliver, otherwise you're subject to damages with the exception of a force majeure, correct?

A. You may be subject to a cost to cover calculation which may result in exposure or it may not.

Q. Yeah.

And as opposed to an interruptible deal

DRAFT COPY

Q. (BY MS. VALKENAAR) I'm just talking about how --

A. CPS would have needed firm transportation on Enterprise Texas to move it to San Antonio.

Q. Okay. What I'm talking about is how Enterprise procured the gas before it sold it.

A. It's my understanding that they -- they contracted with Chevron, just like CPS contracted with Chevron in several other deals, to procure gas at Waha.

Q. Okay.

A. It's my understanding that that gas was purchased at Waha.

Q. Okay. Would you expect that in fulfilling a firm obligation for the sale of natural gas that you would also use a firm obligation to transport?

MR. STAFFORD: Form.

A. You -- you could or I guess you could not.

Q. (BY MS. VALKENAAR) Okay. Do you think it would be reasonable to use a firm transport contract to fulfill a firm obligation to sell natural gas?

A. I would think so, yes.

Q. Okay. And so in your opinion would it have been unreasonable to use an interruptible transport to deliver natural gas on a firm basis?

DRAFT COPY

Exhibit A-11

DEAL TICKET

TICKET NO
5547

TRADE DATE: 8/21/07	BUSINESS UNIT: AGPS CGGS CGMC CGPL EAI EGM PNGS
TRADER: L. Moore	COUNTERPARTY TRADER: BRUCE BORODOVSKY

TRANSACTION TYPE: Buy Sell Transport Other _____

COUNTERPARTY: CPS Energy

RECEIPT POINT: _____ **DELIVERY POINT:** N/A

VOLUME: _____ MMBtu/ Day Month **MAXIMUM DAILY QUANTITY:** _____

START DATE: 9/1/07 **END DATE:** 8/31/08 **EVERGREEN TERM:** YTY

INDEX: _____ **INCREMENT:** $_____ **MULTIPLIER:** _____%

TRANSPORT RATE: _____ **FIXED PRICE:** $_____ (see comments)

SERVICE LEVEL: Firm Interruptible **DEAL TYPE:** Select One: Term Spot / Select One: Baseload Swing

COMMENTS: This is to put a NAESB in place w/ CPS. Confirmation to be executed at a later date.

FINANCIAL TRANSACTION:

BUY **SELL**

F/F **SS** **PUT** **CALL** **BASIS** **OTHER** _____

COUNTERPARTY: _____ **LOCATION:** _____

PERIOD	PRICE	STRIKE/PRODUCT	VOLUME/DAY	TOTAL VOLUME

PLAINTIFF'S EXHIBIT 1A 8-10-23 ENTERGIS

Verified by CA: _____
Date: _____

EPC-88 (Rev. 1/07)

FILE

Exhibit A-12

Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 2/12/2021 9:45:06 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between slloyd@eprod.com and kskaer1@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-02-12 12:59:26:kskaer1@ICEChat.com:good morning!
2021-02-12 12:59:37:slloyd@eprod.com:good morning
2021-02-12 13:01:24:kskaer1@ICEChat.com:I'm a buyer if you can help me out.
2021-02-12 13:01:32:slloyd@eprod.com:I can sell you some
2021-02-12 13:02:45:slloyd@eprod.com:this sounds ridiculous, but I'm at gdd+1.00
2021-02-12 13:03:01:slloyd@eprod.com:thats the keystone bid
2021-02-12 13:03:04:slloyd@eprod.com:and I can get there
2021-02-12 13:03:34:slloyd@eprod.com:bid multiple times there
2021-02-12 13:04:04:kskaer1@ICEChat.com:i will buy your +1
2021-02-12 13:04:14:slloyd@eprod.com:40k?
2021-02-12 13:04:24:kskaer1@ICEChat.com:done! what piont?
2021-02-12 13:04:30:slloyd@eprod.com:wtx map
2021-02-12 13:04:33:kskaer1@ICEChat.com:gereat, thanks
2021-02-12 13:05:22:slloyd@eprod.com:yw

EXHIBIT: 69
WIT: Sean Lloyd
DATE: 8/30/2022
San Antonio Court Reporting

Exhibit A-13

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503805
Trader: Sean Lloyd

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	WTX MAP POINT	ENTERPRISE TX		40,000 MMBTU / Day		GD-Waha	100.00	1.00000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager

Name: Justin Kielderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

EXHIBIT: 70
WIT: Sean Lloyd
DATE: 8/30/2022
San Antonio Court Reporting

Please Sign, Date And Return
Thank You

2/12/2021
1:42:25PM

Exhibit A-14

CPS ENERGY

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY
February 12, 2021

9780 - 503805 Theirs
Diane Plouse
2/16/21

CPS Trade #: (62074 Trade Date: 02/12/2021

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 05/01/08 The terms of this Transaction Confirmation are binding unless disputed in writing witihin 2 Business Days of receipt unless otherwise specified in the Base Contract.

Seller	Buyer
Enterprise Products Operating LLC P.O. Box 4324 Houston, Texas 77210-4324	City of San Antonio, Texas Acting By And Through The City Public Service Board 145 Navarro, 4th Floor San Antonio, TX 78205
Attn: Sean Lloyd Phone: 713-381-4370 Facsimile: 713-381-2813 Base Contract:	Attn: Bruce Bordovsky Phone: 210-353-2707 Facsimile: 210-353-4632 Base Contract: 0180-GS-08-CPSFD

Contract Price: $ GD Waha 1.0 /MMBtu

Delivery Period: Begin: 02/13/2021 End: 02/16/2021

Delivery Point(s): PP050040 Waha Hub

(Note:If a pooling point is used, list a specific geographic and pipeline location)

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity)	Firm (Variable Quantity)	Interruptible:
40,000 MMBtus/Day	0.0 MMBtus/Day Minimum	Up to 0.0 MMBtus/Day
☐ EFP	0.0 MMBtus/Day Maximum	
	subject to Section 4.2. at election of	
	☐ Seller ☐ Buyer	

Special Conditions:

NITESB

Seller	Buyer
By:	By: Ken Skeen
Title:	Title: Manager, Gas Supply
Date:	Date: Feb 12, 2021, 12:00 AM

Contract Price: $ GD Waha 1.0 /MMBtu

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EXHIBIT: 71
WIT: Sean Lloyd
DATE: 8/30/2014
San Antonio Court Reporting

Exhibit A-15

CONFIDENTIAL

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Olga Herrera
Email: oeherrera@eprod.com
Phone: 713-381-6330
Fax:

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: CPSEnergyCheckout CPSEnergy
Email: cpsenergycheckout@cpsenergy.com
Phone: (210) 353-4653
Fax: (210) 353-4632

Remit To:
Enterprise Products Operating LLC
JPMorgan Chase Bank
Payment by E.F.T.:
ABA #: [redacted]
Wire : [redacted]
Acct #: [redacted]

ENTERPRISE

Customer#: 3393
Invoice#: 432242
Delivery Period: Feb-21
Invoice Date: 03/23/2021
Due Date: 03/25/2021
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume	Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10	10	3.2500	5,000 MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.5600	25,000 MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.6100	6,000 MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.6000	10,000 MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.0000	5,000 MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	181.9100	39,859 MM	7,250,750.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	183.1600	39,859 MM	7,300,574.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	182.1600	39,859 MM	7,260,715.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	160.0000	40,000 MM	6,400,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	185.6600	39,859 MM	7,400,221.94
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	200.0000	30,000 MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	401.2500	20,000 MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	30,000 MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	35,000 MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	300.0000	20,000 MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	300.0100	50,000 MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	299.7600	25,000 MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19	19	55.2900	75,000 MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20	22	3.8350	35,400 MM	135,759.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23	23	2.4600	20,000 MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25	25	2.5800	27,500 MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26	28	2.4150	22,500 MM	54,337.50
						South Texas Map Point			**Sub Total**	**640,836 MM**	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18	18	31.0000	250,000 MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19	19	20.0000	250,000 MM	5,000,000.00
						Wilson Storage Injection			**Sub Total**	**500,000 MM**	**$12,750,000.00**

EXHIBIT: 72
WIT: Sean Lloyd
DATE: 8/30/2022
San Antonio Court Reporting

EPO_00003187

CONFIDENTIAL

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume	Amount ($)
503589	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12	12	12.1350	40,000 MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13	16	154.6150	88,142 MM	13,628,075.33
504122	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19	19	8.5050	20,000 MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20	22	4.4600	40,422 MM	180,282.12
						WTX MAP POINT			**Sub Total**	**188,564** MM	**$14,463,857.45**
						ENTERPRISE TX			**Total**	**1,329,400** MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	slloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25	25	2.6450	4,000 MM	10,580.00
						Waha Hub Interconnect			**Sub Total**	**4,000** MM	**$10,580.00**
						WAHA HUB			**Total**	**4,000** MM	**$10,580.00**

City of San Antonio City Public Service Board will remit the following amount: **136,142,106.46** **USD**

EPO_00003188

CONFIDENTIAL

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price ($)	Volume	Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10 10	3.2500	5,000 MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11 11	4.5600	25,000 MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11 11	4.6100	6,000 MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12 12	11.6000	10,000 MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12 12	11.0000	5,000 MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13 13	181.9100	10,000 MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13 13	183.1600	10,000 MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13 13	182.1600	10,000 MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13 13	160.0000	10,000 MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13 13	185.6600	10,000 MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14 14	181.9100	9,859 MM	1,793,450.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14 14	183.1600	9,859 MM	1,805,774.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14 14	182.1600	9,859 MM	1,795,915.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14 14	160.0000	10,000 MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14 14	185.6600	9,859 MM	1,830,421.94
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15 15	181.9100	10,000 MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15 15	183.1600	10,000 MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15 15	182.1600	10,000 MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15 15	160.0000	10,000 MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15 15	185.6600	10,000 MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	181.9100	10,000 MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	183.1600	10,000 MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	182.1600	10,000 MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	160.0000	10,000 MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	185.6600	10,000 MM	1,856,600.00
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16 16	200.0000	30,000 MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17 17	401.2500	20,000 MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17 17	400.0000	30,000 MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17 17	400.0000	35,000 MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17 17	300.0000	20,000 MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18 18	300.0100	50,000 MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18 18	299.7600	25,000 MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19 19	55.2900	75,000 MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20 20	3.8350	11,800 MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	21 21	3.8350	11,800 MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	22 22	3.8350	11,800 MM	45,253.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23 23	2.4600	20,000 MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25 25	2.5800	27,500 MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26 26	2.4150	7,500 MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	27 27	2.4150	7,500 MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	28 28	2.4150	7,500 MM	18,112.50
						South Texas Map Point		**Sub Total**	**640,836 MM**	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18 18	31.0000	250,000 MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19 19	20.0000	250,000 MM	5,000,000.00

EPO_00003189

CONFIDENTIAL

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price ($)	Volume	Amount ($)
						Wilson Storage Injection		**Sub Total**	**500,000** MM	**$12,750,000.00**
503589	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12 12	12.1350	40,000 MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13 13	154.6150	40,000 MM	6,184,600.00
503805	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	14 14	154.6150	32,726 MM	5,059,930.49
503805	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	15 15	154.6150	8,308 MM	1,284,541.42
503805	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	16 16	154.6150	7,108 MM	1,099,003.42
504122	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19 19	8.5050	20,000 MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20 20	4.4600	13,474 MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	21 21	4.4600	13,474 MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	sloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	22 22	4.4600	13,474 MM	60,094.04
						WTX MAP POINT		**Sub Total**	**188,564** MM	**$14,463,857.45**
						ENTERPRISE TX		**Total**	**1,329,400** MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	sloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25 25	2.6450	4,000 MM	10,580.00
						Waha Hub Interconnect		**Sub Total**	**4,000** MM	**$10,580.00**
						WAHA HUB		**Total**	**4,000** MM	**$10,580.00**

EPO_00003190

Exhibit A-16

Message

From: Cole, Linda [LCole@eprod.com]
Sent: 2/23/2021 5:55:52 AM
To: cshorner@cpsenergy.com
Subject: Force Majeure Notice - 2/23/2021
Attachments: 9780 - Force Majeure Notice 2-22-2021.pdf

Previously delivered via facsimile.

EXHIBIT: 89
WIT: Klenderer
DATE: 9-6-22
Pat E. Arredondo, CRR, RMR

Enterprise Products

ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 22, 2021

Via Facsimile and E-mail

City of San Antonio City Public Service Board

Attention: Candy Horner
Facsimile: 210-353-4632
E-mail: CSHorner@cpsenergy.com

Re: Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas (the "Agreement") between City of San Antonio City Public Service Board and Enterprise Products Operating LLC ("Enterprise"). Enterprise Contract Number: 9780

To Whom It May Concern:

Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).

We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.

Do not hesitate to contact us should you have any questions or concerns.

Sincerely,

Justin Kleiderer

Justin Kleiderer
Vice President, Hydrocarbon Marketing

P.O. Box 4324
Houston, Texas 77210-4324
713.381.6500

1100 Louisiana Street
Houston, Texas 77002-5227
www.enterpriseproducts.com

Exhibit A-17

Message

From: ICE Chat Compliance [compliance@theice.com]
Sent: 2/16/2021 9:45:06 PM
To: ICE Chat History [/o=Eprod/ou=Exchange Administrative Group (FYDIBOHF23SPDLT)/cn=Recipients/cn=ICE Chat Historyab8]
Subject: [EXTERNAL] ICE Chat conversation between slloyd@eprod.com and sbrown03@ICEChat.com

[Use caution with links/attachments]

All times are in UTC
2021-02-16 12:55:20:slloyd@eprod.com:good morning
2021-02-16 12:55:36:sbrown03@ICEChat.com:gm
2021-02-16 12:55:36:slloyd@eprod.com:can you tell me if we have been getting anything from Oxy at the Century plant?
2021-02-16 12:56:18:slloyd@eprod.com:ya know what, aren't you supposed to be off this week?
2021-02-16 12:57:43:sbrown03@ICEChat.com:i was
2021-02-16 12:59:57:sbrown03@ICEChat.com:i don't see any cuts at century plant
2021-02-16 13:00:08:sbrown03@ICEChat.com:orla never came back up
2021-02-16 13:00:39:sbrown03@ICEChat.com:nor Jamison Plt or Yard
2021-02-16 13:00:51:sbrown03@ICEChat.com:this is GD15 i'm speaking of
2021-02-16 13:00:55:slloyd@eprod.com:sure
2021-02-16 13:06:23:sbrown03@ICEChat.com:are you asking me if I'm sure?
2021-02-16 13:57:17:sbrown03@ICEChat.com:hey don't forget to add 5k deal w/Calpine gd12
2021-02-16 13:57:34:sbrown03@ICEChat.com:to blotter
2021-02-16 13:57:36:slloyd@eprod.com:k
2021-02-16 13:57:47:slloyd@eprod.com:there are a few deals I am going to be missing, i am sure
2021-02-16 13:58:54:sbrown03@ICEChat.com:yeah i know
2021-02-16 13:59:18:sbrown03@ICEChat.com:i wasn't thinking of OpenLink as i still can't figure out how to get into the newest version
2021-02-16 14:05:29:sbrown03@ICEChat.com:is bret working today?
2021-02-16 14:10:36:slloyd@eprod.com:I think so
2021-02-16 14:10:51:sbrown03@ICEChat.com:i texted him
2021-02-16 14:11:09:sbrown03@ICEChat.com:he's offline and someone at cima is looking for him
2021-02-16 14:22:47:sbrown03@ICEChat.com:not sure if you're still trading for gd17
2021-02-16 14:22:57:sbrown03@ICEChat.com:but where should i send 25k waha hub gas
2021-02-16 14:23:10:sbrown03@ICEChat.com:if taking east, i can take to city of denton
2021-02-16 14:23:56:sbrown03@ICEChat.com:don't have any place west to take it
2021-02-16 15:09:07:sbrown03@ICEChat.com:what do you say?
2021-02-16 15:09:16:sbrown03@ICEChat.com:can i request path from hub to city of denton?
2021-02-16 15:09:27:slloyd@eprod.com:yes
2021-02-16 15:09:41:sbrown03@ICEChat.com:rate?
2021-02-16 15:09:44:slloyd@eprod.com:thats the only real sale I have
2021-02-16 15:09:46:sbrown03@ICEChat.com:a thousand dollars?
2021-02-16 15:09:48:slloyd@eprod.com:53c
2021-02-16 15:10:01:slloyd@eprod.com:plus whatever fuel
2021-02-16 15:10:16:sbrown03@ICEChat.com:no fuel on 10378FTSE
2021-02-16 15:10:47:slloyd@eprod.com:they may ask for one on the path
2021-02-16 15:10:54:sbrown03@ICEChat.com:shouldn't
2021-02-16 15:10:55:slloyd@eprod.com:if they do, I am not going to fight it
2021-02-16 15:11:10:sbrown03@ICEChat.com:there is no fuel when i schedule on 10378FTSA from wtx pool or wtx map
2021-02-16 15:11:15:sbrown03@ICEChat.com:only on 7860ITSA
2021-02-16 17:46:21:sbrown03@ICEChat.com:hey
2021-02-16 17:46:35:sbrown03@ICEChat.com:so Chevron wtx map is zero but not the 25k waha hub
2021-02-16 17:46:36:sbrown03@ICEChat.com:that right?
2021-02-16 17:47:02:slloyd@eprod.com:ask them if they want to move the receipt point
2021-02-16 17:47:16:sbrown03@ICEChat.com:which one?
2021-02-16 17:47:18:sbrown03@ICEChat.com:wtx map
2021-02-16 17:48:04:sbrown03@ICEChat.com:waha hub 25k is zero for gd16 evening
2021-02-16 17:48:23:sbrown03@ICEChat.com:checking id1
2021-02-16 17:48:44:slloyd@eprod.com:I expected that
2021-02-16 17:48:56:sbrown03@ICEChat.com:yes still zero
2021-02-16 17:49:59:sbrown03@ICEChat.com:you know what
2021-02-16 17:50:30:sbrown03@ICEChat.com:reason i can't see wtx map is because i back to back their gas w/gas you sold to CPS
2021-02-16 17:50:59:slloyd@eprod.com:k
2021-02-16 18:06:40:sbrown03@ICEChat.com:orla gd13-16:
gd13-14: no cuts
gd15: 103k cut to zero
gd16: 103k currently at zero for ID1
2021-02-16 18:09:29:sbrown03@ICEChat.com:and chevron, it's opposite
2021-02-16 18:09:40:sbrown03@ICEChat.com:they have waha hub at zero and wtx map at 25k



2021-02-16 18:09:53:sbrown03@ICEChat.com:volume-wise you're good on blotter
2021-02-16 18:26:59:slloyd@eprod.com:I have an intraday with Dynegy at ETX Map for today
2021-02-16 18:27:14:sbrown03@ICEChat.com:ok
2021-02-16 18:27:21:sbrown03@ICEChat.com:will look at shortly
2021-02-16 18:27:23:slloyd@eprod.com:trying to save the board
2021-02-16 18:27:28:sbrown03@ICEChat.com:trying to avoid missing timely right now
2021-02-16 18:28:51:slloyd@eprod.com:did the imbalance number this morning include the 19k on the WTX tab for gd 16?
2021-02-16 19:02:19:slloyd@eprod.com:ok, intraday with Calpine for 6k
2021-02-16 19:02:40:slloyd@eprod.com:and we need to take Denton up to 34,652 intraday
2021-02-16 19:02:44:slloyd@eprod.com:board is saved

Exhibit A-18

(Sealed)

Exhibit A-19

(Sealed)

Exhibit A-20

ENTERPRISE

CONTRACT BRIEF FORM

Enterprise Entity:	**Enterprise Texas Pipeline ("Transporter")**
Contract Number:	
Commercial Contact:	Dan Burns
Volume Management Contact	
Shipper/Counterparty:	**Enterprise Products Operating LLC**
Shipper Contract Number:	7860ITSA
Contract Type:	Interruptible Gas Transportation Agreement for Intrastate Service
Contract Date:	09/01/06
End of Primary Term:	09/30/06
Evergreen:	Month to month thereafter until terminated by either party with 30 days prior written notice
Maximum Daily Quantity ("MDQ") if applicable:	N/A
Reservation Fee (if applicable):	N/A
Rate:	Per Exhibit
Meter Fee:	None
Fuel:	Per Exhibit
Authorized Overrun	N/A
Receipt Point	PP431001, PP057009, PP057010, PP057015, PP344023, PP057000, PP050064, PP050171, PP050012, PP050015, PP050022, PP050024, PP050028, PP050051, PP050051, PP050070, PP050021, 503473, 504139, 503287, 503313, 503329, 503360, 503432, 503444, 503454, 503273, 503471, 503272, 503488, 503494, 503495, 503510, 503512, 503518, 503525, 503635, 504005, 504138, 503468, 503188, 323706, 323720, 323720, 324055, 502005, 502131, 503027, 503050, 503150, 503155, 503275, 503187, 503446, 503190, 503191, 503192, 503194, 503195, 503196, 503197, 503255, 503270, 503271, 503186, 633053, 533562, 534015, 534053, 534074, 534178, 534269, 534502, 534510 ,553851, 533560, 633040, 633057, 803542, 504183, 503436, 633020, 504620, 533525, 504218, 504189, 504601, 533033, 533035, 533110, 533176, 533295, 533370, 533425, 533490, 533437, 504259, 533400, 533429, 533424, 533423, 533422, 533421, 533410

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

ENTERPRISE

CONTRACT BRIEF FORM

Delivery Point	PP050051, PP050012, PP050014, PP050015, PP050021, PP050024, PP050062, PP050064, PP050066, PP050070, PP050070, PP050076, PP050306, PP057000, PP057010, PP057015, PP050022, AG050310, SRA_PTR, 7504199, 531436, 491706, 491941, 491209, 491944, 491090, 4919969, 501005, 501043, 501155, 504720, 506007, 531001, 531015, 531140, 531280, 531300, 531500, 531560, 491085, 531296, 361031, 631005, 321707, 531562, 321715, 321725, 321709, 361090, 444400, 361006, 441120 ,441151, 441176, 441253, 441275, 441801, 444023, 444056, 444167, 324726, 591056, 831162, 831137, 871100, 861002, 861001, 559101, 534512, 534550, 534580, 551070, 551073, 551077, 551131, 551138, 551138, 861060, 554416, 534026, 561020, 564025, 591055, 591353, 631030, 771947, 801025, 831325, 554024
Special Provisions/Comments:	None

Prepared By: HM McCall (01/29/13)

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-21

EXHIBIT "A"
Interruptible Contract No 7860ITSA

ENTERPRISE TEXAS PIPELINE LLC
1100 LOUISIANA-15TH FLOOR
P.O. BOX 4324
HOUSTON, TX 77210

Attn: TROY LAWRENCE
Telephone: 713-381-8239
Facsimile: 713-381-8299

ENTERPRISE PRODUCTS OPERATING LLC
N/A
N/A, -- 00000

Attn: JUSTIN KLEIDERER
Telephone: 713-381-6374
Facsimile: 713-381-6965

The Standard Form of Service Agreement (the "Agreement") between ENTERPRISE TEXAS PIPELINE LLC ("Transporter") and ENTERPRISE PRODUCTS OPERATING LLC ("Shipper"), effective September 01, 2006, rendered pursuant Transporter's Statement of Operating Conditions for Transportation Services.

This Confirmation shall confirm and effectuate the agreement between Transporter and Shipper regarding the transportation of natural gas under the following terms.

Receipt Point(s)	Delivery Point(s)	Term	Rate MMBtu(Dry)	Fuel %	Quantity MMBtu
<<<<<<<<<<<<<<<<<<<< SEE EXHIBIT A-02-2021>>>>>>>>>>>>>>>>>>>>					

Special Provisions:

This Confirmation is being provided pursuant to and in accordance with the above referenced Standard Form of Service Agreement between Shipper and Transporter and constitutes part of and is subject to all of the provisions of the Agreement.

If no facsimile objection to this Confirmation is received by Transporter at (713) 381-8299, Attn: Contract Administration, from Shipper by 5:00 p.m., Houston, Texas time, two (2) business days after delivery of this Confirmation to shipper (unless otherwise specified in the Agreement), then this Confirmation shall be the final expression of all the terms hereof and shall be binding and enforceable against Shipper and Transporter regardless of whether executed by Shipper.

Transporter: **ENTERPRISE TEXAS PIPELINE LLC**
BY: ENTERPRISE HOLDING III LLC ITS SOLE MANAGER

By: _____
Name: Troy Lawrence
TItle: Senior Director
Date: 04/22/21

Shipper: **ENTERPRISE PRODUCTS OPERATING LLC**
By: Enterprise Products OLPGP, Inc. its sole manager

By: _____
Name: Justin Kleiderer
TItle: Vice President
Date: 4/15/2021

Counterparty Name: ENTERPRISE PRODUCTS OPERATING LLC
Counterparty Contact: JUSTIN KLEIDERER
Counterparty Fax Number: 713-381-6965
Business Unit: ENTERPRISE TEXAS PIPELINE LLC

Contract No: 7860ITSA
Exhibit Creation Date: 02/01/2021
Evergreen Term: EVERGREEN - MONTH TO MONTH

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/01/2021	02/02/2021	016395	GORMAN	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	016395	GORMAN	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY	$0.07500	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321707	TEJAS HENDERSON DELIVERY	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.04000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.04000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)	$0.07500	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	534580	MAYPEARL ANP EAST (532580 Ck)	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT	$0.05000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050011	EAST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT	$0.07500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP050306	NORTH TEXAS MAP POINT	$0.07500	
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL	$0.09000	
02/03/2021	02/28/2021	323706	UPRC CARTHAGE REC (322706 CK)(BI)	PP057015	EPO NORTH TX POOL	$0.09000	
02/01/2021	02/02/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	323731	BTA BULLDOG RESIDUE REC. BI	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.02500	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.02500	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS	$0.09000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	534026	ATMOS ENNIS	$0.09000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL	$0.08000	
02/03/2021	02/28/2021	323735	MARLIN MIDSTREAM RECEIPT	PP057015	EPO NORTH TX POOL	$0.08000	
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY	$0.07000	
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	321707	TEJAS HENDERSON DELIVERY	$0.07000	
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	324055	PINNACLE BETHEL WESTERN	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	502005	GREY RCH OUTLET #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	502005	GREY RCH OUTLET #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/03/2021	02/28/2021	502131	DOMINION SOUTH RICH	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.09500	
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.09500	
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	503027	CROCKETT PLANT RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY	$0.18000	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	321707	TEJAS HENDERSON DELIVERY	$0.18000	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT	$0.26250	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050015	SOUTH TEXAS MAP POINT	$0.26250	
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/03/2021	02/28/2021	503155	CENTURY PLANT RESIDUE	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/01/2021	02/02/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/03/2021	02/28/2021	503185	DREYFUS MITCHELL	PP057000	SONORA PLANT POOLING POINT	$0.06000	
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503255	PIERCE #103-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503313	PIERCE V I	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503313	PIERCE V I	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503329	MOBIL MILLS PLT OUTLET	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE	$0.24000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	444023	CHANNEL AGUA DULCE	$0.24000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531560	FALCON HILL GAS STORAGE DEL (B	$0.07000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS	$0.24000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	551073	ANP - SAN MARCOS	$0.24000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1	$0.15000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	559101	WILSON INJCT #1	$0.15000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT	$0.05000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT	$0.26500	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050015	SOUTH TEXAS MAP POINT	$0.26500	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL		1.00000%
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL		1.00000%
02/01/2021	02/02/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	503350	WAHA YARD REC FM DBGP	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT	$0.10000	
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050011	EAST TEXAS MAP POINT	$0.10000	
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	503356	ORLA TPP RECEIPT BI (501355)	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503360	PAKENHAM #1-A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503428	MAYFIELD 1-3B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503432	PIERCE #22-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503436	PIERCE 104-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503444	CHILDRESS #22-1B	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503454	PIERCE 44-A4	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503468	PACKERHAM RCH LOOP TAP	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503473	CARTER #1	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503488	PIERCE SUNRAY 3-5	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503494	QUESTA CENTRAL	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503495	PIERCE STATE 105-1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	503510	PECOS RIVER	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	503510	PECOS RIVER	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	503525	MARSHALL-WINSTON	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	503595	ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	503595	ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	503595	ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	503595	ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	503595	ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	503635	ROC BROWN BASSETT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	504005	PREMIER GATHERING	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504006	WEST ALDWELL	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504010	CANYON RANCH	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504010	CANYON RANCH	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504012	BURNS LEAN GAS	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504138	PIERCE 44-A1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504139	PIERCE 44-2A	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA	$0.00000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050047	ETP FUEL INTRA	$0.00000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/03/2021	02/28/2021	504183	OASIS WAHA REC (502183 CK)(BI)	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT	$0.10000	
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050012	WEST TEXAS MAP POINT	$0.10000	
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY	$0.20000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	504218	WESTERN GOMEZ	PP050064	WEST TEXAS DELIVERY	$0.20000	
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B	$0.10000	
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531560	FALCON HILL GAS STORAGE DEL (B	$0.10000	
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)	$0.10000	
02/03/2021	02/28/2021	504259	SID RICH WAHA (502259 Ck)	531562	FALCON WORSHAM DELIVERY (BI)	$0.10000	
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP050064	WEST TEXAS DELIVERY	$0.06000	
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL		0.00000%
02/01/2021	02/02/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/03/2021	02/28/2021	504300	STONEWATER RECEIPT POINT	PP057023	ENERVEST POOL	$0.15000	
02/01/2021	02/02/2021	504601	BARNES #1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	504601	BARNES #1	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/03/2021	02/28/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT		0.00000%
02/01/2021	02/02/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/03/2021	02/28/2021	504601	BARNES #1	PP057000	SONORA PLANT POOLING POINT	$0.10000	
02/01/2021	02/02/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.08000	
02/03/2021	02/28/2021	504620	ATMOS WAHA RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.08000	
02/01/2021	02/02/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY	$0.08500	
02/03/2021	02/28/2021	533033	TARGA STERLING PLT	PP050064	WEST TEXAS DELIVERY	$0.08500	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT	$0.11000	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050012	WEST TEXAS MAP POINT	$0.11000	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.11500	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.11500	
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL	$0.11000	
02/03/2021	02/28/2021	533101	LUCID ENERGY RECEIPT	PP057015	EPO NORTH TX POOL	$0.11000	
02/01/2021	02/02/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL	$0.20000	
02/03/2021	02/28/2021	533110	EASTLAND COUNTY RESIDUE	PP057015	EPO NORTH TX POOL	$0.20000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	559101	WILSON INJCT #1	$0.05000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP050064	WEST TEXAS DELIVERY	$0.05000	
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533159	ATLAS DRIVER	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/03/2021	02/28/2021	533176	TEXACO HEADLEE PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/01/2021	02/02/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL	$0.04000	
02/03/2021	02/28/2021	533295	QUICKSILVER COWTOWN RECEIPT	PP057015	EPO NORTH TX POOL	$0.04000	
02/01/2021	02/02/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533370	EMPC JOHNSON CO.	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533410	ANGEL HILL	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL	$0.12000	
02/03/2021	02/28/2021	533420	DEVON JOHNSON COUNTY REC PT	PP057015	EPO NORTH TX POOL	$0.12000	
02/01/2021	02/02/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533421	LSG RIO VISTA SYSTEM #1	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL	$0.09000	
02/03/2021	02/28/2021	533422	ACCESS MIDSTREAM RIO VISTA FACILITY	PP057015	EPO NORTH TX POOL	$0.09000	
02/01/2021	02/02/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL	$0.13000	
02/03/2021	02/28/2021	533424	TOLAR #1	PP057015	EPO NORTH TX POOL	$0.13000	
02/01/2021	02/02/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	533425	GRANDVIEW GATHERING SYSTEM	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533429	CARR GATHERING	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/03/2021	02/28/2021	533431	VAQUERO CAYMUS PLANT REC.	PP050064	WEST TEXAS DELIVERY	$0.07000	
02/01/2021	02/02/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL	$0.05000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533433	DEAN RECEIPT	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533437	CROSSTEX CLEBURNE (053437)	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/03/2021	02/28/2021	533490	JAMISON PLANT	PP057015	EPO NORTH TX POOL	$0.07000	
02/01/2021	02/02/2021	533500	DCP RAWHIDE	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY	$0.09000	
02/03/2021	02/28/2021	533500	DCP RAWHIDE	PP050064	WEST TEXAS DELIVERY	$0.09000	
02/01/2021	02/02/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/03/2021	02/28/2021	533525	SANDHILLS	PP050064	WEST TEXAS DELIVERY	$0.08000	
02/01/2021	02/02/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	533525	SANDHILLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533560	FALCON HILL GAS STORAGE REC (B	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.10000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP050011	EAST TEXAS MAP POINT	$0.02000	
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	533562	FALCON WORSHAM RECEIPT (BI)	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL	$0.05000	
02/03/2021	02/28/2021	534015	TAURUS SHACKELFORD	PP057015	EPO NORTH TX POOL	$0.05000	
02/01/2021	02/02/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	534074	SOUTHWESTERN RAWLS	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA		1.00000%
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	$0.00000	
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534255	NAVITAS NEWBERRY RECEIPT	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY		1.00000%
02/03/2021	02/28/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY		1.00000%
02/01/2021	02/02/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/03/2021	02/28/2021	534285	VERMILION CLIFFS	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	534510	TUFCO BETHEL RECEIPT (532510 C	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL	$0.02000	
02/03/2021	02/28/2021	559107	WILSON WITHDRAWAL #1	PP057015	EPO NORTH TX POOL	$0.02000	
02/01/2021	02/02/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL	$0.06000	
02/03/2021	02/28/2021	633020	ENBRIDGE WEATHERFORD RECEIPT	PP057015	EPO NORTH TX POOL	$0.06000	
02/01/2021	02/02/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	633040	TARGA WISE	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER		1.00000%
02/03/2021	02/28/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER		1.00000%
02/01/2021	02/02/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	633055	DFW MIDSTREAM RECEIPT	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL		0.50000%
02/03/2021	02/28/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL		0.50000%
02/01/2021	02/02/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	633057	WILLIAMS MIDSTREAM ARC PARK	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501357	PERMIAN HIGHWAY WAHA DEL		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501357	PERMIAN HIGHWAY WAHA DEL	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	501358	GCX WAHA DELIVERY BI (502358)	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	531513	WHISTLER PIPELINE BUY BACK	$0.12000	
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY	$0.12000	
02/03/2021	02/28/2021	AG053912	ORLA RESIDUE - ETP	PP050064	WEST TEXAS DELIVERY	$0.12000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	444023	CHANNEL AGUA DULCE	$0.25750	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	444023	CHANNEL AGUA DULCE	$0.25750	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050015	SOUTH TEXAS MAP POINT	$0.25750	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050015	SOUTH TEXAS MAP POINT	$0.25750	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL		0.00000%
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL		0.00000%
02/01/2021	02/02/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL	$0.00000	
02/03/2021	02/28/2021	PP050012	WEST TEXAS MAP POINT	PP155912	ETP TO ORLA DEL	$0.00000	
02/01/2021	02/02/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP050015	SOUTH TEXAS MAP POINT	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	321725	POWELL PLT FARM		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	321725	POWELL PLT FARM		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/03/2021	02/28/2021	PP050028	TEXAS PIPELINE SYSTEM UNALLOCATED IA	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050012	WEST TEXAS MAP POINT	$0.05000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP050064	WEST TEXAS DELIVERY	$0.00000	
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP050051	TEXAS PIPELINE SYSTEM METER	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE	$0.15000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	444023	CHANNEL AGUA DULCE	$0.15000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501043	GREY RANCH EMERGENCY FUEL	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS	$0.40000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501155	CENTURY PLANT FUEL GAS	$0.40000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	501355	ORLA TPP DELIVERY BI (502355 CK)	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	504383	OASIS WAHA DEL (BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	504383	OASIS WAHA DEL (BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT	$0.15000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531437	PIONEER GAS LIFT	$0.15000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531462	SEMINOLE FORSAN FUEL DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531500	DCP RAWHIDE PLANT FUEL	$0.38000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B	$0.08000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531560	FALCON HILL GAS STORAGE DEL (B	$0.08000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)	$0.08000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	531562	FALCON WORSHAM DELIVERY (BI)	$0.08000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS	$0.09000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534026	ATMOS ENNIS	$0.09000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE	$0.12500	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551070	BASTROP ENERGY PARTNERS DELIVE	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551073	ANP - SAN MARCOS	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON	$0.14000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551077	LCRA KYLE FERGUSON	$0.14000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551133	LCRA - LOST PINES	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	551907	BOLING AREA DEL TO CHANNEL (016447)	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	559101	WILSON INJCT #1	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591056	ENTERPRISE MT BELVIEU NORTH FUEL GAS	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	591058	MT BELVIEU WEST PDH FUEL	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT	$0.12500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	861015	PHILLIPS SWEENY PLANT	$0.12500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT	$0.45000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050011	EAST TEXAS MAP POINT	$0.45000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT		1.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT	$0.04500	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050015	SOUTH TEXAS MAP POINT	$0.04500	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050047	ETP FUEL INTRA	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL	$0.10000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL		0.00000%
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL		0.00000%
02/01/2021	02/02/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL	$0.02000	
02/03/2021	02/28/2021	PP050064	WEST TEXAS DELIVERY	PP155912	ETP TO ORLA DEL	$0.02000	
02/14/2021	02/28/2021	PP050066	SOUTH TEXAS PAPER METER DELIVERY	PP050064	WEST TEXAS DELIVERY		0.00000%
02/14/2021	02/28/2021	PP050066	SOUTH TEXAS PAPER METER DELIVERY	PP050064	WEST TEXAS DELIVERY	$0.15000	
02/01/2021	02/02/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP050306	NORTH TEXAS MAP POINT	PP057015	EPO NORTH TX POOL	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	321707	TEJAS HENDERSON DELIVERY	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL	$0.00000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501005	DUKE FS COYANOSA FUEL	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	501155	CENTURY PLANT FUEL GAS	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	506007	GULF GOMEZ COMP FUEL D0189	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531140	MITCHELL COUNTY UTILITY	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531436	PEREGRINE GOSHAWK GAS LIFT DEL	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT		1.50000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT		1.50000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT	$0.38000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531437	PIONEER GAS LIFT	$0.38000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL	$0.15000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	531500	DCP RAWHIDE PLANT FUEL	$0.15000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050012	WEST TEXAS MAP POINT	$0.00000	
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/03/2021	02/28/2021	PP057000	SONORA PLANT POOLING POINT	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/01/2021	02/02/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL	$0.10000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057010	SHERMAN N TX36 POOL (CK631001)	PP057015	EPO NORTH TX POOL	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321707	TEJAS HENDERSON DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321709	UPRC CARTHAGE DEL (322709 CK)(BI)	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM		1.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM		1.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM	$0.43500	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321725	POWELL PLT FARM	$0.43500	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	321735	MARLIN MIDSTREAM DELIVERY (BI)	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	444023	CHANNEL AGUA DULCE	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531300	ENNIS-GDF SUEZ MARKETING	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531437	PIONEER GAS LIFT	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531560	FALCON HILL GAS STORAGE DEL (B	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)	$0.05000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	531562	FALCON WORSHAM DELIVERY (BI)	$0.05000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534026	ATMOS ENNIS	$0.07000	
02/18/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534400	TUFCO MORGAN CREEK COMBUSTION TURBINES		0.00000%
02/18/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534400	TUFCO MORGAN CREEK COMBUSTION TURBINES	$0.53000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534550	TUFCO HOWARD ELLIS #1DEL (532550)(BI)	$0.07000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10500	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	534580	MAYPEARL ANP EAST (532580 Ck)	$0.10500	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE	$0.10750	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551070	BASTROP ENERGY PARTNERS DELIVE	$0.10750	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS	$0.10750	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	551073	ANP - SAN MARCOS	$0.10750	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631005	ATMOS DENTON CO DELIVERY	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON		1.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON		1.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON	$0.53000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631020	CITY OF DENTON	$0.53000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631030	BRAZOS AGNES DELIVERY	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	631159	PANDA ENERGY CUSTODY DELIVERY	$0.48000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY	$0.10000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP002013	AQUILLA BRAZOS OLD OCEAN DELIVERY	$0.10000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT	$0.15000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050011	EAST TEXAS MAP POINT	$0.15000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050012	WEST TEXAS MAP POINT	$0.08000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050015	SOUTH TEXAS MAP POINT	$0.12000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050051	TEXAS PIPELINE SYSTEM METER	$0.00000	
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT	$0.07000	
02/03/2021	02/28/2021	PP057015	EPO NORTH TX POOL	PP050306	NORTH TEXAS MAP POINT	$0.07000	
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT		0.00000%
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT		0.00000%
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT	$0.12000	
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	531437	PIONEER GAS LIFT	$0.12000	
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT		0.00000%
02/01/2021	02/02/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT	$0.53000	
02/03/2021	02/28/2021	PP057023	ENERVEST POOL	PP050015	SOUTH TEXAS MAP POINT	$0.53000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	

Start Date	End Date	Receipt Meter #	Receipt Meter Name	Delivery Meter #	Delivery Meter Name	Comm Rate	Fuel
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	531562	FALCON WORSHAM DELIVERY (BI)	$0.07000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1	$0.02000	
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	559101	WILSON INJCT #1	$0.02000	
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL		0.00000%
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL		0.00000%
02/01/2021	02/02/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL	$0.00000	
02/03/2021	02/28/2021	PP431001	TUFCO MAYPEARL	PP057015	EPO NORTH TX POOL	$0.00000	

* Rate will be effective from EVERGREEN - MONTH TO MONTH thereafter until terminated by either party upon written notice.

Exhibit A-22

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503758
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		10,000 MMBTU / Day		GD-HoustonShipChl	100.00	1.25000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
12:43:26PM

Exhibit A-23

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503767
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		10,000 MMBTU / Day		GD-HoustonShipChl	100.00	1.50000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
12:44:00PM

Exhibit A-24

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503769
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		10,000 MMBTU / Day	160.00000			

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
12:45:21PM

Exhibit A-25

(Sealed)

Exhibit A-26

(Sealed)

Exhibit A-27

Chevron Natural Gas
a division of Chevron U. S. A.
1500 Louisiana Street, 3rd Floor
Houston, Texas 77002

February 15, 2021

Enterprise Products Operating LLC
1100 Louisiana
Houston, TX 77002

VIA FACSIMILE
Fax No.: 713-381-2813

ATTN: Contract Administration

Re: **Notice of Force Majeure**
Base Contract for Sale and Purchase of Natural Gas, between Chevron Natural Gas, a division of Chevron U.S.A. Inc. and Enterprise Products Operating LLC dated March 1, 2006 Contract No. 21576

Dear Sir or Madam:

This letter shall serve as written notification that Chevron Natural Gas, a division of Chevron U.S.A. Inc. has invoked the Force Majeure provision of the above referenced contract with respect to firm natural gas deliveries supplied by production that were shut in or curtailed due to unprecedented low temperatures causing freezing or failure of wells, plants or lines of pipe that impacted deliveries off the Enterprise Pipeline system commencing as early as February 14, 2021. Firm natural gas deliveries have been interrupted or curtailed, and you will be receiving less than the nominated quantity of gas. This force majeure condition may continue until the weather improves and volumes may continue to fluctuate until the force majeure event ceases.

We regret any inconvenience this interruption may have caused you. Please be assured that we are doing all that we can to remedy the situation as soon as possible. If you have any questions, please call Karl Poirot at 281-204-7602.

Respectfully,

Karl R. Poirot

Exhibit A-28

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,469	115	11,354	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,806	68	6,738	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	42,867	429	42,438	01	Current Business	BOP	See Below

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	SAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,469	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,173	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,354	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,176	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:06AM
Beg Date / Beg Time: 2/15/2021 2:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,007	60	5,947	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	37,830	378	37,452	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	SAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	43,337	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513253
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		43,399	BOP	See Below

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HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:11AM
Beg Date / Beg Time: 2/15/2021 6:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11646 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5548FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	13,435	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	17,888	48	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	24,050	361	23,689	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,449	114	11,335	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,920	69	6,851	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	43,580	436	43,144	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281096402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	CHEVRON	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,106	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	001388265	10057	CONOCOPHILLIPS COMPANY	10351HUB	GAENERGY	9,050	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10336HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	15,000	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9869HUB	VITOL	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052296721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,449	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			39,506	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		23,689	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,335	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,995	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513254
User ID: JTGRAVES

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:16:15AM
Beg Date / Beg Time: 2/15/2021 10:00:00PM End Date / End Time: 2/16/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Cycle: ID3 Intraday 3

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-29

(Sealed)

Exhibit A-30

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	25,504	383	25,121	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	39,100	391	38,709	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	12,812	128	12,684	46	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	80,688	807	79,881	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	9,066	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	18,534	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	25,634	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	10,001	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	7,365	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			56,444	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			38,709	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		92,565	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513265
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Scheduled Quantities for Service Requesters

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TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:35AM
Beg Date / Beg Time: 2/16/2021 9:00:00AM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: TIM Timely

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
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PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

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Cycle: TIM Timely

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SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
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TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:40AM
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Cycle: EVE Evening

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5548FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	25,504	383	25,121	01	Current Business	PCC	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	6,920	69	6,851	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	43,580	436	43,144	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

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Stmt D/T: 12/1/2022 9:18:40AM
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Cycle: EVE Evening

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10336HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			56,444	PCC	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		49,995	BOP	See Below

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Stmt D/T: 12/1/2022 9:18:40AM
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REDUCTION REASON	REDUCTION REASON DESC
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MMD	Mismatched Quantity at Delivery Location
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HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	CBL	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	46	Authorized Point Overrun	CBL	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,904	134	8,770	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	53,750	806	52,944	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,469	115	11,354	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	4,767	48	4,719	46	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	30,020	300	29,720	01	Current Business	BOP	See Below

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TSP DUNS: 615855160
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TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	PCC	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,704	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	PCC	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	3,550	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	4,469	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841526859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	34,287	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,770	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,944	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,354	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		34,439	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513268
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

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Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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EPO_00095384

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:44AM
Beg Date / Beg Time: 2/16/2021 2:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID1 Intraday 1

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	52,950	794	52,156	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	22,592	226	22,366	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	51,155	512	50,643	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	2,750	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	OCCIDENTAL	0	PCC	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	43,247	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,193	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		52,156	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		73,009	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:18:56AM
Beg Date / Beg Time: 2/16/2021 6:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	01	Current Business	BOP	See Below
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK) (BI)	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	0	0	0	48	Authorized Point Overrun	BOP	See Below
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	8,308	125	8,183	01	Current Business	BOP	See Below
5547FTSE	D050040	PP050040	WAHA HUB METER	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	61,482	922	60,560	01	Current Business	BOP	See Below
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	11,500	115	11,385	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	46,423	464	45,959	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	64,077	641	63,436	01	Current Business	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281098402P01	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA	625275755	10509	BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
43582	504183	OASIS WAHA REC (502183 CK)(BI)	5546FTSA			BP ENERGY COMPANY	281018402301	BP	0	CPR	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	674	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	EPROD	0	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	EPROD	4,108	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	TENASKA	0	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	625275755	10509	BP ENERGY COMPANY	10336HUB	BP	17,476	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	186830733	10193	EOG RESOURCES INC	7378HUB	EOG	8,006	BOP	See Below
D050040	PP050040	WAHA HUB METER	5547FTSE	790620046	13937	VITOL INC	9889HUB	VITOL	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	KOCH	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	0	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	0	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			8,183	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5547FTSE	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE		60,560	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			11,385	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		109,395	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17513271
User ID: JTGRAVES

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 9:19:00AM
Beg Date / Beg Time: 2/16/2021 10:00:00PM End Date / End Time: 2/17/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-31

(Sealed)

Exhibit A-32

(Sealed)

Exhibit A-33

Cause No. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC, *Plaintiff,*	§	IN THE DISTRICT COURT OF
v.	§	HARRIS COUNTY, TEXAS
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY), *Defendant.*	§	334TH JUDICIAL DISTRICT

Rebuttal Expert Report of

Aaron J. Stai

Alvarez & Marsal Disputes and Investigations, LLC

March 15, 2023



Aaron J. Stai

- **OPINION 1**: Assuming Enterprise's Force Majeure declaration is invalid, Mr. Adamson's calculations contain numerous methodological errors resulting in the overstatement of CPS Energy's alleged cost-to-cover.

- **OPINION 2**: Ms. Van Tassel's calculations are incomplete and contain numerous methodological errors resulting in her opinions being unreasonable and unreliable.

5. The bases for my opinions are provided below in further detail.

IV. BASES FOR OPINIONS

IV.A. OPINION 1: Assuming Enterprise's Force Majeure declaration is invalid, Mr. Adamson's calculations contain numerous methodological errors resulting in the overstatement of CPS Energy's alleged cost-to-cover.

Enterprise Force Majeure Declaration

6. Enterprise and CPS Energy entered into Deal No. 503805 on February 12, 2021 pursuant to the NAESB Contract between the Parties. Enterprise was to deliver, on a firm basis, 40,000 MMBtu/day of natural gas to CPS Energy beginning February 13, 2021 through February 16, 2021.[4] The NAESB Contract defines "Firm", as follows:[5]

> "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.

7. I understand that the suspension of deliveries for Deal No. 503805 did not result in Imbalance Charges on the Enterprise Texas pipeline.[6] I further understand that CPS Energy received volumes

[4] EPO_00007539.
[5] NAESB Contract at Section 2.17 (EPO_00012653).
[6] Interview with Natalie Gayden on February 6, 2023.

> related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe…

10. The NAESB Contract addresses how the affected party is to provide Notice of a Force Majeure declaration, as follows:[11]

> The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible.

11. Enterprise provided a Notice of Event of Force Majeure on February 22, 2021 to CPS Energy:[12]

> Enterprise is hereby providing notice that it may be required to partially suspend its performance under the [NAESB Contract] due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the [NAESB Contract].

12. Natural gas deliveries were partially suspended on three out of four days for Deal No. 503805 during Winter Storm Uri, resulting in 71,332 MMBtu of natural gas that was not delivered (the "FM Volumes").[13] Enterprise's upstream supply of natural gas for Deal No. 503805, Chevron, was impacted by Winter Storm Uri, resulting in the subsequent cut of natural gas deliveries to CPS Energy.[14] The following table is a summary of the nominated and scheduled gas volumes associated with Deal No. 503805:[15]

[11] NAESB Contract at Section 11.5 (EPO_00012653).
[12] Notice of Event of Force Majeure (EPO_00001695).
[13] CPSE-MDL_000001542; FM Volumes calculated as 160,000 MMBtu less 88,668 MMBtu equals 71,332 MMBtu.
[14] CPSE-MDL_000031383; EPO_00007937; EPO_00036489.
[15] CPSE-MDL_000001542.xlsx, Transaction Data tab.

Table 2: Deal No. 503805 Nominated and Scheduled Volumes of Natural Gas

Date	Receipt Point	Meter Number	Nominated Quantities (MMBtu)	Scheduled Gas (MMBtu)
February 13, 2021	West Texas Map	PP050012	40,000	40,000
February 14, 2021	West Texas Map	PP050012	40,000	32,726
February 15, 2021	West Texas Map	PP050012	40,000	8,308
February 16, 2021	West Texas Map	PP050012	40,000	7,634
Total			160,000	88,668
			FM Volumes	**71,332**

13. A number of natural gas producers were either shut-in or curtailed during the same timeframe due to Winter Storm Uri, including: Chesapeake, ConocoPhillips, EnerVest, EOG, Headington Energy, Lewis Energy, Merit Energy, Ovintiv, and Unit Corporation in South Texas and Cimarex, Chevron, ConocoPhillips, Devon Energy, EOG, Howard Energy, Matador Resources, Mewbourne Oil, Novo Oil and Gas, Oxy, and XTO in West Texas. [16] CPS Energy experienced numerous cuts or suspensions of natural gas deliveries from other sellers during the same four days. The following table is a summary of the nominated and scheduled volumes for transactions that CPS Energy entered into during the same dates as Deal No. 503805.[17]

[16] EPO_00105722.
[17] CPSE-MDL_000003657.

Exhibit A-34

Run D/T: 4/20/2023 12:25:43PM

Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel QtyRank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	100,768	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	100,768 999	999		07	SPW			N		
5549STFE	DPP559201	PP559201	WILSON INJCT #1		11846	CITY PUBLIC SERVICE BOARD	5547FTSE	0	999	999		D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5549STFE	0 999	999		06	SMI			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0 999	999		27	PPR			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel QtyRank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	6,800	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	6,698 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		

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Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	100,560	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	99,052	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	13,640	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	13,435	999	48				Y		
5547FTSE	DPP050058	PP050058	LOAD FOLLOWING MAKEUP PAYBACK INTER	0	999	DPP55920 1	PP559201	WILSON INJCT #1	0	999	01	SMI			N		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	100,768	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	100,768	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		

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TSP: 615855160
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	Del Qty	Del Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	16,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	16,672	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	2803198022 02	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	2803198022 02	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810184023 01	319	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	0	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOC O		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLET ON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		

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Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/14/2021 10:00:00PM End Date/End Time: 2/15/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	281109002201	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	991326802101	0	999	01	TENASKA		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	281599502401	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	286924902301	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	281130302106	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	281326802101	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	289910502301	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		

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PNT Upstream Nominations

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5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CHEVRON		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	17,200	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTX A	0	999	03	PPR		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		

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5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		

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5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	29,560	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	13,640	999	48	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5547FTSE	DPP050058	PP050058	LOAD FOLLOWING MAKEUP PAYBACK INTER	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	0	999	01	SMI		N		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	100,768	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9697FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	OCCIDENTAL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	20,000	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASK A		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOC O		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	23,160	999	01	CONOCO		Y		

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TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		

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PNT Upstream Nominations

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco00124h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-9127	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASKA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		55,948		01			Y		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	112,487		01			Y		
5547FTSE	DPP559201	PP559201	WILSON INJCT #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5549STFE	0	999	01	SMI		N		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	100,768	999	01	SPW		N		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-35

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TSP Name: ENTERPRISE TEXAS PIPELINE LLC

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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel QtyRank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000 999	999		07	SPW			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0 999	999		27	PPR			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel QtyRank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	13,640	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	13,435 999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	18,160	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	17,888 999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				Y		
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0 999	01				N		

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PNT Path Nominations

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	89,200	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	87,862	999	01				Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	189,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	189,000	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	16,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	16,672	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

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7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281018402301	11,679	999	01	BP		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	13,640	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOCO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLETON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090022 01	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		

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5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	9913268021 01	0	999	01	TENASKA		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	2869249023 01	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	2813268021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	2899105023 01	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		

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5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		

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PNT Upstream Nominations

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	23,800	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	1,200	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	03	PPR		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		

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5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		

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Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9697FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	OCCIDENTAL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
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Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		

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PNT Upstream Nominations

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco00124h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1 CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-00 01	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-912 7	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0 001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-00 01	0	999	01	TENASK A		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASK A		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASK A		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLET ON		Y		

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PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		80,573		01			Y		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862		01			Y		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	01	SPW		N		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	121,671	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-36

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PT Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Rec Rank	Up Rank	Up Pkg ID	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	DelDel Qty	DelDel Rank	Dn Rank	Dn Pkg ID	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5548STFA	D050045	PP050045	WILSON STORAGE METER		11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	999		D559107	559107	WILSON WITHDRAWAL #1		11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	999		07	SPW			N		
7926PLWTXA	DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRA STATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	999		27	PPR			N		
7926PLWTXA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE		11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	999		DPP050020	PP050020	PARKING & LENDING REGION BALANCE		11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	999		26	PMZ			N		

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	DelDel Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D503482	503482	CONOCO CREEK RANCH REC PT	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	13,640	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	13,435	999	01				Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	18,160	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	17,888	999	48				N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK)(BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	0	999	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		

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TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	DelDel Qty	Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	D533560	533560	FALCON HILL GAS STORAGE REC (B	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D533562	533562	FALCON WORSHAM RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	50,000	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	49,250	999	01				Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	DPP05005 7	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	03	PPR			N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	0	999	DPP05002 2	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	0	999	04	PMZ			N		
5546FTSA	D431001	PP431001	TUFCO MAYPEARL	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK)(BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	0	1	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	89,200	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	87,862	999	01				Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	189,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	189,000	999	01	SPW			N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	52,600	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	52,074	999	01				Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	8,000	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	7,920	999	01				N		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	106,060	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	104,999	999	01				Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Path Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Rec Qty	Rec Rank	Del Loc	Del Loc Prop	Del Loc Name	Del Qty	Del Rank	TT	Pkg ID	Bid Trans Rate	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	76,840	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	76,072	999	48				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	48				Y		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	0	999	DAG05031 0	AG050310	CPSB DELIVERY AGGREGATION	0	999	01				N		

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802109	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	1	01	ANADARKO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	280319802202	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281018402301	11,679	999	01	BP		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			BP ENERGY COMPANY	2810184023 01	13,640	999	48	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	2810495022 01	0	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	625275755	10509	BP ENERGY COMPANY	281098402P 01	6,481	999	01	BP		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	945601599	10837	CIMA ENERGY, LP	2815995024 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			DELAWARE G&P LLC	2812944021 01	0	999	01	BP		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)			Deleware G&P LLC	2812944021 01	0	999	01	CONOC O		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	088003756	10184	DEVON ENERGY PRODUCTION COMPANY, L.P.	2810184023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999912773	12773	EDGAR E SMITH	2813366021 01	0	999	01	TENASK A		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CASTLE TON		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	045271561	13969	HK ENERGY MARKETING LLC	2869249023 01	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 01	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090021 02	0	999	01	MIECO		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	118562412	13510	MIECO INC	2811090022 01	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	01	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999915013	15013	OASIS PIPELINE LP	28S253TRA	0	999	48	OASIS		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999991160	11581	OFFSHORE GAS MARKETING INC.	9913268021 01	0	999	01	TENASK A		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	999910310	10310	PEARSON DOROTHY B. TRUST	2815995024 01	0	999	01	CIMA		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

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5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	860876964	13469	PETROHAWK ENERGY CORPORATION	2869249023 01	0	999	01	BP ENERGY		N		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	CIMA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	MIECO		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	2811303021 06	0	999	01	PIONEER		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	624240628	10629	TENASKA MARKETING VENTURES	2813268021 01	0	999	01	TENASKA		Y		
5546FTSA	43582	504183	OASIS WAHA REC (502183 CK)(BI)	804712347	10401	XTO ENERGY INC	2899105023 01	0	999	01	TENASKA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	2378IT	0	999	01	BP		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	625275755	10509	BP ENERGY COMPANY	40FT-1025	0	999	01	CONOCO		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	945601599	10837	CIMA ENERGY, LP	40-IT-0038	0	999	01	CIMA		N		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	786061655	10508	CIMAREX ENERGY SERVICES INC	27791IT	0	1	01	CIMAREX		Y		
5546FTSA	D504189	504189	ONEOK WAHA REC (502189 CK) (BI)	118562412	13510	MIECO INC	40IT-1089	0	999	01	MIECO		Y		
5546FTSA	D504259	504259	SID RICH WAHA (502259 Ck)	624240628	10629	TENASKA MARKETING VENTURES	8810A	0	999	01	TENASKA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	625275755	10509	BP ENERGY COMPANY	2932	0	999	01	BP		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5079	0	999	01	CIMA		Y		

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PNT Upstream Nominations

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5080	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	5129	0	999	01	CIMA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	1852	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	6869	0	999	01	KOCH		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7061	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	118562412	13510	MIECO INC	7062	0	999	01	MIECO		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	7185	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	CIMA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	PIONEER		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	7347	0	999	01	SOUTHWEST		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	690946290	13910	TARGA GAS MARKETING LLC	6810	0	999	01	CONOCO		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	5177	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6666	0	999	01	TARGA		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	6810	0	999	01	TARGA		Y		

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5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	801475463	11574	TARGA MIDSTREAM SERVICES LLC	7198	0	999	01	TARGA		N		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07247	0	999	01	VITOL		Y		
5546FTSA	D504620	504620	ATMOS WAHA RECEIPT (BI)	790620046	13937	VITOL INC	07249	0	999	01	VITOL		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	10109FTSA	17,200	999	01	EPROD		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	10,000	999	01	CHEVRON		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	7,800	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7860ITSA	12,000	999	01	EPROD		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9673ITSA	0	999	01	KOCH		N		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	CIMA		Y		

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5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10440ITSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	079947231	15566	NAVITAS MIDSTREAM MIDLAND BASIN LLC	10552FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	10413FTSA	0	999	01	KOCH		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		Y		
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	179577689	12412	WTG GAS MARKETING LLC	10458FTSA	3,000	999	01	EPROD		Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	03	PPR		N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	04	PMZ		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104196	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	186830733	10193	EOG RESOURCES INC	104746	0	999	01	EOG		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	118562412	13510	MIECO INC	104837	0	999	01	MIECO		N		

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Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OCCIDENTAL		N		
5547FTSE	D503476	503476	TRANSWESTERN PYOTE / WARD (502476 Ck)	624240628	10629	TENASKA MARKETING VENTURES	105330	0	999	01	TENASKA		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	625275755	10509	BP ENERGY COMPANY	17997	0	999	01	BP		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	999	01	CONOCO		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	001368265	10057	CONOCOPHILLIPS COMPANY	15041	0	1	01	SAENERGY		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	130385763	13324	EDF TRADING NORTH AMERICA LLC	3937	0	2	01	EDF		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	186830733	10193	EOG RESOURCES INC	9014	0	999	01	EOG		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	832703297	15142	KOCH ENERGY SERVICES LLC	4980	0	999	01	KOCH		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	118562412	13510	MIECO INC	1811	0		01	MIECO		Y		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	071370366	15416	MRC PERMIAN COMPANY	9380	0	999	01	BP		N		
5547FTSE	D533493	533493	EL PASO WAHA REC (504522 CK) (BI)	624240628	10629	TENASKA MARKETING VENTURES	19129	0	999	01	TENASKA		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104888	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104889	0	999	01	CONOCO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	104890	0	999	01	CONOCO		N		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

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5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	001368265	10057	CONOCOPHILLIPS COMPANY	20094	0	999	01	SAENERGY		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104742	0	999	01	EOG		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	186830733	10193	EOG RESOURCES INC	104766	0	999	01	EOG		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104835	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	104855	0	999	01	MIECO		N		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	118562412	13510	MIECO INC	105203	0	999	01	MIECO		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXY		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	104576	0	999	01	OXYBASE		Y		
5547FTSE	D533551	533551	TRANSWESTERN PECOS RECEIPT (BI)(531250)	624240628	10629	TENASKA MARKETING VENTURES	27102	0	999	01	TENASKA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	127343	0	999	01	CHEVRON		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	111926	0	999	01	CIMA		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	136810	0	999	01	CIMA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	945601599	10837	CIMA ENERGY, LP	138067	0	999	01	CIMA		N		

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5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	023239467	15455	CORONADO MIDSTREAM LLC	124892	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	878636729	11378	ENLINK MIDSTREAM OPERATING LP	136774	0	999	01	ENLINK		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	118562412	13510	MIECO INC	132282	0	999	01	MIECO		N		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	999913190	13190	PIEDMONT NATURAL GAS	134690	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	154679435	10830	PIONEER NATURAL RESOURCES USA INC	135757	0	999	01	PIONEER		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134146	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	138735698	13369	TARGA RESOURCES INC	134269	0	999	01	TARGA		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	113420	0	999	01	MIECO		Y		
5547FTSE	D534250	534250	NNGP SPRAYBERRY #2 RECEIPT (BI)	179577689	12412	WTG GAS MARKETING LLC	136622	0	999	01	MIECO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	199116823	10860	ANADARKO ENERGY SERVICES COMPANY	5615HUB	0	999	01	ANADARKO		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	625275755	10509	BP ENERGY COMPANY	10336HUB	18,200	999	01	BP		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5910HUB	0	999	01	CHEVRON		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	945601599	10837	CIMA ENERGY, LP	7553HUB	0	999	01	CIMA		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	0	999	01	CONOCO		Y		

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5547FTSE	D050040	PP050040	WAHA HUB METER	001368265	10057	CONOCOPHILLIPS COMPANY	10351HUB	22,000	999	01	SAENERGY		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7724HUB	0	999	01	EPROD		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	186830733	10193	EOG RESOURCES INC	7378HUB	10,000	999	01	EOG		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	832703297	15142	KOCH ENERGY SERVICES LLC	9898HUB	0	999	01	KOCH		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	798846036	10507	MACQUARIE ENERGY LLC	5798HUB	0	999	01	MACQUARIE		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	118562412	13510	MIECO INC	10095HUB	0	999	01	MIECO		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	999915013	15013	OASIS PIPELINE LP	8841HUB	0	999	01	OASIS		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	052298721	11573	OCCIDENTAL ENERGY MARKETING INC	5445HUB	14,000	999	01	OCCIDENTAL		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	612075846	13193	SEQUENT ENERGY MANAGEMENT LP	7603HUB	0	999	01	SEQUENT		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	124847810	13268	SOUTHWEST ENERGY LP	9867HUB	0	999	01	SOUTHWEST		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	624240628	10629	TENASKA MARKETING VENTURES	10338HUB	20,000	999	01	TENASKA		N		
5547FTSE	D050040	PP050040	WAHA HUB METER	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9926HUB	0	999	01	TWINEAGLE		Y		
5547FTSE	D050040	PP050040	WAHA HUB METER	790620046	13937	VITOL INC	9889HUB	5,000	999	01	VITOL		Y		
5550FTSA	D559107	559107	WILSON WITHDRAWAL #1	007936073	11846	CITY PUBLIC SERVICE BOARD	5548STFA	189,000	999	01	SPW		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	1,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10491ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CHEVRON		N		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	CONOCO		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	006801588	10893	COKINOS ENERGY CORP	5230ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	005088856	11453	DEVON GAS SERVICES LP	10175ITSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CHEVRON		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	OCCIDENTAL		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTH WEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		

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Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	48	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	9697FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	812504850	12094	MEX GAS SUPPLY SL	9945FTSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-E2	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA-R2	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	833126936	14176	MUNICH RE TRADING LLC	10312ITSA	0	999	01	MUNICH		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	27,600	999	01	CHEVRON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	13,500	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	OCCIDENTAL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	0	999	01	VITOL		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10314FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTH WEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	KOCH		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SEQUENT		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	0	999	01	SOUTHWEST		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	TENASKA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	EOG		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	188779862	11196	SPIRE MARKETING INC	10519ITSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CASTLETON		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SYMMETRY		Y		

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7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	5,500	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CHEVRON		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		N		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	EPROD		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	SYMMETRY		Y		
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	4,500	999	01	UPSTREAM		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA00605H	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	ENI-FSS-0001	0	999	01	KOCH		Y		

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7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-KES-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	JAR01175S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0001	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	FSS-TGS-0002	8,000	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	004303603	13204	TENASKA GAS STORAGE LLC	TGS00986S	0	999	01	KOCH		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7304FTSE	D553701	553701	TRES PALACIOS RECEIPT	884961244	11203	TEXLA ENERGY MANAGEMENT INC	TEX_FP	0	999	01	KOCH		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLETON		Y		
7304FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	945601599	10837	CIMA ENERGY, LP	10317FTSE	0	999	01	CIMA		Y		
7921FTSA	D493085	493085	DCP NEW BRAUNFELS REC	059921518	12451	DCP GUADALUPE PIPELINE LLC	10319JV	0	999	01	DCP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	EPROD		Y		

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PNT Upstream Nominations

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Up ID	Up ID Prop	Up Name	Up K	Rec Qty	Up Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	078609451	15477	ARM ENERGY MANAGEMENT LLC	10490FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	625275755	10509	BP ENERGY COMPANY	10498ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSA	0	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CENTER POINT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	MUNICH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	SEQUENT		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	809849326	10596	CHESAPEAKE ENERGY MARKETING LLC	9164FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945601599	10837	CIMA ENERGY, LP	10317FTSA	0	999	01	CIMA		Y		

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Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	001368265	10057	CONOCOPHILLIPS COMPANY	8264ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	10435FTSA	0	999	01	SOUTH WEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	50,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CENTER POINT		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CHEVRON		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	30,000	999	01	EPROD		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	SOUTH WEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	8292FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10460ITSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	10467FTSA	0	999	01	EOG		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	CONOCO		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	EOG		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	186830733	10193	EOG RESOURCES INC	9866FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	30,000	999	01	CASTLETON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	999913711	13711	EPC PRODUCER SERVICES	10209ITSA	0	999	01	UPSTREAM		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	137553954	11594	GULF COAST ENERGY INC.	5667ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	168725054	13434	HYDROCARBON EXCHANGE CORP	7067ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10316FTSA	0	999	01	KOCH		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	832703297	15142	KOCH ENERGY SERVICES LLC	10526FTSA	0	999	01	KOCH		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9970FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9972FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	792155348	15395	MOBIUS RISK GROUP	9974FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	144148371	15665	MRC ENERGY CO	10387ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	12,400	999	01	CHEVRON		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	43,160	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	16,840	999	48	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	EPROD		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9587FTSA	0	999	01	TENASKA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	126548440	15100	REPSOL OIL & GAS USA LLC	9672ITSA	0	999	01	CIMA		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	615369753	10649	SILVERBOW RESOURCES OPERATING LLC	10420ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10299FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10479ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	10480FTSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	8444ITSA	500	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CIMA		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	124847810	13268	SOUTHWEST ENERGY LP	9478FTSA	0	999	01	SOUTHWEST		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	965177889	15012	TWIN EAGLE RESOURCE MGMT LLC	9920ITSA	0	999	01	TWIN EAGLE		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	BP		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	SOUTHWEST		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	BP		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	CONOCO		Y		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10403FTSA	0	999	01	UPSTREAM		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CIMA		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	CONOCO		Y		

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7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	KOCH		N		
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	0	999	01	UPSTREAM		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	625275755	10509	BP ENERGY COMPANY	BP01148S-CR	0	999	01	BP		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	CIMA_FL	0	999	01	CIMA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	945601599	10837	CIMA ENERGY, LP	FSS-CIMA-002	0	999	01	CIMA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	001368265	10057	CONOCOPHILLIPS COMPANY	conoco0012 4h	0	999	01	CONOCO		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT		15272	CRESTWOOD ENERGY LLC	CWES_FP	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	015956162	15594	HARTREE PARTNERS LP	FSS-HAR-1 CR	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	500250201	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	FSS-ENG-0001	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	832703297	15142	KOCH ENERGY SERVICES LLC	KES00790H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	83-174-9127	15506	MERCURIA ENERGY AMERICA INC	MEG01086S	0	999	01	BP		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	833126936	14176	MUNICH RE TRADING LLC	FSS-MUN-0001	0	999	01	MUNICH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	690946290	13910	TARGA GAS MARKETING LLC	TGM-IWS	0	999	01	TARGA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	FSS-TGS-0001	0	999	01	TENASKA		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TGS00986S	0	999	01	TENASKA		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	624240628	10629	TENASKA MARKETING VENTURES	TMV00144H	0	999	01	TENASKA		N		

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7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	119162860	13281	UNITED ENERGY TRADING LLC	UET00400H	0	999	01	KOCH		Y		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	vit01272H	0	999	01	VITOL		N		
7921FTSE	D553701	553701	TRES PALACIOS RECEIPT	790620046	13937	VITOL INC	Vitol_FP	0	999	01	VITOL		N		
7921FTSE	D050115	PP050115	SOUTH TEXAS MAP POINT INTERSTATE	118638852	12696	CASTLETON COMMODITIES MERCHANT TRADING LP	9986FTSE	0	999	01	CASTLE TON		Y		

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
5546FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		80,573		01			Y		
5546FTSA	DPP050022	PP050022	WEST TEXAS PARK & LOAN INTRASTATE	007936073	11846	CITY PUBLIC SERVICE BOARD	7926PLWTXA	0	999	04	PMZ		N		
5546FTSA	DPP050057	PP050057	LOAD FOLLOWING MAKEUP PAYBACK INTRA	007936073	11846	CITY PUBLIC SERVICE BOARD	5546FTSA	0	999	03	PPR		N		
5547FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5547FTSE	87,862		01			Y		
5550FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	5550FTSA	189,000	999	01	SPW		N		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		52,074	999	01			Y		
7304FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	48			N		

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Run D/T: 4/20/2023 12:26:19PM

Nomination Download
TSP: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Beg Date/Beg Time: 2/16/2021 10:00:00PM End Date/End Time: 2/17/2021 9:00:00AM
Cycle: ID3

Svc Req: 007936073 **Svc Req Prop: 11846** **Svc Req Name: CITY PUBLIC SERVICE BOARD**

PNT Downstream Nominations

Svc Req K	Del Loc	Del Loc Prop	Del Loc Name	Dn ID	Dn ID Prop	Dn Name	Dn K	Del Qty	Dn Rank	TT	Pkg ID	Nom Trk ID	Nom Sub Cycle	Nom User Data 1	Nom User Data 2
7304FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		7,920	999	01			Y		
7921FTSA	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA	181,071	999	01			N		
7921FTSE	DAG050310	AG050310	CPSB DELIVERY AGGREGATION	007936073	11846	CITY PUBLIC SERVICE BOARD		0	999	01			N		

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Exhibit A-37

Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
7304FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	50,544	505	50,039	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,825	168	16,657	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	105,964	1,060	104,904	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	10182ITSA	UPSTREAM	4,144	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7304FTSA	945765386	11571	UPSTREAM ENERGY SERVICES LLC	8161FTSA	UPSTREAM	3,800	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,889	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7304FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			50,039	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		121,561	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:40AM
Beg Date / Beg Time: 2/14/2021 2:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID1 Intraday 1

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,801	168	16,633	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	105,815	1,058	104,757	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528859	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,716	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		121,390	BOP	See Below

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:06:59AM
Beg Date / Beg Time: 2/14/2021 6:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID2 Intraday 2

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Sint D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

Svc Req: 007936073 Svc Req Prop: 11846 Svc Req Name: CITY PUBLIC SERVICE BOARD

Path Nominations:

Svc Req K	Rec Loc	Rec Loc Prop	Rec Loc Name	Del Loc	Del Loc Prop	Del Loc Name	Pkg ID	Bid Trans Rate	Rec Qty	Fuel Qty	Del Qty	TT	TT Desc	RR	RR Name
5546FTSA	D050012	PP050012	WEST TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	33,400	501	32,899	01	Current Business	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	16,446	164	16,282	48	Authorized Point Overrun	BOP	See Below
7921FTSA	D050015	PP050015	SOUTH TEXAS MAP POINT	DAG050310	AG050310	CPSB DELIVERY AGGREGATION		0.00	103,579	1,036	102,543	01	Current Business	BOP	See Below

Upstream Nominations:

Rec Loc	Rec Loc Prop	Rec Loc Name	Svc Req K	Up ID	Up ID Prop	Up Name	Up K	Pkg ID	Rec Qty	RR	RR Name
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	CHEVRON	874	BOP	See Below
D050012	PP050012	WEST TEXAS MAP POINT	5546FTSA	999913202	13202	CHEVRON NATURAL GAS A DIVISION OF CHEVRO	5939ITSA	EPROD	526	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	22,211	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CONOCO	16,150	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	081502707	15907	PERMIAN HIGHWAY PIPELINE LLC	10540CL	CHEVRON	11,892	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528659	11319	ENTERPRISE PRODUCTS OPERATING LLC	7569FTSA	EPROD	49,436	BOP	See Below
D050015	PP050015	SOUTH TEXAS MAP POINT	7921FTSA	841528659	11319	ENTERPRISE PRODUCTS OPERATING LLC	7570ITSA	CONOCO	19,836	BOP	See Below

Downstream Nominations:

Del Loc	Del Loc Prop	Del Loc Name	Svc Req K	Dn ID	Dn ID Prop	Dn Name	Dn K	Pkg ID	Del Qty	RR	RR Name
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	5546FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD			35,597	BOP	See Below
DAG050310	AG050310	CPSB DELIVERY AGGREGATION	7921FTSA	007936073	11846	CITY PUBLIC SERVICE BOARD	7921FTSA		118,625	BOP	See Below

Report ID: RPT_CAX15N Process Queue ID: 17514036
User ID: JMTHOMSON

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

REDUCTION REASON	REDUCTION REASON DESC
001	Invalid Beginning/Ending Date/Time
002	Invalid Location
003	Invalid Contractual Flow Indicator
004	Invalid Service Requester
005	Invalid Upstream Identifier Code
006	Invalid Downstream Identifier Code
007	Invalid Upstream Contract Identifier
008	Invalid Downstream Contract Identifier
009	Invalid Service Requester Contract
010	Invalid Confirmation Service Identifier Code
011	Invalid Associated Contract
012	No Corresponding Nomination
013	No Corresponding Nomination at Receipt Location
014	No Corresponding Nomination at Delivery Location
015	Invalid Confirmation Role
016	Invalid Cycle Indicator
900	Downstream Contract Identifier Not Processed
901	Upstream Contract Identifier Not Processed
902	Confirmation Service Contract Not Processed
AFF	Processing Affidavit Non-Compliance
CRE	Capacity Recalled
EFC	Exceeded Family of Contracts MDQ
LPI	Loop In
LPO	Loop Out
QER	Quantity Exceeds MDQ of Associated Contract
UPR	Underperformance of Confirming Party at Receipt Location
AOK	No Reduction Made
BMP	Quantity Reduced due to Bumping
CAP	Confirming Party's Capacity Constraint
CBL	Contract Balancing
CPD	Confirming Party Delivery
CPR	Confirming Party Reduction
CRD	Downstream Confirming Party Failed to Execute Conf

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

CRR	Upstream Confirming Party Failed to Execute Confir
EPS	Elapsed Prorated Scheduled Qty in Excess of Nom
FMJ	Force Majeure
GQS	Gas Quality Specifications Not Met
N/A	NO REDUCTION MADE
BOP	Path Balancing
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
TTT	TITLE TRANSFER REDUCTION
BOP	Reduction Due to Balancing of Path
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CQC	MDQ Change - Contract
CRI	Credit Issues
CRN	Confirmation Response Not Received
CSP	Confirmation Not Conducted by Transportation Service Provider
DLI	Location No Longer Valid - Delivery
DQC	MDQ Change - Delivery Point
ECM	Exceeded Contract MDQ
EPM	Exceeded Point MDQ
FPC	Fuel Percent Change
IBQ	Insufficient Backhaul Quantity
IQC	Max Daily Injection Quantity
LFR	Limited Firm Day - Receipt
MQS	Confirmation quantity could not be scheduled due to a minimum quantity specified by the Service R
NGD	Downstream Service Requester Did Not Have Market or Submit the Nomination
NGU	Upstream Service Requester did Not Have the Market or Submit the Nomination
PCD	Confirming Party's Capacity Constraint at Delivery Location
PCR	Confirming Party's Capacity Constraint at Receipt Location
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
PRD	Confirming Party Reduction at Delivery Location
PRR	Confirming Party Reduction at Receipt Location
RLI	Location No Longer Valid - Receipt

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Scheduled Quantities for Service Requesters

TSP DUNS: 615855160
TSP Prop: 30051
TSP Name: ENTERPRISE TEXAS PIPELINE LLC
Stmt D/T: 12/1/2022 11:07:20AM
Beg Date / Beg Time: 2/14/2021 10:00:00PM End Date / End Time: 2/15/2021 9:00:00AM
Cycle: ID3 Intraday 3

RQC	MDQ Change - Receipt Point
SBC	Storage Balance Change
SCT	Service Requester Contract Terminated
SRP	Storage Ratchet Provision
WQC	Max Daily Withdrawal Quantity Change
PPA	Prior Period Adjustment
ADJ	Storage Balancing Adjustment
CBR	Contract Balancing - Redirect
CNM	Title Transfer Chain Nomination mis-match
ECD	Exceeds Operating Capacity - Delivery Location
ECR	Exceeds Operating Capacity - Receipt Location
FCC	Pipeline Capacity Constraint - Supply
INV	Invalid True-Up Nomination Quantities
LFD	Limited Firm Day - Delivery
LFT	Limited Firm Day Transportation Exceeded
MCC	Pipeline Capacity Constraint - Market
SNR	Storage Netting Reduction
MMD	Mismatched Quantity at Delivery Location
MMR	Mismatched Quantity at Receipt Location
LOR	Location Off Rate

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Exhibit A-38

(Sealed)

Exhibit A-39

(Sealed)

Exhibit A-40

(Sealed)

Exhibit A-41

Conversation (iMessage), 174 messages, 3 parties, over 671 minutes
Parties: Stanton Brown <+1 281-381-0514> (Owner); Justin Kleiderer <+1 832-470-4691>; Sean Lloyd <+1 832-563-4912>
First Message: 2/14/2021 7:55:24 AM -06:00
Last Message: 2/14/2021 7:06:45 PM -06:00

Justin Kleiderer <+1 832-470-4691>

any updates this AM? have an 8:00 update

2/14/2021 7:55:24 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Power prices in ntx at $1000 and ercot has idle capacity right now

2/14/2021 8:04:12 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

yup

2/14/2021 8:04:51 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Same price in Houston

2/14/2021 8:04:57 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

we need some generation

2/14/2021 8:05:37 AM -06:00

Status: Read
State: Intact



Sean Lloyd <+1 832-563-4912>

Well remember that all these guys probably expected to run all day today and tomorrow, and bought accordingly.

They may currently be long gas

2/14/2021 8:07:11 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

The pipe schedulers told jeremy it was a rough day on the pipe yesterday, but I have heard diddly about any cuts on our end

2/14/2021 8:10:02 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

gas plants are down 400mcf/day

2/14/2021 8:10:25 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

just heard from corey

2/14/2021 8:10:30 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Then our length ' problem may be in our dreams

2/14/2021 8:11:40 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Nina is running reports now

2/14/2021 8:11:52 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

No cuts for us on our system, for me or Stanton

2/14/2021 8:15:24 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

ok got it. y'all are on the 7am call and 930 call?

2/14/2021 8:15:37 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

930. It got canceled yesterday. Is it happening today? Just wondering so I can plan for church or not (church starts at 930).

2/14/2021 8:16:51 AM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

it should be quick. i wouldn't change your plans

2/14/2021 8:17:15 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

can update you if you miss

2/14/2021 8:17:22 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Ok.

2/14/2021 8:17:34 AM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

what are being told on storage withdrawals?

2/14/2021 8:19:57 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Nothing so get for today. Yesterday was withdrawal so I wanted. But no one was buying anything other than the 13k I sold.

2/14/2021 8:21:14 AM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it

2/14/2021 8:21:37 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

*nothing so far today. Meaning I haven't been told anything yet.

2/14/2021 8:21:39 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

On channel, I went short overall on of my contacts yesterday. I'm waiting to hear from Stephanie on what ETP looks like.

2/14/2021 8:35:31 AM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

Nina told me she was not seeing any cuts on ETP

2/14/2021 8:36:12 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

She didn't see any cuts on channel either. The short from yesterday was from over pulls from markets.

2/14/2021 8:37:14 AM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

CFE selling again, intraday near waha

2/14/2021 8:38:38 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

did they show a number?

2/14/2021 8:39:01 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I told her I already had length, and was bot a buyer.

Are we worried about being long, or aren't we? Right now all available informationsays we are.

2/14/2021 8:40:32 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

She replied to keep her in mind

2/14/2021 8:41:13 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

And I said that I would

2/14/2021 8:41:48 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

i'm just trying to undeerstand where intraday is trading. not that we need

2/14/2021 8:41:58 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

or where it's offered*

2/14/2021 8:42:06 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Gotcha. I'm usually her first call, so doubt she had a price in mind.

She's fishing, but doesnt want to trade against herself.

So she's asking me if I need anything, but not showing an offer. If I say hell yeah I'll take the gas, then she'd throw out a number

2/14/2021 8:44:15 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

ya i gotcha

2/14/2021 8:46:28 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

everyone fishing it seems

2/14/2021 8:46:33 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Yep.

She's @ $160 for 10k

2/14/2021 8:46:59 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it

2/14/2021 8:47:07 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

so no fire sale out there. that's what i'm trying to figure out

2/14/2021 8:47:26 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

If we're down on inlet, we HAVE to be short ethane rejection volume.

2/14/2021 8:48:27 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

i agree.

2/14/2021 8:48:42 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

we need to really push on the 930

2/14/2021 8:49:15 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I'm not gonna sell a drop til I hear how much we're losing, and hiw much we can displace back up the line to wtx from stx

2/14/2021 10:12:27 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Probably a good idea out there. The pipe needs to match noms to cuts so you're not accumulating this length.

2/14/2021 10:14:16 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Troy just called an said I can sell 50-100 before I need to talk to him again. This is for today only. I am checking in with my usual suspects.

2/14/2021 10:15:22 AM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

10-4

2/14/2021 10:15:40 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Weather Underground has increased the Sugar Land overnight low on Monday to 15 from 10. I might turn the ac on now. Ha.

2/14/2021 10:17:04 AM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

I think there is a non-zero percentage that NTX just turns into one rolling fmj notice

2/14/2021 10:26:07 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I just sold 15k stx map for today through tue at $185.

2/14/2021 10:29:58 AM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

Liked "I just sold 15k stx map for today through tue at $185."

2/14/2021 10:30:18 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

amazing

2/14/2021 10:30:21 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Who bought that?

2/14/2021 10:30:53 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Vitol.

2/14/2021 10:31:53 AM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

Cogent lost power in NTX, thats why they are at zero

2/14/2021 10:33:25 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Prelim ntx cut of 100k today. Dan is asking how much we can move north on the 30" and if that already includes my length on the system

2/14/2021 11:12:20 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

That is over half of what I sold

2/14/2021 11:12:33 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

so the 50 of length is not including displacement gas?

2/14/2021 11:16:41 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

correct?

2/14/2021 11:16:43 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Correct, but they may already be accounting for that length in my cut number.

So my actual cuts may be 150k

2/14/2021 11:17:30 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Which would easentially be all my gas

2/14/2021 11:17:43 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I sold 187k for the weekend

2/14/2021 11:17:57 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

They are running that down now

2/14/2021 11:18:32 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Any way you slice it, emergency ethane rejection levers need to get pulled

2/14/2021 11:18:57 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it. we on it

2/14/2021 11:19:21 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I cannot get the global contact list to update on my phone. Looking for coreys number and it returns nothing

2/14/2021 11:19:53 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I have asked CFE if they still have that gas but no response.

Everyone I would ask to buy gas from is in the same boat as we are

2/14/2021 11:20:48 AM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Dan's going to try and keep us whole for today

2/14/2021 11:47:03 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

great. awesome

2/14/2021 11:51:56 AM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Andy Soria just called. Yoakum lost power about 20 minutes ago. Full plant.

2/14/2021 11:55:53 AM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

So I will not be selling anything else. That 1bcf.

2/14/2021 11:56:11 AM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

yup answers that question

2/14/2021 11:56:28 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

sounds like we need to find some offers... jesus

2/14/2021 11:56:45 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

just sent y'all a meeting

2/14/2021 11:58:18 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

dial in if you can

2/14/2021 11:58:43 AM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

where is east texas gas?

2/14/2021 12:24:29 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I just bought 5k for today only at $90 out of Tres. Should I buy more? It sounded like they're getting Yoakum back online, but how soon?

2/14/2021 12:25:53 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

ya let's hold off

2/14/2021 12:26:10 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

we can get you more supply out of belvieu

2/14/2021 12:26:33 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I have been on the phone with Cps and Denton keeping them up to date.

Anything on deeper rejection in wtx?

2/14/2021 12:27:22 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

on the way down

2/14/2021 12:27:29 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Ok. It was only 5k, but I can buy more if needed.

2/14/2021 12:27:31 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it stanton. let's get an updated yoakum and belvieu outlook

2/14/2021 12:27:51 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Vitol asked for gas at waha, and I said no

2/14/2021 12:27:57 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

you should ask them

2/14/2021 12:28:06 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

lol

2/14/2021 12:28:09 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

lol

2/14/2021 12:28:15 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

where is ETX? we can cut more gas to you but not if it's going to brian's markets

2/14/2021 12:28:46 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

As far as Bulldog goes?

2/14/2021 12:29:13 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

yes

2/14/2021 12:29:36 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I was $150ish dollars over LA, there aint nothing going to Bulldog

2/14/2021 12:29:51 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

And nothing east can come west

2/14/2021 12:30:06 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

There's nothing to displace

2/14/2021 12:30:17 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

ok can't sell into TXOK with bulldog gas?

2/14/2021 12:30:49 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Stanton, Ken Skaer asked me if we were concerned about any potential freeze offs

2/14/2021 12:31:18 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Haha. I mean, yes.....

2/14/2021 12:31:38 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

How much more can they give me? I already sold 7500 extra out of BD

2/14/2021 12:31:50 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

your hurdle is 15 bucks

2/14/2021 12:35:32 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Any idea on the volume?

2/14/2021 12:36:07 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

working it

2/14/2021 12:36:12 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

K. Not sure TXOK will clear that hurdle, but maybe something else can

2/14/2021 12:36:38 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

They need to put a nuc plant in wtx

2/14/2021 12:37:46 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

That didnt freeze off

2/14/2021 12:37:57 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

20/day incremental for bulldog volumes if you can make it

2/14/2021 12:38:49 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

K

2/14/2021 12:39:01 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

Yoakum

We have a broken cross member on the incoming top set of line from GVEC Pilot Grove feeding Yoakum near the plant. A GVEC crew is at Pilot Grove currently and are being dispatched to Yoakum Plant, about 15 minutes away. Currently we have the bottom set of feeds intact with 3 phase power so we are able to begin restart at this time.

2/14/2021 12:44:52 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>



2/14/2021 12:46:16 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I have a chance to but 20k more at tres for today. Should I just buy it?

2/14/2021 12:47:27 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

90 bucks?

2/14/2021 12:48:45 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I don't know yet. We haven't talked price on this gas.

2/14/2021 12:49:54 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

let's see what yoakum does

2/14/2021 12:50:08 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

K

2/14/2021 12:50:18 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

can we displace enough volumes up to waha to solve that short across the pipes? i assume so with all the new capacity?

2/14/2021 12:50:45 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Questioned "can we displace enough volumes up to waha to solve that short across the pipes? i assume so with all the new capacity?"

2/14/2021 12:51:20 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Jay Riley with the pipe just said to assume Yoakum is back and said I can sell more. That the pipeline isn't even close to Max withdrawing.

2/14/2021 1:08:26 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

TXOK intraday is $3

2/14/2021 1:26:32 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Calling Atmos Pipeline to see if they have anything available. They did not, earlier.

2/14/2021 1:29:38 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

good. glad we didn't buy

2/14/2021 1:30:51 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

you getting more gas grom belvieu

2/14/2021 1:31:32 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

getting you number

2/14/2021 1:31:39 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Atmos Pipeline has no space available from BD to the DFW area

BD needs to stay where they are at, rejection wise

2/14/2021 2:44:30 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it.

2/14/2021 2:48:36 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

if we are sub 5, we can actually decrease rejection... something to keep in mind

2/14/2021 2:48:53 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

I think they need to stay, or return, to where they planned to be Friday at noon.

Those rejection molecules of roughly 7500/day were sold at $50 and right now thats looking like the most reliable gas of the entire weekend

2/14/2021 2:56:41 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

how are your markets looking stanton?

2/14/2021 3:35:18 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I keep getting done interest, but no one has pulled the trigger yet. Formosa asked if they could buy as much 30k more per day because Kinder cut them off. I'm trying to get that done with them. Texas Gas, the Austin utility, said they were interested, but then backed off. Calpine is still on the fence. But other than the 15k sold earlier, nothing else done.

2/14/2021 3:39:56 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

10-4

2/14/2021 3:40:26 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

hope that means they leaving gas in waha

2/14/2021 3:40:53 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

We do have a potential problem with a customer that cut their nomination from 2500 to 0. They're not answering my calls or texts. I have let Troy know in case they can be cut off someplace else.

2/14/2021 3:41:34 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

good call. going to be a lot of those.

2/14/2021 3:42:12 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

heard WPX sold gas in waha for 400 fwiw

2/14/2021 3:42:23 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Sold 5k at Bastrop for today at $180.

2/14/2021 3:50:47 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Sorry, 7k

2/14/2021 3:53:47 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

How the hell does WPX have any gas to sell?

2/14/2021 3:54:32 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

keep going. we got plenty of same day well inventory

2/14/2021 4:10:17 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

we can cut deeper at stx plants too. thompson like and gilmore

2/14/2021 4:35:26 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Ok. I told Andy that we didn't need that for my behalf, at least for today. I still have length and I don't want more until that's at least gone. But of the pipe needed it for something, then that's a different story

2/14/2021 4:36:51 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

ok

2/14/2021 4:39:37 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

is that a different market than yoakum?

2/14/2021 4:39:53 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

assume so

2/14/2021 4:40:30 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

No. Not really.

2/14/2021 4:40:34 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

ah ok. so it can help if yoakum goes down

2/14/2021 4:40:46 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Gilmore is though

2/14/2021 4:40:47 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Andy said they're doing more at Gilmore. That's a different story. There is only 1 place for that gas to go, or were hit with an OFO from Tennessee. So I told Andy to get with Dan Burns because they have to change their nominations accordingly to avoid that penalty

2/14/2021 4:42:09 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

got it

2/14/2021 4:42:27 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

let's discuss that one

2/14/2021 5:13:24 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

we need to sell formosa spot. not next two days pricing if they overpull.

2/14/2021 5:18:39 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Completely agree

2/14/2021 5:18:59 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

let's make sure that's communicated to formosa

2/14/2021 5:19:29 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I have pipeline scheduling checking flows right now. If they are over pulling, I will call her on that. I was only speculating that they are taking more from us if Kinder has actually shut them in.

2/14/2021 5:20:03 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

ya just don't let them unless they agree to spot and not the 2P pricing

2/14/2021 5:21:09 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

So I should have been clearer on the phone, and I'm sorry. I should have said that IF Kinder has curtailed them, then Formosa would be taking the gas already. But I didn't know for sure.

I have since talked with Sandy at Formosa. Kinder ended up not curtailing them and she said their measurement says they're under burning some. I have had s conversation with her earlier in the day that I would have to sell them gas at weekend prices if they over burned.

2/14/2021 6:35:02 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

While I was on that call, I sold 25k for today. So in all today, I bought 5k at $90 (when I got the scare of Yoakum), then sold 47k. A net sale of 42k incremental today only. Plus 7k extra yesterday for the entire weekend.

2/14/2021 6:36:38 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

The wasp on the sales was $163.48.

2/14/2021 6:37:52 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

Liked "The wasp on the sales was $163.48."

2/14/2021 6:38:05 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

And I got a call just now for possibly 30l more. I have to call the pipe as the cycles are closed now.

2/14/2021 6:39:24 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

push the numbers

2/14/2021 6:39:43 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

lot of risk premium for yoakum going down

2/14/2021 6:39:51 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

and sean may be in a pinch

2/14/2021 6:40:00 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

I tried. These prices where the best I could do

2/14/2021 6:41:39 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

Just sold another 20k. This package was at $180.

2/14/2021 6:54:24 PM -06:00

Status: Sent
State: Intact

Stanton Brown <+1 281-381-0514>

That brings sales of 67,100 @ $168.41.

2/14/2021 6:56:22 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

all same day right?

2/14/2021 6:57:34 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

15k was the entire weekend. The rest was Sunday only.

2/14/2021 6:58:58 PM -06:00

Status: Sent
State: Intact

Justin Kleiderer <+1 832-470-4691>

excellent. we got more we can do same day?

2/14/2021 6:59:21 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Going to be hard now. Cycles are closed, so they're having to do things behind the scenes.

2/14/2021 7:00:08 PM -06:00

Status: Sent
State: Intact

Sean Lloyd <+1 832-563-4912>

Just off the phone with Dan

CVX entire field is down, with no return ETA

2/14/2021 7:01:05 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

50MM more offline then for us?

2/14/2021 7:01:41 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

They are flowing a total of 26k

2/14/2021 7:02:30 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

It would cut into us

2/14/2021 7:02:43 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

well good thing we bought kinder

2/14/2021 7:02:46 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

lol

2/14/2021 7:02:48 PM -06:00

Status: Read
State: Intact

Justin Kleiderer <+1 832-470-4691>

can he sell you more?

2/14/2021 7:02:58 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Stanton give me a call ehen you can. Dan suggests building a path from stx map to wtx pool. He says we can do 30k

2/14/2021 7:05:08 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Somehow they will get the nom in for gd14

2/14/2021 7:05:57 PM -06:00

Status: Read
State: Intact

Sean Lloyd <+1 832-563-4912>

Calling Nina

2/14/2021 7:06:05 PM -06:00

Status: Read
State: Intact

Stanton Brown <+1 281-381-0514>

Ok. If you're calling Nina now, then call me afterwards

2/14/2021 7:06:45 PM -06:00

Status: Sent
State: Intact

Exhibit A-42

DEAL TICKET

TICKET NO
5547

TRADE DATE: 8/21/07	BUSINESS UNIT: AGPS CGGS CGMC CGPL EAI EGM PNGS
TRADER: A. Moore	COUNTERPARTY TRADER: BRUCE BORDOVSKY

TRANSACTION TYPE: Buy (Sell) Transport Other _____

COUNTERPARTY: CPS Energy

RECEIPT POINT: _____ **DELIVERY POINT:** N/A

VOLUME: _____ MMBtu/ Day Month **MAXIMUM DAILY QUANTITY:** _____

START DATE: 9/1/07 **END DATE:** 8/31/08 **EVERGREEN TERM:** YTY

INDEX: _____ **INCREMENT:** $_____ **MULTIPLIER:** _____%

TRANSPORT RATE: _____ **FIXED PRICE:** $_____ (see comments)

SERVICE LEVEL: Firm (Interruptible) **DEAL TYPE:** (Select One) Term (Spot) (Select One) Baseload Swing

COMMENTS: This is to put a NAESB in place w/ CPS. Confirmation to be executed at a later date.

FINANCIAL TRANSACTION:

BUY **SELL**

F/F **SS** **PUT** **CALL** **BASIS** **OTHER** _____

COUNTERPARTY: _____ **LOCATION:** _____

PERIOD	PRICE	STRIKE/PRODUCT	VOLUME/DAY	TOTAL VOLUME

Verified by CA: _____
Date: _____

EPC-88 (Rev. 1/07)

FILE

Exhibit A-43

Run Date/Time: 11/16/2022 3:29:33PM

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9811STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9811STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/01/2021	2,137,000	0	16,000	0	0	0	(16,000)	2,121,000
02/02/2021	2,121,000	0	11,000	0	0	0	(11,000)	2,110,000
02/03/2021	2,110,000	0	27,500	0	0	0	(27,500)	2,082,500
02/04/2021	2,082,500	0	55,500	0	0	0	(55,500)	2,027,000
02/05/2021	2,027,000	0	37,000	0	0	0	(37,000)	1,990,000
02/06/2021	1,990,000	0	17,500	0	0	0	(17,500)	1,972,500
02/07/2021	1,972,500	0	17,500	0	0	0	(17,500)	1,955,000
02/08/2021	1,955,000	0	43,500	0	0	0	(43,500)	1,911,500
02/09/2021	1,911,500	0	56,500	0	0	0	(56,500)	1,855,000
02/10/2021	1,855,000	0	35,000	0	0	0	(35,000)	1,820,000
02/11/2021	1,820,000	0	129,000	0	0	0	(129,000)	1,691,000
02/12/2021	1,691,000	0	30,000	0	0	0	(30,000)	1,661,000
02/13/2021	1,661,000	0	30,000	0	0	0	(30,000)	1,631,000
02/14/2021	1,631,000	0	34,613	0	0	0	(34,613)	1,596,387
02/15/2021	1,596,387	0	136,051	0	0	0	(136,051)	1,460,336
02/16/2021	1,460,336	0	49,936	0	0	0	(49,936)	1,410,400
02/17/2021	1,410,400	0	77,851	0	0	0	(77,851)	1,332,549
02/18/2021	1,332,549	0	122,000	0	0	0	(122,000)	1,210,549
02/19/2021	1,210,549	0	30,000	0	0	0	(30,000)	1,180,549

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9811STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9811STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/20/2021	1,180,549	0	46,183	0	0	0	(46,183)	1,134,366
02/21/2021	1,134,366	0	61,183	0	0	0	(61,183)	1,073,183
02/22/2021	1,073,183	0	30,183	0	0	0	(30,183)	1,043,000
02/23/2021	1,043,000	0	50,000	0	0	0	(50,000)	993,000
02/24/2021	993,000	0	50,000	0	0	0	(50,000)	943,000
02/25/2021	943,000	0	79,000	0	0	0	(79,000)	864,000
02/26/2021	864,000	0	65,000	0	0	0	(65,000)	799,000
02/27/2021	799,000	0	60,000	0	0	0	(60,000)	739,000
02/28/2021	739,000	0	30,000	0	0	0	(30,000)	709,000
Totals:		**0**	**1,428,000**	**0**	**0**	**0**	**(1,428,000)**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-44

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9854STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9854STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/22/2021	0	10,000	0	0	0	0	10,000	10,000
02/23/2021	10,000	30,000	0	0	0	0	30,000	40,000
02/24/2021	40,000	30,000	0	0	0	0	30,000	70,000
Totals:		**70,000**	**0**	**0**	**0**	**0**	**70,000**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit A-45

TSP: 30051 ENTERPRISE TEXAS PIPELINE LLC
Report ID: RPT_INX03B
Production Month: 02/2021
Accounting Month: None
Service Requester: None
Contract No: 9891STIA
Type of Service: None

STORAGE CONTRACT DAILY ACTIVITY BY BP

11319 ENTERPRISE PRODUCTS OPERATING LLC

Contract No: 9891STIA **TOS: IAIS**

Facility: WILSON STORAGE FACILITY

Activity Date	Beg. Bal	Injection	Withdrawal	Transfer	Trades	Adjustments	Daily Net Ending	End Balance
02/18/2021	500,000	0	0	0	0	(250,000)	(250,000)	250,000
02/19/2021	250,000	0	0	0	0	(250,000)	(250,000)	0
02/24/2021	0	5,000	0	0	0	0	5,000	5,000
02/25/2021	5,000	60,000	0	0	0	0	60,000	65,000
02/26/2021	65,000	100,000	0	0	0	0	100,000	165,000
02/27/2021	165,000	100,000	0	0	0	0	100,000	265,000
02/28/2021	265,000	100,000	0	0	0	0	100,000	365,000
Totals:		**365,000**	**0**	**0**	**0**	**(500,000)**	**(135,000)**	

HIGHLY CONFIDENTIAL - ATTORNEY'S EYES ONLY

Exhibit B

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF KEVIN POLLO

STATE OF TEXAS §
§
COUNTY OF BEXAR §

BEFORE ME, the undersigned notary public, on this day personally appeared Kevin Pollo who, having been by me duly sworn on his oath stated as follows:

1. "My name is Kevin Pollo. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am Vice President, Energy Supply & Market Operations for Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), in the above-titled dispute.

3. I am making this Affidavit in support of CPS Energy's Traditional Motion for Partial Summary Judgment on Enterprise Products Operating LLC's ("**Enterprise**") First Affirmative Defense for Force Majeure (the "**Motion**").

4. Exhibits B-1 through B-13 are business records of CPS Energy. I am an employee of CPS Energy and am familiar with the manner in which these records are created and maintained by virtue of my duties and responsibilities. Exhibits B-1, B-2, B-4, B-5, B-6 and B-12 were made at or near the time of the event recorded therein by someone with knowledge or from information transmitted by someone with knowledge within CPS Energy. Exhibits B-3, B-7, B-8, B-9, B-10, B-11, and B-13 were business records received by CPS Energy from Enterprise and then recorded in CPS Energy's business records by CPS Energy at or near the time of the event recorded by someone with knowledge within CPS Energy. The records have been kept in the ordinary course of CPS Energy's business and the making or maintaining of the records was the regular practice of CPS Energy. The source of the information and method and circumstances of preparation of the records is trustworthy.

5. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	**DESCRIPTION**
B-1	NAESB Base Contract for Sale and Purchase of Natural Gas between CPS Energy and Enterprise, dated May 1, 2008, not Bates stamped (Bruce Bordovsky Deposition Exhibit 1)
B-2	ICE Chat conversation between Ken Skaer and Sean Lloyd, dated February 11, 2021 through March 4, 2021, CPSE-MDL_000009247-50

EXHIBIT	DESCRIPTION
B-3	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, CPSE-MDL_000006256
B-4	Ice Chats between T. Lawrence and B. Bordovsky, dated January 11, 2021-March 29, 2021, CPSE-MDL_000009314-19 (J. Troy Lawrence Deposition Exhibit 161)
B-5	NAESB Base Contract for Sale and Purchase of Natural Gas between CPS Energy and Enterprise, dated May 1, 2008, CPSE-MDL_000000583-593
B-6	ICE chat between A. Irving and Stephanie Brown, dated February 9, 2021-March 30, 2021, CPSE-MDL_000009326-9331
B-7	Enterprise Transaction Confirmation with CPS Energy, Deal # 503766, dated February 12, 2021, CPSE-MDL_000006254
B-8	Enterprise Transaction Confirmation with CPS Energy, Deal # 503805, dated February 12, 2021, CPSE-MDL_000006256
B-9	Enterprise Transaction Confirmation with CPS Energy, Deal # 503779, dated February 12, 2021, CPSE-MDL_000006255
B-10	Enterprise Transaction Confirmation with CPS Energy, Deal # 503910, dated February 16, 2021, CPSE-MDL_000006364
B-11	Letter from J. Kleiderer to C. Horner, Re: Notice of Event of Force Majeure, CPSE-MDL_000000555
B-12	Excerpts from Spreadsheet, Gas Transactions February 2021, CPSE-MDL_000001542
B-13	Enterprise Invoice No. 432242 to CPS Energy, dated March 23, 2021, CPSE-MDL_000058919-58922

I, Kevin Pollo, certify under penalty of perjury that the foregoing is true and correct.

Further affiant sayeth not."

Kevin Pollo

KEVIN POLLO

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 29th of January 2024, to certify which witness my hand and seal of office.

NOTARY PUBLIC, STATE OF TEXAS

Printed Name of Notary

My Commission Expires:

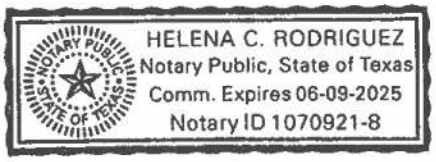


Exhibit B-1

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: May 1, 2008. The parties to this Base Contract are the following:

City of San Antonio acting by and through the City Public Service Board (CPS Energy)	and	**Enterprise Products Operating LLC**
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Duns Number: 00-79-3607-32000		Duns Number: 84-152-8859
Contract Number:		Contract Number: 40-250-G-SP-09780
U.S. Federal Tax ID Number: 74-6002071		U.S. Federal Tax ID Number: 26-0430539
Notices:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-6251 Fax: (713) 381-2813
Confirmations:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-6251 Fax: (713) 381-2813
Invoices and Payments:		
145 Navarro, San Antonio, Texas 78296		Invoices: P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Gas Accounting
		Payment: P.O. Box 972866; Dallas, TX 75397-2866
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-7849 Fax: (713) 381-2813
Wire Transfer or ACH Numbers (If applicable):		
BANK: JP Morgan Chase Bank		BANK: JP Morgan Chase, New York, NY
ABA: [redacted]		ABA: [redacted]
ACCT: [redacted]		ACCT: [redacted]
Other Details:		Other Details: Enterprise Products Operating LLC

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select only one box from each section:

Section 1.2 Transaction Procedure	X	Oral (default)	**Section 7.2** Payment Date	X	25th Day of Month following Month of delivery (default)
	☐	Written		☐	_____ Day of Month following Month of delivery
Section 2.5 Confirm Deadline	X	2 Business Days after receipt (default)	**Section 7.2** Method of Payment	X	Wire transfer (default)
	☐	_____ Business Days after receipt		☐	Automated Clearinghouse Credit (ACH)
				☐	Check
Section 2.6 Confirming Party	X	Seller (default)	**Section 7.7** Netting	X	Netting applies (default)
	☐	Buyer		☐	Netting does not apply
	☐	_____			
Section 3.2 Performance Obligation	X	Cover Standard (default)	**Section 10.3.1** Early Termination Damages	X	Early Termination Damages Apply (default)
	☐	Spot Price Standard		☐	Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.			**Section 10.3.2** Other Agreement Setoffs	X	Other Agreement Setoffs Apply (default)
				☐	Other Agreement Setoffs Do Not Apply
Section 2.26 Spot Price Publication	X	Gas Daily Midpoint (default)	**Section 14.5** Choice Of Law		**Texas**
	☐	_____			
Section 6 Taxes	X	Buyer Pays At and After Delivery Point (default)	**Section 14.10** Confidentiality	X	Confidentiality applies (default)
	☐	Seller Pays Before and At Delivery Point		☐	Confidentiality does not apply
☐ **Special Provisions** Number of sheets attached: **ONE**					
☐ **Addendum(s):** _____					

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark Werner
Title: Director

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

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PLAINTIFF'S EXHIBIT 1 ENTERPRISE

General Terms and Conditions
Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.7.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract. However, nothing herein shall be construed as a waiver of any objection to the admissibility of such evidence.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.

2.2. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.

2.3. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).

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2.4. "Business Day" shall mean any day except Saturday, Sunday or Federal Reserve Bank holidays.

2.5. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.

2.6. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.

2.7. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation.

2.8. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.

2.9. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.

2.10. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.

2.11. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature.

2.12. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.

2.13. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.

2.14. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.

2.15. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.

2.16. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.

2.17. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.

2.18. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.

2.19. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.

2.20. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.

2.21. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.

2.22. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

2.23. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.

2.24. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.

2.25. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.

2.26. "Spot Price " as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average

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of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.

2.27. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.

2.28. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.

2.29. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

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4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

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SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payments and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount and for the term reasonably acceptable to X, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or a performance bond or guaranty (including the issuer of any such security).

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; or (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law or that are, in the reasonable opinion of the Non-Defaulting Party, commercially impracticable to liquidate and terminate ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is reasonably practicable, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

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The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff (i) any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract; or (ii) any Net Settlement Amount payable to the Defaulting Party against any amount(s) payable by the Defaulting Party to the Non-Defaulting Party under any other agreement or arrangement between the parties.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount shall accrue from the date due until the

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date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Agreement; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6 and Section 10, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

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TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MISCELLANEOUS

14.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

14.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

14.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

14.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

14.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

14.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

14.7. There is no third party beneficiary to this Contract.

14.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

14.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

14.10. Unless the parties have elected on the Base Contract not to make this Section 14.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract , (iii) to the extent necessary to implement any transaction, or (iv) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure, and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

14.11 The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

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SAMPLE – NOT FOR EXECUTION

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

ENTERPRISE

Date: _____
Deal Maker: _____
Deal ID: _____

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

SELLER:	**BUYER:**
_____	_____
_____	_____
_____	_____
Attn: _____	Attn: _____
Phone: _____	Phone: _____
Fax: _____	Fax: _____
Base Contract No. _____	Base Contract No. _____
Transporter: _____	Transporter: _____
Transporter Contract Number: _____	Transporter Contract Number: _____

Contract Price: $ _____ /MMBtu or _____

Delivery Period: Begin _____, 200 End: _____, 200 *month to month thereafter, 30 days written notice*

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity):	**Firm (Variable Quantity):**	**Interruptible:**
_____ MMBtus/day	_____ MMBtus/day Minimum	Up to _____ MMBtus/day
☐ EFP	_____ MMBtus/day Maximum	
	subject to Section 4.2. at election of	
	☐ Buyer or ☐ Seller	

Delivery Point(s): _____
(If a pooling point is used, list a specific geographic and pipeline location):

Special Conditions:

Seller: _____	Buyer: _____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

☐

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ADDENDUM NUMBER ONE

SPECIAL PROVISIONS TO BASE CONTRACT FOR PURCHASE AND SALE OF NATURAL GAS

City of San Antonio acting by and through the City Public Service Board (CPS Energy) and Enterprise Production Operating LLC hereby agree as of the 1st day of May, 2008, to the following Special Provisions ("Special Provisions") to the Base Contract for the Purchase and Sale of Natural Gas ("Base Contract"), which hereby modifies and amends the Base Contract dated and effective as of the 1st day of May, 2008. Unless specifically agreed otherwise in a Transaction Confirmation, the Base Contract, as modified by these Special Provisions, shall apply to all transactions for the Purchase and Sale of Natural Gas (each a "Transaction") between the Parties. All capitalized terms not otherwise defined herein shall have the meaning set forth in the Base Contract.

1. **Section 1.1** is amended by inserting the following to the end of the last sentence: ", which shall constitute one integrated contract between the parties".

2. **Section 1.3** is amended by inserting the following at the end of the last sentence:

   "absent manifest error in the binding Transaction Confirmation; in the event a binding Transaction Confirmation contains a manifest error and the parties have selected "Oral Transaction Procedure", the oral agreement specified in clause (ii) will have priority over such binding Transaction Confirmation."

3. **Section 9.3** is amended by deleting all but the first sentence and inserting the following at the end of the first sentence:

   "Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which Notice is received is not a Business Day or if such Notice is received after five p.m. on a Business Day, then such Notice shall be deemed to have been received on the next following Business Day."

4. **Section 10.1** is amended by deleting "If" in the line and replacing it with "Notwithstanding section 3.2, if".

5. **Section 14.12** is added to provide:

   "If any or the entire pricing component under this Contract is based on a pricing index or other similar pricing source ("Index") for a particular day, and the Index is not published on that day, the parties agree to use the Index for the next following day on which the Index is published to determine the price. If during the term of this Contract the Index is no longer available, or the Index is not published for a period exceeding 5 Business Days, both Buyer and Seller will use their best efforts to mutually agree to an alternative pricing index. If mutual agreement for alternative pricing index cannot be reached within 10 Business Days of the first date that the Index was unavailable or not published, either Buyer or Seller may terminate this Contract. If the Contract is terminated due to such a failure to reach agreement on an alternative price, the price for each day prior to termination where no Index was available shall be determined based on the most recently published Index."

6. **Section 14.13** is added to provide: "Both parties agree that the obligations under this Agreement are performable in Bexar County, Texas."

IN WITNESS WHEREOF, the Parties have executed these Special Provisions to supplement and where applicable, to modify and supersede the Base Contract by and between the Parties.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark D. Werner
Title: Director – Fuels & Hedging

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

END

Exhibit B-2

Sender	Recipient	Date	Body
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:28:24	hi sean
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:28:34	might you have any gas to sell us same day or tomorrow?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:28:35	gm ken
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:28:41	busy times
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:28:45	indeed
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:29:12	selling anything
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:29:22	not even sure what I have
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:29:29	but what I do, will be fixed price
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:29:49	ok, if you get any, please sell it to us :)
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:29:52	I expect that DFW will trade about a dollar over Waha
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:30:00	wow
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:30:24	it was 50¢ over for today
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:30:36	averaged 5.02 and i sold mine at over 6
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:40:51	Ken, I am selling GDD +50 into EPNG
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:40:56	i can sell that to you at Waha
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:41:29	heck, I'll sell you +45
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:41:47	or would you rather wait for fp?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:41:55	how much do you have to sell?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:42:15	I can sell you up to 40k
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:43:35	30k now
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:43:37	ok, i will buy that
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:43:39	thanks
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:43:49	40k or 30k?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:43:57	fffffff
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:44:00	I will sell you 40
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:44:04	done
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:44:08	thanks
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:44:09	done
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:44:10	yw
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:44:38	but which point ?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:44:46	your pick, hub or wtx map
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:44:47	i assume it's a point we can take?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/11/2021 08:45:01	ok, wtx map is fine
EPCO - Sean Lloyd	CPS - Ken Skaer	02/11/2021 08:45:07	wtx map it is
CPS - Ken Skaer	EPCO - Sean Lloyd	02/12/2021 07:59:26	good morning!
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 07:59:38	good morning
CPS - Ken Skaer	EPCO - Sean Lloyd	02/12/2021 08:01:24	I'm a buyer if you can help me out.
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:01:32	I can sell you some
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:02:45	this sounds ridiculous, but I'm at gdd+1.00
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:03:02	thats the keystone bid
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:03:05	and I can get there
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:03:35	bid multiple times there
CPS - Ken Skaer	EPCO - Sean Lloyd	02/12/2021 08:04:04	i will buy your +1
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:04:15	40k?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/12/2021 08:04:24	done! what piont?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:04:30	wtx map

CPS - Ken Skaer	EPCO - Sean Lloyd	02/12/2021 08:04:34	gereat, thanks
EPCO - Sean Lloyd	CPS - Ken Skaer	02/12/2021 08:05:22	yw
CPS - Ken Skaer	EPCO - Sean Lloyd	02/16/2021 08:09:21	Good morning!Good news: it’s going to be 48 tomorrow!Bad news: I’m still without electricity Are you a seller?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/16/2021 08:14:38	gm Ken
EPCO - Sean Lloyd	CPS - Ken Skaer	02/16/2021 08:14:45	I am trying to figure that out
EPCO - Sean Lloyd	CPS - Ken Skaer	02/16/2021 08:14:53	anything I have will be best efforts
CPS - Ken Skaer	EPCO - Sean Lloyd	02/16/2021 08:37:17	Please let me know
CPS - Ken Skaer	EPCO - Sean Lloyd	02/17/2021 09:17:21	Howdy. Can you sell me some gas?!?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/17/2021 09:17:40	I can't but Stanton has gas down south
CPS - Ken Skaer	EPCO - Sean Lloyd	02/18/2021 08:10:33	Good morning! Selling any gas?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:12:51	Ken, right now I have 20k I can sell at Waha
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:13:24	I have reached out to the producers who have been fmjing us, if thats a word now, to see if they have gas back online or not
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:13:34	I have not received any responses yet
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:13:42	I am sure they are waiting to hear from their ops people
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:14:57	so in summary, I can pencil you in for 20k, and we can talk price in a few minutes, or if you dont want to wait....that's cool too. I may have more later on as I hear from those producers
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:15:00	just let me know
CPS - Ken Skaer	EPCO - Sean Lloyd	02/18/2021 08:15:55	i've been buying gd waha flat
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:16:52	ok, I'll sell you 20k at GDD Waha flat
CPS - Ken Skaer	EPCO - Sean Lloyd	02/18/2021 08:17:04	done, thanks
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:17:14	wtx map, or waha?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/18/2021 08:17:43	wtx map
EPCO - Sean Lloyd	CPS - Ken Skaer	02/18/2021 08:18:32	done
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 08:37:07	Good morning. TGIF.
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 08:37:18	gm
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 08:37:23	I agree
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 09:58:38	hi sean
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 09:59:01	selling any waha gas?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:01:54	waiting to see what wtx does
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:01:59	I mean etx
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:02:40	DFW area just traded $30
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:02:49	reoffered at $28
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:02:55	'$27 now
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:03:24	so....if nothing else, I will not have any gdd waha related gas to sell
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 10:03:32	ok
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:04:21	all that could come crashing down at any moment
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:04:30	I am surprised that it even traded that high
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:04:46	seems to be a lot of idle generation laying around available for dispatch
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 10:06:39	and I just heard that ERCOT is going to kill the Emergency condition
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:09:28	we are still looking to buy waha gas if you have any to sellstill selling $27 gas or are you offered at waha hub?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:10:04	DFW came off hard but is still trading roughly a couple bucks higher than Waha
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:10:19	I can sell you 13,500 at GDD flat
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:10:23	understood
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:10:33	GDD Waha flat
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:10:58	ok i will buy that

EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:11:03	done
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:11:06	map or hub?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:11:07	thanks
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:11:11	wtx map
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:11:14	k
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:13:04	can you make it 13474?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:13:08	sure
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:13:11	thanks
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:13:45	cps buys 13,474 from epco for GD Waha flat at WTX map
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:14:05	agreed
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:14:07	and yw
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:14:08	hagw
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:14:25	this will be a well deservied weekend
CPS - Ken Skaer	EPCO - Sean Lloyd	02/19/2021 11:34:16	10k left that i could put on my waha transport
EPCO - Sean Lloyd	CPS - Ken Skaer	02/19/2021 11:39:18	unless tolar or Z3 comes off hard, the current offer at Waha is better than what I can show you
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 08:22:53	good morning, I should have some Waha gas for tomorrow, if you need anything
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 08:23:32	ok, thanks. i can consider some.
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 10:37:14	hi sean
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 10:37:42	i'd like to look at volumes and prices now if you have that
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 10:38:35	I've already sold it, Ken
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 10:38:43	ok, no worries
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 10:38:59	i still have some room if you end up with any additional
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 10:39:38	k
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 16:14:37	Well, we almost survived Monday. Would you consider giving us a March baseload offer for our bid day tomorrow? Offers are due by 11am.
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 16:27:36	hey Ken, are you guys looking for IF or GDD?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 16:30:11	gosh, looking at both this month
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 16:39:10	ok
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 16:39:15	let me think of what I can do there
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 16:39:23	cool, thanks
EPCO - Sean Lloyd	CPS - Ken Skaer	02/22/2021 16:39:50	I'll put in an Outlook reminder
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 16:39:57	cool
CPS - Ken Skaer	EPCO - Sean Lloyd	02/22/2021 16:40:15	if you got my email this afternoon, you probably will get anoher reminder manana
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 08:15:13	gm Ken, I can offer you some GDD Waha flats for tomorrow if you need any
CPS - Ken Skaer	EPCO - Sean Lloyd	02/23/2021 08:15:31	i will take a look at that, thank you
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:49:41	hey Ken, I've been running around with what
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:49:50	's left of my hair on fire this morning
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:49:54	missed the deadline
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:50:18	I was going to show you guys 10k at IF Waha flat, and another 10k at GDD Waha flat
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:50:22	for March
EPCO - Sean Lloyd	CPS - Ken Skaer	02/23/2021 12:50:35	would you like me to submit something, or are you guys good?
CPS - Ken Skaer	EPCO - Sean Lloyd	02/23/2021 12:50:44	no, we are good
CPS - Ken Skaer	EPCO - Sean Lloyd	02/24/2021 09:18:13	hi sean
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:18:13	In a meeting, be back soon (hopefully)
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:23:08	gm Ken
CPS - Ken Skaer	EPCO - Sean Lloyd	02/24/2021 09:23:37	hi
CPS - Ken Skaer	EPCO - Sean Lloyd	02/24/2021 09:23:40	selling much waha?

EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:24:17	I had some extra earlier this morning, but unless spreads collapse, I am out.
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:25:53	well, as part of my post meeting ICE chats, I did have a producer ask to go up slightly for tomorrow
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:25:57	I can show you 4k at flat
CPS - Ken Skaer	EPCO - Sean Lloyd	02/24/2021 09:26:53	ok done
CPS - Ken Skaer	EPCO - Sean Lloyd	02/24/2021 09:26:57	waha hub?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:27:01	that works
EPCO - Sean Lloyd	CPS - Ken Skaer	02/24/2021 09:27:05	done and thank you
CPS - Ken Skaer	EPCO - Sean Lloyd	02/26/2021 10:18:12	selling any waha?
EPCO - Sean Lloyd	CPS - Ken Skaer	02/26/2021 10:22:27	gm Ken
CPS - Ken Skaer	EPCO - Sean Lloyd	02/26/2021 10:22:33	howdy sean
EPCO - Sean Lloyd	CPS - Ken Skaer	02/26/2021 10:22:33	I had some to sell earlier this morning
EPCO - Sean Lloyd	CPS - Ken Skaer	02/26/2021 10:22:36	now I am a buyer
CPS - Ken Skaer	EPCO - Sean Lloyd	03/01/2021 08:23:48	Good morning. Happy Monday.
EPCO - Sean Lloyd	CPS - Ken Skaer	03/01/2021 08:25:25	gm ken
EPCO - Sean Lloyd	CPS - Ken Skaer	03/01/2021 08:25:29	happy Monday to you
CPS - Ken Skaer	EPCO - Sean Lloyd	03/01/2021 08:26:15	well, thank you
CPS - Ken Skaer	EPCO - Sean Lloyd	03/01/2021 08:26:18	I would be interested in purchasing some clean burning natural gas.
EPCO - Sean Lloyd	CPS - Ken Skaer	03/01/2021 08:26:59	ok, I can sell flats at either Waha or WTX map
EPCO - Sean Lloyd	CPS - Ken Skaer	03/01/2021 09:25:28	In a meeting, be back soon (hopefully)
CPS - Ken Skaer	EPCO - Sean Lloyd	03/01/2021 09:25:28	hi sean'
EPCO - Sean Lloyd	CPS - Ken Skaer	03/01/2021 09:33:15	hey Ken
CPS - Ken Skaer	EPCO - Sean Lloyd	03/01/2021 09:33:21	senor
CPS - Ken Skaer	EPCO - Sean Lloyd	03/04/2021 08:04:01	Buenos dias.Happy Thursday.Selling Waha?
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:05:28	I can sell about 15k @ flat
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:06:03	and buenos dias to you, too
CPS - Ken Skaer	EPCO - Sean Lloyd	03/04/2021 08:10:24	let me see if i can get there
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:11:39	it has traded, and rebid at that level
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:11:47	if you need to work it, I need to sell it
CPS - Ken Skaer	EPCO - Sean Lloyd	03/04/2021 08:15:30	my problem is that i've been rolling a big gd waha - .005 volume
CPS - Ken Skaer	EPCO - Sean Lloyd	03/04/2021 08:15:39	but i'd rather share the love
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:17:36	no worries
EPCO - Sean Lloyd	CPS - Ken Skaer	03/04/2021 08:17:45	I sold what I had at flat

Exhibit B-3

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503805
Trader: Sean Lloyd

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	WTX MAP POINT	ENTERPRISE TX		40,000 MMBTU / Day		GD-Waha	100.00	1.00000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

EXHIBIT: 90
WIT: Kleiderer
DATE: 9-6-22
Pat E. Arredondo, CRR, RMR

Please Sign, Date And Return
Thank You

2/12/2021
1:42:23PM

Exhibit B-4

Sender	Recipient	Date	Body
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:47:46	Gm Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:47:57	hope that all is good with you this morning
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:48:10	crazy times at Ridgemont High
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:48:18	you got that right
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:48:19	how are you ?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:48:23	ok on this side
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:48:32	fighting fires on this side revising my Waha number for tomorrow... I passed it along to Jay ...but think that he has stepped away. We
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:49:12	were expecting to fill full 155k for tomorrow...but am going to stop at 137k instead
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:49:26	ok
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:49:27	just wanted to make sure that one of you guys heard it from me
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:49:31	thanks for the heads up
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:49:31	good luck today!!!
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:49:34	yes sir
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/11/2021 09:49:37	u2
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/11/2021 09:49:42	gracias
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/15/2021 08:21:20	Happy friday
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:21:29	Gm Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:21:33	happy Friday to you Sir
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:22:07	Aiming for a 76k/day Waha number for the long weekend, Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/15/2021 08:22:26	okie dokie ...Have a great weekend
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:22:41	that will put us about -60, -60, -10, and flat for the four days
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:22:57	hope that you have a nice holiday weekend, as well.
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/15/2021 08:22:58	sounds good
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	01/15/2021 08:23:07	u2
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	01/15/2021 08:23:51	thanks!
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 09:59:15	pls call me
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 09:59:20	713 304 9022
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:01:25	just left a voicemail for you
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:02:24	sorry call again pls
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:02:58	sorry
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:09:13	they are getting the deal done right now
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:11:14	thank you ...i'll figure it out to get the balance moved
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:11:38	thanks
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:12:05	Paul was going to check to see if the bonchos would authorize us buying more than the 250k
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:12:21	I'm hearing 250k,,,,are you going buying flowing
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:12:35	because 250k isnt going to last long
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:12:36	we are trying
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:13:27	i think thers more gas flowing today than yest
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:13:54	should be more available
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:38:19	which storage contract do you want this 250k applied to ?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:38:24	contract #
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:38:55	not sure that it matters to me, Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:39:25	I'll pick one if you want ...but I'm indifferent
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:39:30	you can pick or I can ...just want to be on same page
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:39:37	pick it

EXHIBIT 161
Lawrence
November 1, 2022
Reported by
D. SANDERS, CSR, RDR, CRR

CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:39:37	9548
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 10:39:39	ty
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 10:40:09	thanks
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:24:07	the inventory is being transfered today ... is that going to be sufficent ?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:26:06	thanks, Troy.
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:26:22	I think that the decision hasn't been made about the extra 250k volume
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:26:29	we've been loading up at Waha for tomorrow
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:26:53	are we ok still exceeding our 155k contract max from Waha area?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:26:59	we'll keep filling it up if so
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:35:20	i'm more concern about tyour overall balances
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:35:31	looking forward
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:36:24	understood.. since all of this started...we've been buying everything that we can ..irrespective of the particular contract totals.
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:36:57	we'll keep going with that assumption.. knowing that we are trying to get everything that we can
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:37:01	we are working it
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:37:20	i know ,,just trying to over comincate
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:37:27	and looking forward
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:37:34	agreed
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:37:37	thank you, Sir
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:37:48	i need a nap and a shower
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:37:52	lol
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 11:38:04	and a whataburger
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:39:33	lol
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 11:39:34	ditto
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 14:12:25	good afternoon
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 14:12:29	its your new bf
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 14:18:32	just broke for about 10 mins for breakfast
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 14:20:42	nice
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 14:22:44	713 304 9022 cell ... call me when you get sec
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 14:46:32	ws
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 16:21:13	call me
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 16:21:17	713 304 9022
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:23:49	we are all on a big webex call with Paul's boss
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:25:05	we bought another big chunk for tomorrow at STX ... another 46k volume, ..here after lunch
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 16:26:45	so whats your nom
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 16:27:15	and you know that your w/d rachet 27k
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:28:17	347k nom right now for tomorrow
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:28:51	the Gen guys are saying the the burns ought to be way down currently
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	02/18/2021 16:29:05	keep buying pls ... thats has you 374
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:29:20	I haven't seem them personally ..but that is what I've heard about the burns the word is that the Teak plant down off T2 system is coming back on today ... so we are also hoping to pick
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:30:09	up a big chuck down there
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	02/18/2021 16:30:23	and they are still talking about Storage situation, as well.
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:09:20	good morning
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:11:55	GM Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:11:55	away
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:12:01	hope that it was a nice weekend for you

Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:12:06	yeah
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:12:11	yours ?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:12:40	can't complain about it too much
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:13:03	better than than last couple for sure
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:13:05	lol
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:14:03	I was visiting with my folks in Karnes City yestercay. ..the texting stuff started at about noon...went of for about two hours....my dad finally asked, .can't you just turn that thing off?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:14:05	haha
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:14:15	lol
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:14:46	we went to Fredricksburg . . . . they did'nt get the memo about the State being shut down
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:15:07	every place was packed w/ people having fun
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:15:58	that place has really grown
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:16:59	I haven't been there in a several years ...always a fun time, however!!!
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:19:07	you have a plan for tomorrow ?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:20:45	Jay got a little miffed on Friday ...when I had to change my plan during the morning. We had planned on buying more STX Map...and ended up not being able to get much of it ...so had to end up moving more from Waha
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:21:01	he's out today
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:21:09	mental health day ... lol
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:21:14	haha
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:21:17	lol
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:21:18	we all need some of those
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:21:21	right
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:21:26	about a dozen
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:22:35	my current placeholders are for 112k from Waha ... and about 100k from STX. If STX doesn't work again, I'll be having to move more over from Waha later
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:22:44	ok
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:22:50	keep in touch
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:23:07	I'll let you know of any adjustments when I get them
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:23:13	thank you
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 08:23:48	hagm, Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 08:24:36	u2
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 09:32:43	114k from Waha, Troy ... for tomorrow
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 09:32:49	ty
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/01/2021 09:32:58	hv a great day
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/01/2021 09:33:04	thanks.. ditto
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:09:09	gm
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:09:37	you've got the B team again today
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:12:54	GM Mr. Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:13:11	Happy Tuesday
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:14:18	aiming for about 105k from Waha for tomorrow, Troy ... will try my best to keep it at that ... but subject to change if the STX market goes crazy on me
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:14:24	I'll update as soon as I can
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:14:24	okie dokie
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:14:31	thank you
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:14:31	hagm
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:14:33	thanks

CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:41:24	with the strength at STX map, Troy ..we are probably going to try to fill some more of the Waha space
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:42:04	vol ?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:42:41	vol ish ?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:42:58	130k ish?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:43:02	ty
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:43:10	sorry for being wishy washy. .best guesses
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:43:16	no worries
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:43:26	i need to work harder.. . lol
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:43:34	haha
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 08:46:48	sounds like lots of folks want to look at Fixed price . so might be a while. :(
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 08:49:23	thtats what i'm hearing too
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 09:10:44	currently at 115k from Waha, Troy.. .still looking to possibly fill another 10k 20k. Shouldn't be any more than that, however.
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 09:10:54	ok ty
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 09:27:21	125k from Waha, Troy .stopping there
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 09:33:11	okie dokie
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/02/2021 09:33:17	ty
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/02/2021 09:33:49	thanks, Troy. hago
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 08:19:21	gm
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 08:19:34	Jay's on th road
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:19:49	Gm Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:20:08	all of I10westbound was completely shut down for me this morning
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:20:17	cost me about an extra 15 mins
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 08:20:19	ouch
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:21:19	waha placeholder is about 120k, at the moment
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 08:21:27	thanks
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:21:55	will update you if/when it changes
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 08:22:25	that'll work
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:58:31	revised volume, Troy.. dropped it as little right at 100k now
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/04/2021 08:58:36	that should be it
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/04/2021 09:03:19	ok
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:27:38	Hi Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/08/2021 16:27:44	hello
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:27:54	hope that all is good on your side. Winding it down for the day?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/08/2021 16:28:10	think this one is almost in the books
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:28:25	Nice
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:29:02	can you confirm that the Pecos compressor station work that was planned for Wed/Thu has been rescheduled?
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:30:21	Jay had mentioned that it had . and that an notice was going out today I never saw the notice . and he looks to be away I just wanted to make sure that we are on the same page . especially since we all get such early starts in the mornings
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/08/2021 16:30:46	yesh , that s been pushed to next week
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:30:53	perfect
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:30:56	thanks for that
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:31:01	sorry to have bothered you with it
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:31:08	appreciated!!!
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/08/2021 16:31:36	enjoy the rest of your Monday

Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/08/2021 16:34:09	you got it
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:11:00	good morning
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:11:56	GM Mr. Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:12:04	was it a nice weekend for you, Sir?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:12:20	all weekends are good
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:13:02	yes sir
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:13:32	I took off Friday
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:13:37	so a long w/e at that
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:14:37	very nice, Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:14:57	still aiming for about 118k for tomorrow from waha
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:15:08	super
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/15/2021 08:15:12	hv a great day
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/15/2021 08:15:20	thanks - right back at you!!
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:38:00	gm
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 08:40:17	Gm Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:41:24	how are you looking for the weekend
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 08:45:27	sorry for the delay, Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:45:36	no worries
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 08:45:37	been having lots of curve balls thrown at me this morning
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:45:49	sorry about that
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:46:06	going to be a gourgous weekend.
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 08:47:40	aiming for about 113k at the moment, Troy, from West
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:47:48	thak you sir
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 08:50:01	if something changes, Troy - I'll let you know asap
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 08:51:24	ty sir
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 09:22:03	Troy - we stopped a little short of the 113k target from this morning - sitting at 101k
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 09:22:07	for the weekend
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 09:22:13	tv
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 09:22:20	thanks.. hago I've got some more scraps offered to me, Troy - another 2k/d - would that be inside your tolerance if I
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 09:45:04	added it on for the weekend
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 09:45:14	cool
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 09:45:17	ty
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 09:45:20	thanks
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:19:43	bruce
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 10:19:52	yes sir?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:19:55	713 381 8239
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:20:00	cAN YOU CALL
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/19/2021 10:20:07	good news or bad news?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:20:12	LOL
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:20:26	NEVER MIND
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/19/2021 10:20:30	I CANT READ
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:20:29	gm
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:22:15	GM Troy
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:22:23	was it a nice weekend for you?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:22:39	hung out in Fredricksburg
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:22:47	great weather

Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:22:58	nice time of yr
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:23:04	Nice.. might have been pretty warm on Saturday?
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:23:23	we like it ,,much dryer than btown we got a little over 0.5 early yesterday morning. .so that was a blessing. Wind was howling yesterday
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:23:39	however
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:23:54	yeah Stx needs rain for sure
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:26:21	always! haha
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:27:11	125k for tomorrow, Troy
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:27:50	thank you sir
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:29:15	do you have a place in the Fredericksburg area? know that you've mentioned going there - bu
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:29:37	we bought a lot their last month
Enterprise P/L - Troy Lawrence	CPS - Bruce Bordovsky	03/29/2021 08:29:41	going to build
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:30:09	Nice! Congrats!
CPS - Bruce Bordovsky	Enterprise P/L - Troy Lawrence	03/29/2021 08:30:18	great area

Exhibit B-5

Base Contract for Sale and Purchase of Natural Gas

This Base Contract is entered into as of the following date: May 1, 2008. The parties to this Base Contract are the following:

City of San Antonio acting by and through the City Public Service Board (CPS Energy)	and	**Enterprise Products Operating LLC**
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Duns Number: 00-79-3607-32000		Duns Number: 84-152-8859
Contract Number:		Contract Number: 40-250-G-SP-09780
U.S. Federal Tax ID Number: 74-6002071		U.S. Federal Tax ID Number: 26-0430539
Notices:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-8251 Fax: (713) 381-2813
Confirmations:		
145 Navarro, San Antonio, Texas 78296		P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Contract Administration
Phone Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-8251 Fax: (713) 381-2813
Invoices and Payments:		
145 Navarro, San Antonio, Texas 78296		Invoices: P.O. Box 4324; Houston, TX 77210-4324
Attn: Fuels Division		Attn: Gas Accounting
		Payment: P.O. Box 972866; Dallas, TX 75397-2866
Phone: 210-353-4261 Fax: 210-353-4632		Phone: (713) 381-7849 Fax: (713) 381-2813
Wire Transfer or ACH Numbers (if applicable):		
BANK: JP Morgan Chase Bank		BANK: JP Morgan Chase, New York, NY
ABA: [redacted]		ABA: [redacted]
ACCT: [redacted]		ACCT [redacted]
Other Details:		Other Details: [redacted]

This Base Contract incorporates by reference for all purposes the General Terms and Conditions for Sale and Purchase of Natural Gas published by the North American Energy Standards Board. The parties hereby agree to the following provisions offered in said General Terms and Conditions. In the event the parties fail to check a box, the specified default provision shall apply. Select only one box from each section:

Section 1.2 Transaction Procedure	X	Oral (default)	**Section 7.2** Payment Date	X	25th Day of Month following Month of delivery (default)
	☐	Written		☐	_____ Day of Month following Month of delivery
Section 2.5 Confirm Deadline	X	2 Business Days after receipt (default)	**Section 7.2** Method of Payment	X	Wire transfer (default)
	☐	_____ Business Days after receipt		☐	Automated Clearinghouse Credit (ACH)
				☐	Check
Section 2.6 Confirming Party	X	Seller (default)	**Section 7.7** Netting	X	Netting applies (default)
	☐	Buyer		☐	Netting does not apply
	☐	_____			
Section 3.2 Performance Obligation	X	Cover Standard (default)	**Section 10.3.1** Early Termination Damages	X	Early Termination Damages Apply (default)
	☐	Spot Price Standard		☐	Early Termination Damages Do Not Apply
Note: The following Spot Price Publication applies to both of the immediately preceding.			**Section 10.3.2** Other Agreement Setoffs	X	Other Agreement Setoffs Apply (default)
				☐	Other Agreement Setoffs Do Not Apply
Section 2.26 Spot Price Publication	X	Gas Daily Midpoint (default)	**Section 14.5** Choice Of Law		**Texas**
	☐	_____			
Section 6 Taxes	X	Buyer Pays At and After Delivery Point (default)	**Section 14.10** Confidentiality	X	Confidentiality applies (default)
	☐	Seller Pays Before and At Delivery Point		☐	Confidentiality does not apply
Special Provisions Number of sheets attached: **ONE**					
Addendum(s): _____					

IN WITNESS WHEREOF, the parties hereto have executed this Base Contract in duplicate.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark Werner
Title: Director

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

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NAESB Standard 6.3.1
April 19, 2002

General Terms and Conditions
Base Contract for Sale and Purchase of Natural Gas

SECTION 1. PURPOSE AND PROCEDURES

1.1. These General Terms and Conditions are intended to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis. "Buyer" refers to the party receiving Gas and "Seller" refers to the party delivering Gas. The entire agreement between the parties shall be the Contract as defined in Section 2.7.

The parties have selected either the "Oral Transaction Procedure" or the "Written Transaction Procedure" as indicated on the Base Contract.

Oral Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Any Gas purchase and sale transaction may be effectuated in an EDI transmission or telephone conversation with the offer and acceptance constituting the agreement of the parties. The parties shall be legally bound from the time they so agree to transaction terms and may each rely thereon. Any such transaction shall be considered a "writing" and to have been "signed". Notwithstanding the foregoing sentence, the parties agree that Confirming Party shall, and the other party may, confirm a telephonic transaction by sending the other party a Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means within three Business Days of a transaction covered by this Section 1.2 (Oral Transaction Procedure) provided that the failure to send a Transaction Confirmation shall not invalidate the oral agreement of the parties. Confirming Party adopts its confirming letterhead, or the like, as its signature on any Transaction Confirmation as the identification and authentication of Confirming Party. If the Transaction Confirmation contains any provisions other than those relating to the commercial terms of the transaction (i.e., price, quantity, performance obligation, delivery point, period of delivery and/or transportation conditions), which modify or supplement the Base Contract or General Terms and Conditions of this Contract (e.g., arbitration or additional representations and warranties), such provisions shall not be deemed to be accepted pursuant to Section 1.3 but must be expressly agreed to by both parties; provided that the foregoing shall not invalidate any transaction agreed to by the parties.

Written Transaction Procedure:

1.2. The parties will use the following Transaction Confirmation procedure. Should the parties come to an agreement regarding a Gas purchase and sale transaction for a particular Delivery Period, the Confirming Party shall, and the other party may, record that agreement on a Transaction Confirmation and communicate such Transaction Confirmation by facsimile, EDI or mutually agreeable electronic means, to the other party by the close of the Business Day following the date of agreement. The parties acknowledge that their agreement will not be binding until the exchange of nonconflicting Transaction Confirmations or the passage of the Confirm Deadline without objection from the receiving party, as provided in Section 1.3.

1.3. If a sending party's Transaction Confirmation is materially different from the receiving party's understanding of the agreement referred to in Section 1.2, such receiving party shall notify the sending party via facsimile, EDI or mutually agreeable electronic means by the Confirm Deadline, unless such receiving party has previously sent a Transaction Confirmation to the sending party. The failure of the receiving party to so notify the sending party in writing by the Confirm Deadline constitutes the receiving party's agreement to the terms of the transaction described in the sending party's Transaction Confirmation. If there are any material differences between timely sent Transaction Confirmations governing the same transaction, then neither Transaction Confirmation shall be binding until or unless such differences are resolved including the use of any evidence that clearly resolves the differences in the Transaction Confirmations. In the event of a conflict among the terms of (i) a binding Transaction Confirmation pursuant to Section 1.2, (ii) the oral agreement of the parties which may be evidenced by a recorded conversation, where the parties have selected the Oral Transaction Procedure of the Base Contract, (iii) the Base Contract, and (iv) these General Terms and Conditions, the terms of the documents shall govern in the priority listed in this sentence.

1.4. The parties agree that each party may electronically record all telephone conversations with respect to this Contract between their respective employees, without any special or further notice to the other party. Each party shall obtain any necessary consent of its agents and employees to such recording. Where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, the parties agree not to contest the validity or enforceability of telephonic recordings entered into in accordance with the requirements of this Base Contract. However, nothing herein shall be construed as a waiver of any objection to the admissibility of such evidence.

SECTION 2. DEFINITIONS

The terms set forth below shall have the meaning ascribed to them below. Other terms are also defined elsewhere in the Contract and shall have the meanings ascribed to them herein.

2.1. "Alternative Damages" shall mean such damages, expressed in dollars or dollars per MMBtu, as the parties shall agree upon in the Transaction Confirmation, in the event either Seller or Buyer fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer.

2.2. "Base Contract" shall mean a contract executed by the parties that incorporates these General Terms and Conditions by reference; that specifies the agreed selections of provisions contained herein; and that sets forth other information required herein and any Special Provisions and addendum(s) as identified on page one.

2.3. "British thermal unit" or "Btu" shall mean the International BTU, which is also called the Btu (IT).

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2.4. "Business Day" shall mean any day except Saturday, Sunday or Federal Reserve Bank holidays.

2.5. "Confirm Deadline" shall mean 5:00 p.m. in the receiving party's time zone on the second Business Day following the Day a Transaction Confirmation is received or, if applicable, on the Business Day agreed to by the parties in the Base Contract; provided, if the Transaction Confirmation is time stamped after 5:00 p.m. in the receiving party's time zone, it shall be deemed received at the opening of the next Business Day.

2.6. "Confirming Party" shall mean the party designated in the Base Contract to prepare and forward Transaction Confirmations to the other party.

2.7. "Contract" shall mean the legally-binding relationship established by (i) the Base Contract, (ii) any and all binding Transaction Confirmations and (iii) where the parties have selected the Oral Transaction Procedure in Section 1.2 of the Base Contract, any and all transactions that the parties have entered into through an EDI transmission or by telephone, but that have not been confirmed in a binding Transaction Confirmation.

2.8. "Contract Price" shall mean the amount expressed in U.S. Dollars per MMBtu to be paid by Buyer to Seller for the purchase of Gas as agreed to by the parties in a transaction.

2.9. "Contract Quantity" shall mean the quantity of Gas to be delivered and taken as agreed to by the parties in a transaction.

2.10. "Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (i) if Buyer is the performing party, obtain Gas, (or an alternate fuel if elected by Buyer and replacement Gas is not available), or (ii) if Seller is the performing party, sell Gas, in either case, at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.

2.11. "Credit Support Obligation(s)" shall mean any obligation(s) to provide or establish credit support for, or on behalf of, a party to this Contract such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature.

2.12. "Day" shall mean a period of 24 consecutive hours, coextensive with a "day" as defined by the Receiving Transporter in a particular transaction.

2.13. "Delivery Period" shall be the period during which deliveries are to be made as agreed to by the parties in a transaction.

2.14. "Delivery Point(s)" shall mean such point(s) as are agreed to by the parties in a transaction.

2.15. "EDI" shall mean an electronic data interchange pursuant to an agreement entered into by the parties, specifically relating to the communication of Transaction Confirmations under this Contract.

2.16. "EFP" shall mean the purchase, sale or exchange of natural Gas as the "physical" side of an exchange for physical transaction involving gas futures contracts. EFP shall incorporate the meaning and remedies of "Firm", provided that a party's excuse for nonperformance of its obligations to deliver or receive Gas will be governed by the rules of the relevant futures exchange regulated under the Commodity Exchange Act.

2.17. "Firm" shall mean that either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure; provided, however, that during Force Majeure interruptions, the party invoking Force Majeure may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by the Transporter.

2.18. "Gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.

2.19. "Imbalance Charges" shall mean any fees, penalties, costs or charges (in cash or in kind) assessed by a Transporter for failure to satisfy the Transporter's balance and/or nomination requirements.

2.20. "Interruptible" shall mean that either party may interrupt its performance at any time for any reason, whether or not caused by an event of Force Majeure, with no liability, except such interrupting party may be responsible for any Imbalance Charges as set forth in Section 4.3 related to its interruption after the nomination is made to the Transporter and until the change in deliveries and/or receipts is confirmed by Transporter.

2.21. "MMBtu" shall mean one million British thermal units, which is equivalent to one dekatherm.

2.22. "Month" shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

2.23. "Payment Date" shall mean a date, as indicated on the Base Contract, on or before which payment is due Seller for Gas received by Buyer in the previous Month.

2.24. "Receiving Transporter" shall mean the Transporter receiving Gas at a Delivery Point, or absent such receiving Transporter, the Transporter delivering Gas at a Delivery Point.

2.25. "Scheduled Gas" shall mean the quantity of Gas confirmed by Transporter(s) for movement, transportation or management.

2.26. "Spot Price " as referred to in Section 3.2 shall mean the price listed in the publication indicated on the Base Contract, under the listing applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day; provided, if there is no single price published for such location for such Day, but there is published a range of prices, then the Spot Price shall be the average

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of such high and low prices. If no price or range of prices is published for such Day, then the Spot Price shall be the average of the following: (i) the price (determined as stated above) for the first Day for which a price or range of prices is published that next precedes the relevant Day; and (ii) the price (determined as stated above) for the first Day for which a price or range of prices is published that next follows the relevant Day.

2.27. "Transaction Confirmation" shall mean a document, similar to the form of Exhibit A, setting forth the terms of a transaction formed pursuant to Section 1 for a particular Delivery Period.

2.28. "Termination Option" shall mean the option of either party to terminate a transaction in the event that the other party fails to perform a Firm obligation to deliver Gas in the case of Seller or to receive Gas in the case of Buyer for a designated number of days during a period as specified on the applicable Transaction Confirmation.

2.29. "Transporter(s)" shall mean all Gas gathering or pipeline companies, or local distribution companies, acting in the capacity of a transporter, transporting Gas for Seller or Buyer upstream or downstream, respectively, of the Delivery Point pursuant to a particular transaction.

SECTION 3. PERFORMANCE OBLIGATION

3.1. Seller agrees to sell and deliver, and Buyer agrees to receive and purchase, the Contract Quantity for a particular transaction in accordance with the terms of the Contract. Sales and purchases will be on a Firm or Interruptible basis, as agreed to by the parties in a transaction.

The parties have selected either the "Cover Standard" or the "Spot Price Standard" as indicated on the Base Contract.

Cover Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Spot Price Standard:

3.2. The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

3.3. Notwithstanding Section 3.2, the parties may agree to Alternative Damages in a Transaction Confirmation executed in writing by both parties.

3.4. In addition to Sections 3.2 and 3.3, the parties may provide for a Termination Option in a Transaction Confirmation executed in writing by both parties. The Transaction Confirmation containing the Termination Option will designate the length of nonperformance triggering the Termination Option and the procedures for exercise thereof, how damages for nonperformance will be compensated, and how liquidation costs will be calculated.

SECTION 4. TRANSPORTATION, NOMINATIONS, AND IMBALANCES

4.1. Seller shall have the sole responsibility for transporting the Gas to the Delivery Point(s). Buyer shall have the sole responsibility for transporting the Gas from the Delivery Point(s).

4.2. The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

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4.3. The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

SECTION 5. QUALITY AND MEASUREMENT

All Gas delivered by Seller shall meet the pressure, quality and heat content requirements of the Receiving Transporter. The unit of quantity measurement for purposes of this Contract shall be one MMBtu dry. Measurement of Gas quantities hereunder shall be in accordance with the established procedures of the Receiving Transporter.

SECTION 6. TAXES

The parties have selected either "Buyer Pays At and After Delivery Point" or "Seller Pays Before and At Delivery Point" as indicated on the Base Contract.

Buyer Pays At and After Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas at the Delivery Point(s) and all Taxes after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

Seller Pays Before and At Delivery Point:

Seller shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any government authority ("Taxes") on or with respect to the Gas prior to the Delivery Point(s) and all Taxes at the Delivery Point(s). Buyer shall pay or cause to be paid all Taxes on or with respect to the Gas after the Delivery Point(s). If a party is required to remit or pay Taxes that are the other party's responsibility hereunder, the party responsible for such Taxes shall promptly reimburse the other party for such Taxes. Any party entitled to an exemption from any such Taxes or charges shall furnish the other party any necessary documentation thereof.

SECTION 7. BILLING, PAYMENT, AND AUDIT

7.1. Seller shall invoice Buyer for Gas delivered and received in the preceding Month and for any other applicable charges, providing supporting documentation acceptable in industry practice to support the amount charged. If the actual quantity delivered is not known by the billing date, billing will be prepared based on the quantity of Scheduled Gas. The invoiced quantity will then be adjusted to the actual quantity on the following Month's billing or as soon thereafter as actual delivery information is available.

7.2. Buyer shall remit the amount due under Section 7.1 in the manner specified in the Base Contract, in immediately available funds, on or before the later of the Payment Date or 10 Days after receipt of the invoice by Buyer; provided that if the Payment Date is not a Business Day, payment is due on the next Business Day following that date. In the event any payments are due Buyer hereunder, payment to Buyer shall be made in accordance with this Section 7.2.

7.3. In the event payments become due pursuant to Sections 3.2 or 3.3, the performing party may submit an invoice to the nonperforming party for an accelerated payment setting forth the basis upon which the invoiced amount was calculated. Payment from the nonperforming party will be due five Business Days after receipt of invoice.

7.4. If the invoiced party, in good faith, disputes the amount of any such invoice or any part thereof, such invoiced party will pay such amount as it concedes to be correct; provided, however, if the invoiced party disputes the amount due, it must provide supporting documentation acceptable in industry practice to support the amount paid or disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.

7.5. If the invoiced party fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

7.6. A party shall have the right, at its own expense, upon reasonable Notice and at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Contract. This right to examine, audit, and to obtain copies shall not be available with respect to proprietary information not directly relevant to transactions under this Contract. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under- or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. All retroactive adjustments under Section 7 shall be paid in full by the party owing payment within 30 Days of Notice and substantiation of such inaccuracy.

7.7. Unless the parties have elected on the Base Contract not to make this Section 7.7 applicable to this Contract, the parties shall net all undisputed amounts due and owing, and/or past due, arising under the Contract such that the party owing the greater amount shall make a single payment of the net amount to the other party in accordance with Section 7; provided that no payment required to be made pursuant to the terms of any Credit Support Obligation or pursuant to Section 7.3 shall be subject to netting under this Section. If the parties have executed a separate netting agreement, the terms and conditions therein shall prevail to the extent inconsistent herewith.

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SECTION 8. TITLE, WARRANTY, AND INDEMNITY

8.1. Unless otherwise specifically agreed, title to the Gas shall pass from Seller to Buyer at the Delivery Point(s). Seller shall have responsibility for and assume any liability with respect to the Gas prior to its delivery to Buyer at the specified Delivery Point(s). Buyer shall have responsibility for and any liability with respect to said Gas after its delivery to Buyer at the Delivery Point(s).

8.2. Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

8.3. Seller agrees to indemnify Buyer and save it harmless from all losses, liabilities or claims including reasonable attorneys' fees and costs of court ("Claims"), from any and all persons, arising from or out of claims of title, personal injury or property damage from said Gas or other charges thereon which attach before title passes to Buyer. Buyer agrees to indemnify Seller and save it harmless from all Claims, from any and all persons, arising from or out of claims regarding payment, personal injury or property damage from said Gas or other charges thereon which attach after title passes to Buyer.

8.4. Notwithstanding the other provisions of this Section 8, as between Seller and Buyer, Seller will be liable for all Claims to the extent that such arise from the failure of Gas delivered by Seller to meet the quality requirements of Section 5.

SECTION 9. NOTICES

9.1. All Transaction Confirmations, invoices, payments and other communications made pursuant to the Base Contract ("Notices") shall be made to the addresses specified in writing by the respective parties from time to time.

9.2. All Notices required hereunder may be sent by facsimile or mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivered.

9.3. Notice shall be given when received on a Business Day by the addressee. In the absence of proof of the actual receipt date, the following presumptions will apply. Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which such facsimile is received is not a Business Day or is after five p.m. on a Business Day, then such facsimile shall be deemed to have been received on the next following Business Day. Notice by overnight mail or courier shall be deemed to have been received on the next Business Day after it was sent or such earlier time as is confirmed by the receiving party. Notice via first class mail shall be considered delivered five Business Days after mailing.

SECTION 10. FINANCIAL RESPONSIBILITY

10.1. If either party ("X") has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the other party ("Y") (including, without limitation, the occurrence of a material change in the creditworthiness of Y), X may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" shall mean sufficient security in the form, amount and for the term reasonably acceptable to X, including, but not limited to, a standby irrevocable letter of credit, a prepayment, a security interest in an asset or a performance bond or guaranty (including the issuer of any such security).

10.2. In the event (each an "Event of Default") either party (the "Defaulting Party") or its guarantor shall: (i) make an assignment or any general arrangement for the benefit of creditors; (ii) file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it; (iii) otherwise become bankrupt or insolvent (however evidenced); (iv) be unable to pay its debts as they fall due; (v) have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets; (vi) fail to perform any obligation to the other party with respect to any Credit Support Obligations relating to the Contract; (vii) fail to give Adequate Assurance of Performance under Section 10.1 within 48 hours but at least one Business Day of a written request by the other party; or (viii) not have paid any amount due the other party hereunder on or before the second Business Day following written Notice that such payment is due; then the other party (the "Non-Defaulting Party") shall have the right, at its sole election, to immediately withhold and/or suspend deliveries or payments upon Notice and/or to terminate and liquidate the transactions under the Contract, in the manner provided in Section 10.3, in addition to any and all other remedies available hereunder.

10.3. If an Event of Default has occurred and is continuing, the Non-Defaulting Party shall have the right, by Notice to the Defaulting Party, to designate a Day, no earlier than the Day such Notice is given and no later than 20 Days after such Notice is given, as an early termination date (the "Early Termination Date") for the liquidation and termination pursuant to Section 10.3.1 of all transactions under the Contract, each a "Terminated Transaction". On the Early Termination Date, all transactions will terminate, other than those transactions, if any, that may not be liquidated and terminated under applicable law or that are, in the reasonable opinion of the Non-Defaulting Party, commercially impracticable to liquidate and terminate ("Excluded Transactions"), which Excluded Transactions must be liquidated and terminated as soon thereafter as is reasonably practicable, and upon termination shall be a Terminated Transaction and be valued consistent with Section 10.3.1 below. With respect to each Excluded Transaction, its actual termination date shall be the Early Termination Date for purposes of Section 10.3.1.

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The parties have selected either "Early Termination Damages Apply" or "Early Termination Damages Do Not Apply" as indicated on the Base Contract.

Early Termination Damages Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, (i) the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract and (ii) the Market Value, as defined below, of each Terminated Transaction. The Non-Defaulting Party shall (x) liquidate and accelerate each Terminated Transaction at its Market Value, so that each amount equal to the difference between such Market Value and the Contract Value, as defined below, of such Terminated Transaction(s) shall be due to the Buyer under the Terminated Transaction(s) if such Market Value exceeds the Contract Value and to the Seller if the opposite is the case; and (y) where appropriate, discount each amount then due under clause (x) above to present value in a commercially reasonable manner as of the Early Termination Date (to take account of the period between the date of liquidation and the date on which such amount would have otherwise been due pursuant to the relevant Terminated Transactions).

For purposes of this Section 10.3.1, "Contract Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the Contract Price, and "Market Value" means the amount of Gas remaining to be delivered or purchased under a transaction multiplied by the market price for a similar transaction at the Delivery Point determined by the Non-Defaulting Party in a commercially reasonable manner. To ascertain the Market Value, the Non-Defaulting Party may consider, among other valuations, any or all of the settlement prices of NYMEX Gas futures contracts, quotations from leading dealers in energy swap contracts or physical gas trading markets, similar sales or purchases and any other bona fide third-party offers, all adjusted for the length of the term and differences in transportation costs. A party shall not be required to enter into a replacement transaction(s) in order to determine the Market Value. Any extension(s) of the term of a transaction to which parties are not bound as of the Early Termination Date (including but not limited to "evergreen provisions") shall not be considered in determining Contract Values and Market Values. For the avoidance of doubt, any option pursuant to which one party has the right to extend the term of a transaction shall be considered in determining Contract Values and Market Values. The rate of interest used in calculating net present value shall be determined by the Non-Defaulting Party in a commercially reasonable manner.

Early Termination Damages Do Not Apply:

10.3.1. As of the Early Termination Date, the Non-Defaulting Party shall determine, in good faith and in a commercially reasonable manner, the amount owed (whether or not then due) by each party with respect to all Gas delivered and received between the parties under Terminated Transactions and Excluded Transactions on and before the Early Termination Date and all other applicable charges relating to such deliveries and receipts (including without limitation any amounts owed under Section 3.2), for which payment has not yet been made by the party that owes such payment under this Contract.

The parties have selected either "Other Agreement Setoffs Apply" or "Other Agreement Setoffs Do Not Apply" as indicated on the Base Contract.

Other Agreement Setoffs Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff (i) any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract; or (ii) any Net Settlement Amount payable to the Defaulting Party against any amount(s) payable by the Defaulting Party to the Non-Defaulting Party under any other agreement or arrangement between the parties.

Other Agreement Setoffs Do Not Apply:

10.3.2. The Non-Defaulting Party shall net or aggregate, as appropriate, any and all amounts owing between the parties under Section 10.3.1, so that all such amounts are netted or aggregated to a single liquidated amount payable by one party to the other (the "Net Settlement Amount"). At its sole option and without prior Notice to the Defaulting Party, the Non-Defaulting Party may setoff any Net Settlement Amount owed to the Non-Defaulting Party against any margin or other collateral held by it in connection with any Credit Support Obligation relating to the Contract.

10.3.3. If any obligation that is to be included in any netting, aggregation or setoff pursuant to Section 10.3.2 is unascertained, the Non-Defaulting Party may in good faith estimate that obligation and net, aggregate or setoff, as applicable, in respect of the estimate, subject to the Non-Defaulting Party accounting to the Defaulting Party when the obligation is ascertained. Any amount not then due which is included in any netting, aggregation or setoff pursuant to Section 10.3.2 shall be discounted to net present value in a commercially reasonable manner determined by the Non-Defaulting Party.

10.4. As soon as practicable after a liquidation, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the Net Settlement Amount, and whether the Net Settlement Amount is due to or due from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount, provided that failure to give such Notice shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party. The Net Settlement Amount shall be paid by the close of business on the second Business Day following such Notice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the Net Settlement Amount shall accrue from the date due until the

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date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent per annum; or (ii) the maximum applicable lawful interest rate.

10.5. The parties agree that the transactions hereunder constitute a "forward contract" within the meaning of the United States Bankruptcy Code and that Buyer and Seller are each "forward contract merchants" within the meaning of the United States Bankruptcy Code.

10.6. The Non-Defaulting Party's remedies under this Section 10 are the sole and exclusive remedies of the Non-Defaulting Party with respect to the occurrence of any Early Termination Date. Each party reserves to itself all other rights, setoffs, counterclaims and other defenses that it is or may be entitled to arising from the Contract.

10.7. With respect to this Section 10, if the parties have executed a separate netting agreement with close-out netting provisions, the terms and conditions therein shall prevail to the extent inconsistent herewith.

SECTION 11. FORCE MAJEURE

11.1. Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein means any cause not reasonably within the control of the party claiming suspension, as further defined in Section 11.2.

11.2. Force Majeure shall include, but not be limited to, the following: (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe; (iii) interruption and/or curtailment of Firm transportation and/or storage by Transporters; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, regulation, or policy having the effect of law promulgated by a governmental authority having jurisdiction. Seller and Buyer shall make reasonable efforts to avoid the adverse impacts of a Force Majeure and to resolve the event or occurrence once it has occurred in order to resume performance.

11.3. Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this Agreement; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.

11.4. Notwithstanding anything to the contrary herein, the parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be within the sole discretion of the party experiencing such disturbance.

11.5. The party whose performance is prevented by Force Majeure must provide Notice to the other party. Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible. Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.

11.6. Notwithstanding Sections 11.2 and 11.3, the parties may agree to alternative Force Majeure provisions in a Transaction Confirmation executed in writing by both parties.

SECTION 12. TERM

This Contract may be terminated on 30 Day's written Notice, but shall remain in effect until the expiration of the latest Delivery Period of any transaction(s). The rights of either party pursuant to Section 7.6 and Section 10, the obligations to make payment hereunder, and the obligation of either party to indemnify the other, pursuant hereto shall survive the termination of the Base Contract or any transaction.

SECTION 13. LIMITATIONS

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN OR IN A TRANSACTION, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY HEREIN PROVIDED, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

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TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

SECTION 14. MISCELLANEOUS

14.1. This Contract shall be binding upon and inure to the benefit of the successors, assigns, personal representatives, and heirs of the respective parties hereto, and the covenants, conditions, rights and obligations of this Contract shall run for the full term of this Contract. No assignment of this Contract, in whole or in part, will be made without the prior written consent of the non-assigning party (and shall not relieve the assigning party from liability hereunder), which consent will not be unreasonably withheld or delayed; provided, either party may (i) transfer, sell, pledge, encumber, or assign this Contract or the accounts, revenues, or proceeds hereof in connection with any financing or other financial arrangements, or (ii) transfer its interest to any parent or affiliate by assignment, merger or otherwise without the prior approval of the other party. Upon any such assignment, transfer and assumption, the transferor shall remain principally liable for and shall not be relieved of or discharged from any obligations hereunder.

14.2. If any provision in this Contract is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Contract.

14.3. No waiver of any breach of this Contract shall be held to be a waiver of any other or subsequent breach.

14.4. This Contract sets forth all understandings between the parties respecting each transaction subject hereto, and any prior contracts, understandings and representations, whether oral or written, relating to such transactions are merged into and superseded by this Contract and any effective transaction(s). This Contract may be amended only by a writing executed by both parties.

14.5. The interpretation and performance of this Contract shall be governed by the laws of the jurisdiction as indicated on the Base Contract, excluding, however, any conflict of laws rule which would apply the law of another jurisdiction.

14.6. This Contract and all provisions herein will be subject to all applicable and valid statutes, rules, orders and regulations of any governmental authority having jurisdiction over the parties, their facilities, or Gas supply, this Contract or transaction or any provisions thereof.

14.7. There is no third party beneficiary to this Contract.

14.8. Each party to this Contract represents and warrants that it has full and complete authority to enter into and perform this Contract. Each person who executes this Contract on behalf of either party represents and warrants that it has full and complete authority to do so and that such party will be bound thereby.

14.9. The headings and subheadings contained in this Contract are used solely for convenience and do not constitute a part of this Contract between the parties and shall not be used to construe or interpret the provisions of this Contract.

14.10. Unless the parties have elected on the Base Contract not to make this Section 14.10 applicable to this Contract, neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract , (iii) to the extent necessary to implement any transaction, or (iv) to the extent such information is delivered to such third party for the sole purpose of calculating a published index. Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. Subject to Section 13, the parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

In the event that disclosure is required by a governmental body or applicable law, the party subject to such requirement may disclose the material terms of this Contract to the extent so required, but shall promptly notify the other party, prior to disclosure, and shall cooperate (consistent with the disclosing party's legal obligations) with the other party's efforts to obtain protective orders or similar restraints with respect to such disclosure at the expense of the other party.

14.11 The parties may agree to dispute resolution procedures in Special Provisions attached to the Base Contract or in a Transaction Confirmation executed in writing by both parties.

DISCLAIMER: The purposes of this Contract are to facilitate trade, avoid misunderstandings and make more definite the terms of contracts of purchase and sale of natural gas. Further, NAESB does not mandate the use of this Contract by any party. **NAESB DISCLAIMS AND EXCLUDES, AND ANY USER OF THIS CONTRACT ACKNOWLEDGES AND AGREES TO NAESB'S DISCLAIMER OF, ANY AND ALL WARRANTIES, CONDITIONS OR REPRESENTATIONS, EXPRESS OR IMPLIED, ORAL OR WRITTEN, WITH RESPECT TO THIS CONTRACT OR ANY PART THEREOF, INCLUDING ANY AND ALL IMPLIED WARRANTIES OR CONDITIONS OF TITLE, NON-INFRINGEMENT, MERCHANTABILITY, OR FITNESS OR SUITABILITY FOR ANY PARTICULAR PURPOSE (WHETHER OR NOT NAESB KNOWS, HAS REASON TO KNOW, HAS BEEN ADVISED, OR IS OTHERWISE IN FACT AWARE OF ANY SUCH PURPOSE), WHETHER ALLEGED TO ARISE BY LAW, BY REASON OF CUSTOM OR USAGE IN THE TRADE, OR BY COURSE OF DEALING. EACH USER OF THIS CONTRACT ALSO AGREES THAT UNDER NO CIRCUMSTANCES WILL NAESB BE LIABLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES ARISING OUT OF ANY USE OF THIS CONTRACT.**

TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

EXHIBIT A

ENTERPRISE

Date: _____
Deal Maker: _____
Deal ID: _____

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated _____. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

SELLER:	**BUYER:**
_____	_____
_____	_____
_____	_____
Attn: _____	Attn: _____
Phone: _____	Phone: _____
Fax: _____	Fax: _____
Base Contract No. _____	Base Contract No. _____
Transporter: _____	Transporter: _____
Transporter Contract Number: _____	Transporter Contract Number: _____

Contract Price: $_____/MMBtu or _____

Delivery Period: Begin_____, 200_ End: _____, 200__ *month to month thereafter, 30 days written notice*

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity):
_____ MMBtus/day
l EFP

Firm (Variable Quantity):
_____ MMBtus/day Minimum
_____ MMBtus/day Maximum
subject to Section 4.2. at election of
l Buyer or l Seller

Interruptible:
Up to _____MMBtus/day

Delivery Point(s): _____
(If a pooling point is used, list a specific geographic and pipeline location):

Special Conditions:

Seller: _____	Buyer: _____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

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Confidential

ADDENDUM NUMBER ONE

SPECIAL PROVISIONS TO BASE CONTRACT FOR PURCHASE AND SALE OF NATURAL GAS

City of San Antonio acting by and through the City Public Service Board (CPS Energy) and Enterprise Production Operating LLC hereby agree as of the 1st day of May, 2008, to the following Special Provisions ("Special Provisions") to the Base Contract for the Purchase and Sale of Natural Gas ("Base Contract"), which hereby modifies and amends the Base Contract dated and effective as of the 1st day of May, 2008. Unless specifically agreed otherwise in a Transaction Confirmation, the Base Contract, as modified by these Special Provisions, shall apply to all transactions for the Purchase and Sale of Natural Gas (each a "Transaction") between the Parties. All capitalized terms not otherwise defined herein shall have the meaning set forth in the Base Contract.

1. **Section 1.1** is amended by inserting the following to the end of the last sentence: ", which shall constitute one integrated contract between the parties".

2. **Section 1.3** is amended by inserting the following at the end of the last sentence:

   "absent manifest error in the binding Transaction Confirmation; in the event a binding Transaction Confirmation contains a manifest error and the parties have selected "Oral Transaction Procedure", the oral agreement specified in clause (ii) will have priority over such binding Transaction Confirmation."

3. **Section 9.3** is amended by deleting all but the first sentence and inserting the following at the end of the first sentence:

   "Notices sent by facsimile shall be deemed to have been received upon the sending party's receipt of its facsimile machine's confirmation of successful transmission. If the day on which Notice is received is not a Business Day or if such Notice is received after five p.m. on a Business Day, then such Notice shall be deemed to have been received on the next following Business Day."

4. **Section 10.1** is amended by deleting "If" in the line and replacing it with "Notwithstanding section 3.2, if".

5. **Section 14.12** is added to provide:

   "If any or the entire pricing component under this Contract is based on a pricing index or other similar pricing source ("Index") for a particular day, and the Index is not published on that day, the parties agree to use the Index for the next following day on which the Index is published to determine the price. If during the term of this Contract the Index is no longer available, or the Index is not published for a period exceeding 5 Business Days, both Buyer and Seller will use their best efforts to mutually agree to an alternative pricing index. If mutual agreement for alternative pricing index cannot be reached within 10 Business Days of the first date that the Index was unavailable or not published, either Buyer or Seller may terminate this Contract. If the Contract is terminated due to such a failure to reach agreement on an alternative price, the price for each day prior to termination where no Index was available shall be determined based on the most recently published Index."

6. **Section 14.13** is added to provide: "Both parties agree that the obligations under this Agreement are performable in Bexar County, Texas."

IN WITNESS WHEREOF, the Parties have executed these Special Provisions to supplement and where applicable, to modify and supersede the Base Contract by and between the Parties.

City of San Antonio acting by and through the City Public Service Board (CPS Energy)

By _____
Name: Mark D. Werner
Title: Director – Fuels & Hedging

Enterprise Products Operating LLC
By: Enterprise Products OLPGP, Inc., its sole manager

By _____
Name: Christopher R Skoog
Title: Sr. Vice President

END

Exhibit B-6

Sender	Recipient	Date	Body
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:46:58	Good morning
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:42	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:45	5k stx map gd10
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:51:53	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/09/2021 10:51:58	7304FTSA // 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/09/2021 10:52:37	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:21	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:31	Showing 31k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:36:43	All on 7304FTSA // 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:50:18	7570ITSA/11319 for me
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:50:34	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:55:48	Sorry, have a change for you on STX. The d/s is changing to 7921FTSA / 11846.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:57:26	for all 31K?
CPS - Amber Irving	Enterprise - Stephanie Brown	02/10/2021 10:58:26	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/10/2021 10:58:43	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:10	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:12	gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:15	40k wtx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:09:27	10k stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:12:53	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:00	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:17	STX currently at 7921FTSA / 11846
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:13:56	40k waha showing at Hub, but I can move it to WTX.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:14:08	WTX at 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:16:57	yes my trader confirmed 40k is at wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:17:06	sounds good
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:22:00	10k stx map - 10490FTSA BP 15477
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:23:32	40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 10:28:33	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 10:29:52	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:10	another 5k to you gd12
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:16	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 11:15:23	from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 12:21:41	Agree, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 12:27:42	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:21	Hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:37	Looks like there's an extra 5k nominated out there on 7304FTSA for tomorrow.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:46	yeah
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:47	it's on 7570ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/11/2021 16:26:48	will be fixed
CPS - Amber Irving	Enterprise - Stephanie Brown	02/11/2021 16:26:55	Sounds good, thanks!
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:19:42	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:19:52	gm
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:13	40k waha for the weekend. Still see if at wtx?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:20:41	i see it at wtx map again

CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:20:53	great
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:21:11	Same old 5546FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:46	GD13-16 40k wtx map:17.2 - 10109FTSA/132027.8 - 5939ITSA / 132023k - 10458FTSA / 1241212k - 7860ITSA / 11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:22:49	so a roll
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:10	You're my favorite this morning.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:19	yeah ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:23:22	lol
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:23:26	??????
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:15	20k stx just showed up for the weekend. Not sure the splits yet.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 10:56:38	see 30k stx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 10:56:56	Okay, the final 10k is still tentative on my sheet. But, I trust ya.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:12:07	40k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:12:23	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:22:55	50k now
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:24:13	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:00	I've got all on 7921FTSA right now.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:09	Slight chance it'll change.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:17	i've got it all from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 11:32:22	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:23	me too
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 11:32:24	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:26	correction
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:34	50k from 7569FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:07:37	same bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/12/2021 12:07:59	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/12/2021 12:08:50	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:51	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:55:55	wtx map
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:01	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:02	i have a gd15 change in splits
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:04	stand by
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:07	gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:56:10	ready when you are
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:56:55	23,800 - 10109FTSA1,200 - 5939ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:57:00	again gd15 only
CPS - Amber Irving	Enterprise - Stephanie Brown	02/15/2021 09:58:30	will do
Enterprise - Stephanie Brown	CPS - Amber Irving	02/15/2021 09:58:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:51	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:56	50k stx map gd17
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:20:59	7569FTSA rolls
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:02	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:21:02	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:21:17	Things are really scattered here. Let me check.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:22:16	I show that it was backed off to 40k.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:24:48	Right now I have that 40k on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:49	i don't think so

Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:25:55	but i'll double check w/trader
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:28:48	ok see it now
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:17	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:30	thanks much
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:29:33	hago!
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:41	thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:29:42	u2
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:38	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:41	forgot to ask
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:50:55	did you see any cuts at wtx map for gd13-16
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:53:43	GD 13: no cuts
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:54:02	GD 14: cut 564
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 12:55:34	Still working on 15 and 16. Will get back as soon as I can.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 12:55:38	ok
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:37	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 13:54:47	have to move you to 7304FTSA for tomorrow.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:02:11	Another 10k just added. 50k total again.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:03:01	that 10k will come from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:22	will do
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:05:27	all 50k will be 7304FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:15:09	ok won't be updated until evening
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 14:15:25	sounds good, thanks.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:48	fixed for evening
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 14:19:49	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 15:33:33	Just a heads up... 3,000 on 10458FTSA is still out there for tomorrow on wtx.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 15:38:52	i will tell them
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:03:22	Back to your cuts question from this morning.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:04:21	GD 14: 564 cut from stx map 7569FTSA. Total rec of 49,436.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:05:09	GD 14: 7,274 cut from wtx map 5939ITSA. Total rec of 32,726.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:12:53	GD 15: 23,800 cut from wtx map 10109FTSA. Total rec 0.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:13:40	GD 15: 6,600 cut from wtx map 5939ITSA. Total rec of 1,200.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:29	GD 15: 7,892 cut from wtx map 7860ITSA. Total rec of 4,108.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:14:56	That's it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:18:16	ok thx
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:15	30k same day to you
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:41	stx map
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:31:50	from 7570ITSA/bp 11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:36	agree
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 16:33:39	7921FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 16:34:05	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:27:44	hey
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:27:51	Hey
Enterprise - Stephanie Brown	CPS - Amber Irving	02/16/2021 21:51:27	nevermind
CPS - Amber Irving	Enterprise - Stephanie Brown	02/16/2021 21:51:37	well that was easy
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:20	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:24	20k stx map gd23
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:33:35	from 7570ITSA/bp 11319

CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:12	7921FTSA / 11846 please
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:18	you got it
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:34:19	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/22/2021 11:34:24	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/22/2021 11:35:35	yw yw
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:39	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:54:58	i currently have no gas scheduled from 7570itsa to 7304ftsa at stmp for gd24
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:55:14	Ah crap. Fixing now.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:55:19	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/23/2021 13:57:06	done
Enterprise - Stephanie Brown	CPS - Amber Irving	02/23/2021 13:57:11	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:17:50	Good morning. 4,000 waha for tomorrow. I show it at Hub. Is that where you'd like it?
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:18:55	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:01	from 7724HUB/11319
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:04	how bout you
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:19:16	Perfect, thanks. 5547FTSE / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:19:23	27.5 stx map from 7570ITSA/11319
CPS - Amber Irving	Enterprise - Stephanie Brown	02/24/2021 10:20:22	Agree. 9,800 to 7304FTSA and 17,700 at 7921FTSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/24/2021 10:21:16	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:23	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:33	7,500 stx map to finish out this crazy month.
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:30:37	All on 7921FTSA
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:31	7570ITSA rolls for me
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:37:32	thx
CPS - Amber Irving	Enterprise - Stephanie Brown	02/25/2021 10:38:04	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	02/25/2021 10:44:28	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:45	Good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 09:55:58	20k stx map for tomorrow. 7921FTSA please.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:13:26	not us
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:14:22	Yep, sorry. My sheet was all messed up.
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:33	no worries
Enterprise - Stephanie Brown	CPS - Amber Irving	02/26/2021 10:14:35	have a good day
CPS - Amber Irving	Enterprise - Stephanie Brown	02/26/2021 10:15:02	you too
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:41	good morning
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:23:49	30k stx map for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:24:01	10k 7921FTSA and 20k 7304FTSA please
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:05	7570ITSA/bp 11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/01/2021 11:32:09	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/01/2021 11:34:02	thanks, will do.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:35:58	hi
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:36:04	need to pick your brain
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:37:19	can you find out for FEB 12-16 if gas flowed to you from up K 10109FTSA and 5939ITSA (both Chevron) at WTMP
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:38:14	hey there
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:44:14	Here's what I show:GD 14: 7,274 cut from 5939ITSA (received 526)GD 15: 17,200 cut from 10109FTSA (rec zero)GD 15: 6,600 cut from 5939ITSA (rec 1,200)GD 16: 17,200 cut from 10109FTSA (rec zero)GD 16: 7,274 cut from 5939ITSA (received 526)

Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:44:33	tyty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:45:04	I see some other wtx cuts that aren't from Chevron as well. Would you like those?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:13	yes
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:45:23	on gd14 did you get all gas from 10109FTSA?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:46:03	Yes, the only cut on gd14 was off 5939ITSA.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:08	ok
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:21	i believe the other u/s party is WTG, correct?
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:46:23	3k?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:49:05	Yep, 3k from WTG and then the 12k from you.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:50:07	The only other cuts I have on wtx map are on GDs 15 and 16 and both are from Eprod for 7,892.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:50:27	so no cuts from 10458FTSA, just 7860ITSA
Enterprise - Stephanie Brown	CPS - Amber Irving	03/02/2021 14:51:12	so 12k from 7860ITSA GD15-16, was it cut TO or BY 7,892 ?
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:36	GD15: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:51:42	GD16: 7,892 cut from 7860ITSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/02/2021 14:52:08	Received 4,108 on each day.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:23	20k/d gd6-8 stx map
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:26	GM
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:27	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:28	Agree
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:42	Will do.
CPS - Amber Irving	Enterprise - Stephanie Brown	03/05/2021 10:58:49	Same here
Enterprise - Stephanie Brown	CPS - Amber Irving	03/05/2021 10:58:52	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:31	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:35	40k gd9
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:30:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:30:46	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/08/2021 10:31:11	20k on 7304FTSA and 20k on 7921FTSA for my side please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/08/2021 10:31:42	you got it thx
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 09:57:23	Good morning. 40k stx again for gd10. Rolling splits.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:32	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 09:57:33	agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:12:41	7570ITSA rolls for me
CPS - Amber Irving	Enterprise - Stephanie Brown	03/09/2021 10:13:17	ty ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	yw
Enterprise - Stephanie Brown	CPS - Amber Irving	03/09/2021 10:18:36	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:07	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:11	zero stx map gd11
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:24	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/10/2021 11:31:25	Agree
Enterprise - Stephanie Brown	CPS - Amber Irving	03/10/2021 11:31:42	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 10:20:17	Good morning. 15k stx for tomorrow. All on 7304FTSA / 11846 please.
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:20:59	gm
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:04	hold for u/s K
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 10:21:05	brb
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:30	hey
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:38	up K will be 10410 FTSA / bp 15024 for 15k
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:44:41	thanks

Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:53	btw i'm out tomorrow and next week
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:44:58	back on 22nd
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:03	Nina Kochwelp will cover
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 11:45:20	thanks for the heads up. Enjoy your time off!
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 11:45:24	ty
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:47	hey ga
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:11:55	fyi just letting ya know i missed the timely I have it in for the eve cyc
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:02	that is message from 10410FTSA
CPS - Amber Irving	Enterprise - Stephanie Brown	03/11/2021 15:12:04	thanks for letting me know
Enterprise - Stephanie Brown	CPS - Amber Irving	03/11/2021 15:12:08	yw
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:04	GM
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:11	10k stx for tomorrow
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:43:19	7304FTSA / 11846
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:36	7570lTSA/11319 for me
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:38	ty
CPS - Amber Irving	Enterprise - Stephanie Brown	03/30/2021 10:49:49	thanks
Enterprise - Stephanie Brown	CPS - Amber Irving	03/30/2021 10:49:55	yw

Exhibit B-7

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503766
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		10,000 MMBTU / Day		GD-HoustonShipChl	100.00	2.50000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
12:43:47PM

Exhibit B-8

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503805
Trader: Sean Lloyd

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	WTX MAP POINT	ENTERPRISE TX		40,000 MMBTU / Day		GD-Waha	100.00	1.00000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
1:42:23PM

Exhibit B-9

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/12/2021
Deal# : 503779
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Firm

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity:	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/13/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		10,000 MMBTU / Day		GD-HoustonShipChl	100.00	5.00000

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager

Name: Justin Kleiderer
Title: Vice President
Date: 2/12/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/12/2021
12:45:39PM

Exhibit B-10

ENTERPRISE

PHYSICAL TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY

Trade Date: 02/16/2021
Deal# : 503910
Trader: Stanton Brown

This Transaction Confirmation is subject to the Agreement between Seller and Buyer dated 05/01/2005 . The terms of this transaction Confirmation are binding unless disputed within 2 business days of receipt unless otherwise specified in this Agreement.

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Contract Administration
Email: EPOContractAdministration@eprod.com
Phone: (713) 381-4065
Fax: (713) 381-2813

Broker: N/A
Contract#: 9780
Agreement#: 20655

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: Candy S Horner
Email: CSHorner@cpsenergy.com
Phone: (210) 353-2707
Fax: (210) 353-4632

Broker:
Contract #:
Agreement:

PERFORMANCE OBLIGATION: Interruptible

Delivery Period	Delivery Point	Pipeline	Tier	Contract Quantity: Up To Volume	Contract Price - USD Fixed Price	Contract Price - USD Index Price	Index %	Index Prem / (Disc)
02/16/21 - 02/16/21	South Texas Map Point	ENTERPRISE TX		30,000 MMBTU / Day	200.00000			

SELLER: Enterprise Products Operating LLC

By: Enterprise Products OLPGP, Inc. Its sole manager



Name: Justin Kleiderer
Title: Vice President
Date: 2/16/2021

BUYER: City of San Antonio City Public Service Board

Name:
Title:
Date:

Please Sign, Date And Return
Thank You

2/16/2021
3:45:27PM

Exhibit B-11

Enterprise Products

ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

February 22, 2021

Via Facsimile and E-mail

City of San Antonio City Public Service Board

Attention: Candy Horner
Facsimile: 210-353-4632
E-mail: CSHorner@cpsenergy.com

Re: Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas (the "Agreement") between City of San Antonio City Public Service Board and Enterprise Products Operating LLC ("Enterprise"). Enterprise Contract Number: 9780

To Whom It May Concern:

Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).

We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.

Do not hesitate to contact us should you have any questions or concerns.

Sincerely,

Justin Kleiderer

Justin Kleiderer
Vice President, Hydrocarbon Marketing

P.O. Box 4324
Houston, Texas 77210-4324
713.381.6500

1100 Louisiana Street
Houston, Texas 77002-5227
www.enterpriseproducts.com

Exhibit B-12

Sealed

Exhibit B-13

SELLER:
Enterprise Products Operating LLC
P.O. Box 4324
Houston, TX 77210-4324
United States

Contact: Olga Herrera
Email: oeherrera@eprod.com
Phone: 713-381-6330
Fax:

BUYER:
City of San Antonio City Public Service Board
145 Navarro
San Antonio, TX 78296
United States

Contact: CPSEnergyCheckout CPSEnergy
Email: cpsenergycheckout@cpsenergy.com
Phone: (210) 353-4653
Fax: (210) 353-4632

Remit To:
Enterprise Products Operating LLC
JPMorgan Chase Bank
Payment by E.F.T.:
ABA #: [redacted]
Wire [redacted]
Acct #: [redacted]

ENTERPRISE

Customer#: 3393
Invoice#: 432242
Delivery Period: Feb-21
Invoice Date: 03/23/2021
Due Date: 03/25/2021
Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10	10	3.2500	5,000	MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.5600	25,000	MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.6100	6,000	MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.6000	10,000	MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.0000	5,000	MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	181.9100	39,859	MM	7,250,750.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	183.1600	39,859	MM	7,300,574.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	182.1600	39,859	MM	7,260,715.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	160.0000	40,000	MM	6,400,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	16	185.6600	39,859	MM	7,400,221.94
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	200.0000	30,000	MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	401.2500	20,000	MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	30,000	MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	35,000	MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	300.0000	20,000	MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	300.0100	50,000	MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	299.7600	25,000	MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19	19	55.2900	75,000	MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20	22	3.8350	35,400	MM	135,759.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23	23	2.4600	20,000	MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25	25	2.5800	27,500	MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26	28	2.4150	22,500	MM	54,337.50
						South Texas Map Point			**Sub Total**	**640,836**	MM	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18	18	31.0000	250,000	MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19	19	20.0000	250,000	MM	5,000,000.00
						Wilson Storage Injection			**Sub Total**	**500,000**	MM	**$12,750,000.00**

Attorneys Eyes Only

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume	Amount ($)
503589	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12	12	12.1350	40,000 MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13	16	154.6150	88,142 MM	13,628,075.33
504122	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19	19	8.5050	20,000 MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20	22	4.4600	40,422 MM	180,282.12
						WTX MAP POINT			**Sub Total**	**188,564** MM	**$14,463,857.45**
						ENTERPRISE TX			**Total**	**1,329,400** MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	slloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25	25	2.6450	4,000 MM	10,580.00
						Waha Hub Interconnect			**Sub Total**	**4,000** MM	**$10,580.00**
						WAHA HUB			**Total**	**4,000** MM	**$10,580.00**

City of San Antonio City Public Service Board will remit the following amount: **136,142,106.46** **USD**

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
503282	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	10	10	3.2500	5,000	MM	16,250.00
503420	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.5600	25,000	MM	114,000.00
503412	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	11	11	4.6100	6,000	MM	27,660.00
503630	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.6000	10,000	MM	116,000.00
503632	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	12	12	11.0000	5,000	MM	55,000.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	13	13	185.6600	10,000	MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	181.9100	9,859	MM	1,793,450.69
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	183.1600	9,859	MM	1,805,774.44
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	182.1600	9,859	MM	1,795,915.44
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	14	14	185.6600	9,859	MM	1,830,421.94
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	15	15	185.6600	10,000	MM	1,856,600.00
503758	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	181.9100	10,000	MM	1,819,100.00
503766	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	183.1600	10,000	MM	1,831,600.00
503767	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	182.1600	10,000	MM	1,821,600.00
503769	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	160.0000	10,000	MM	1,600,000.00
503779	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	185.6600	10,000	MM	1,856,600.00
503910	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	16	16	200.0000	30,000	MM	6,000,000.00
503893	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	401.2500	20,000	MM	8,025,000.00
503900	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	30,000	MM	12,000,000.00
503976	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	400.0000	35,000	MM	14,000,000.00
504015	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	17	17	300.0000	20,000	MM	6,000,000.00
503968	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	300.0100	50,000	MM	15,000,500.00
503969	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	18	18	299.7600	25,000	MM	7,494,000.00
504095	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	19	19	55.2900	75,000	MM	4,146,750.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	20	20	3.8350	11,800	MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	21	21	3.8350	11,800	MM	45,253.00
504244	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	22	22	3.8350	11,800	MM	45,253.00
504440	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	23	23	2.4600	20,000	MM	49,200.00
504873	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	25	25	2.5800	27,500	MM	70,950.00
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	26	26	2.4150	7,500	MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	27	27	2.4150	7,500	MM	18,112.50
505034	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP050015	South Texas Map Point	28	28	2.4150	7,500	MM	18,112.50
						South Texas Map Point			**Sub Total**	**640,836**	MM	**$108,917,669.01**
504101	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	18	18	31.0000	250,000	MM	7,750,000.00
504162	COMM-PHYS - Commodity	Sell	spbrown	ENTERPRISE TX	PP559101	Wilson Storage Injection	19	19	20.0000	250,000	MM	5,000,000.00

Attorneys Eyes Only

CPSE-MDL_000058921

Daily Financial Details

Invoice #: 432242

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates		Price ($)	Volume		Amount ($)
						Wilson Storage Injection			**Sub Total**	**500,000**	MM	**$12,750,000.00**
503589	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	12	12	12.1350	40,000	MM	485,400.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	13	13	154.6150	40,000	MM	6,184,600.00
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	14	14	154.6150	32,726	MM	5,059,930.49
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	15	15	154.6150	8,308	MM	1,284,541.42
503805	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	16	16	154.6150	7,108	MM	1,099,003.42
504122	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	19	19	8.5050	20,000	MM	170,100.00
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	20	20	4.4600	13,474	MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	21	21	4.4600	13,474	MM	60,094.04
504225	COMM-PHYS - Commodity	Sell	slloyd	ENTERPRISE TX	PP050012	WTX MAP POINT	22	22	4.4600	13,474	MM	60,094.04
						WTX MAP POINT			**Sub Total**	**188,564**	MM	**$14,463,857.45**
						ENTERPRISE TX			**Total**	**1,329,400**	MM	**$136,131,526.46**
504865	COMM-PHYS - Commodity	Sell	slloyd	WAHA HUB	PP050040	Waha Hub Interconnect	25	25	2.6450	4,000	MM	10,580.00
						Waha Hub Interconnect			**Sub Total**	**4,000**	MM	**$10,580.00**
						WAHA HUB			**Total**	**4,000**	MM	**$10,580.00**

Attorneys Eyes Only

CPSE-MDL_000058922

Exhibit C

CAUSE NO. MDL 2022CI02879
BEFORE THE DESIGNATED PRETRIAL COURT

IN RE CPS ENERGY GAS SUPPLIER LITIGATION	§	IN THE DISTRICT COURT
	§	
	§	407TH JUDICIAL DISTRICT
Enterprise Products Operating LLC v. CPS Energy	§	BEXAR COUNTY, TEXAS

Transferred from
CAUSE NO. 2021-24173

ENTERPRISE PRODUCTS OPERATING, LLC,	§	IN THE DISTRICT COURT OF
Plaintiff/Counter-Defendant,	§	
v.	§	334TH JUDICIAL DISTRICT
CITY OF SAN ANTONIO ACTING BY AND THROUGH THE CITY PUBLIC SERVICE BOARD (CPS ENERGY),	§	
Defendant/Counter-Plaintiff.	§	HARRIS COUNTY, TEXAS

AFFIDAVIT OF SEABRON ADAMSON

COMMONWEALTH OF MASSACHUSETTS §
§
COUNTY OF SUFFOLK §

BEFORE ME, the undersigned notary public, on this day personally appeared Seabron Adamson who, having been by me duly sworn on her oath stated as follows:

1. "My name is Seabron Adamson. I am over 21 years of age, of sound mind and duly qualified and capable to make this Affidavit. I have never been convicted of a felony or a crime involving moral turpitude. I make this Affidavit based upon personal knowledge and each statement made in this Affidavit is true and correct.

2. I am Vice President, Energy at Charles River Associates retained by Defendant/Counter-Plaintiff City of San Antonio, acting by and through its City Public Service Board ("**CPS Energy**"), as an expert witness in the above-titled dispute.

3. I have personal knowledge of the facts stated herein, and they are all true and correct to the best of my personal knowledge and belief. I have been designated as an expert by CPS Energy to prepare two (2) reports and testify at trial, if necessary, regarding the opinions and conclusions contained within my reports and outline in CPS Energy's expert disclosure.

4. I understand that my role as an expert, both in preparing my report and in giving evidence, is to assist the court to understand the evidence or to determine facts in issue. The opinions expressed in my reports are my own professional opinions.

5. I am making this Affidavit in support of CPS Energy's Traditional Motion for Partial Summary Judgment on Enterprise Products Operating LLC's First Affirmative Defense on Force Majeure (the "**Motion**").

6. Exhibit C-1 is a true and correct copy of excerpts from my Expert Report prepared on behalf of CPS Energy in the matter of *In re: CPS Gas Supplier Litigation, Enterprise Products Operating Company LLC v. CPS Energy*, dated January 11, 2023. Exhibit C-1 also includes a description of the evidence I relied upon to formulate my opinion as well as a description of my qualifications.

7. Exhibit C-2 is a true and correct copy of excerpts from my Rebuttal Report prepared on behalf of CPS Energy in the matter of *In re: CPS Gas Supplier Litigation, Enterprise Products Operating Company LLC v. CPS Energy*, dated November 8, 2023. Exhibit C-2 includes a description of the evidence I relied upon to formulate my opinions.

8. I hereby affirm that the statements, methodology and conclusions set forth in both C-1 and C-2 are my own and if called upon to testify at trial, I further affirm that my testimony would be consistent with the statements, methodology and conclusions contained therein.

9. Attached to this Affidavit are true and correct copies of the following exhibits:

EXHIBIT	DESCRIPTION
C-1	Excerpts from Expert Report of Seabron Adamson, dated January 11, 2023
C-2	Excerpts from Rebuttal Report of Seabron Adamson, dated November 8, 2023

I, Seabron Adamson, certify under penalty of perjury that the foregoing is true and correct. Further affiant sayeth not."

SEABRON ADAMSON

SWORN TO AND SUBSCRIBED TO before me, the undersigned notary public, on this the 29th of January 2024, to certify which witness my hand and seal of office.

NOTARY PUBLIC, COMMONWEALTH OF MASSACHUSETTS

MICHAEL SWIATKOWSKI
Printed Name of Notary

My Commission Expires: 4/12/24

MICHAEL SWIATKOWSKI
NOTARY PUBLIC
COMMONWEALTH OF MASSACHUSETTS
My Comm. Expires April 12, 2024

Exhibit C-1

CRA Charles River Associates

Expert Report of Seabron Adamson

Prepared on behalf of CPS Energy

In re: CPS Gas Supplier Litigation

Enterprise Products Operating Company LLC v. CPS Energy

Case No.: MDL2022CI02879

January 11, 2023

1. INTRODUCTION

1. This is the Expert Report of Seabron C. Adamson. I have been retained by defendant and counter-plaintiff the City of San Antonio, acting by and through the City Public Service Board (hereafter referred to as "CPS Energy" or "CPS"). CPS Energy is a municipally owned gas and electric utility serving customers in and around the city of San Antonio, Texas.

2. Plaintiff Enterprise Products Operating LLC ("EPO") is an indirect wholly owned subsidiary of the Enterprise Products Partners L.P. (the "Enterprise Partnership"), and its consolidated subsidiaries, through which the Enterprise Partnership conducts its business.[1] Enterprise Partnership is a publicly traded Delaware limited partnership listed on the New York Stock Exchange. The Natural Gas Pipelines and Services segment of the business includes pipelines that transport natural gas as well as natural gas marketing services.[2] Enterprise Partnership is a leading North American provider of midstream energy services to producers and consumers of natural gas, natural gas liquids, crude oil, petrochemicals, and refined products.[3]

1.1 QUALIFICATIONS

3. I am a Vice President in the energy practice of Charles River Associates ("CRA"), a global economics consulting firm. I also lead the global energy disputes and regulatory segment of CRA's energy practice. I have more than 25 years of consulting and expert experience in the analysis of the natural gas, electricity and related energy industries in the United States, Canada, the European Union, Latin America, Asia, and other regions. I have been engaged to consult on a wide range of commercial, regulatory, investment, and trading issues in many jurisdictions, including the United States and Canada. This has

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1 Enterprise Product Partners, L.P., Securities and Exchange Commission Form 10-K for the Fiscal Year Ended December 31, 2021, pdf page 2.

2 *Id*, pdf page 160.

3 Enterprise Product Partners, L.P., Securities and Exchange Commission Form 10-Q for the Quarter Ended June 30, 2022, page 9.

included substantial work related to natural gas markets and infrastructure in Texas and the broader Gulf Coast region. I have also served as an analyst in the gas and power sector for a major alternative investment firm.

4. I have extensive experience in the natural gas industry, both as a consultant and as a natural gas analyst and trader for a major alternative investment firm. I have advised clients in the gas industry on investment, regulatory, trading, and valuation issues. This has included work on advising clients on gas supply contracting issues, and analysis of contracts based on the North American Energy Standards Board ("NAESB") form contract relevant to this case. This includes advisory work for clients analyzing issues related to gas delivery in regions and/or periods of constrained supply. Because my consulting practice encompasses the oil and gas industry, I remain up to date on important business, regulatory, and related developments impacting the natural gas markets.

5. In addition to my work at CRA, I teach a class on renewable energy project finance (MBA and master's level) at the Carroll School of Management at Boston College. I am the co-author (with S. Raikar) of the textbook *Renewable Energy Finance: Theory and Practice*, published by the Academic Press (Elsevier) in 2020.

6. I previously have taught classes on energy finance and risk management at the A.B. Freeman School of Business at Tulane University in New Orleans and have served on the advisory board of the Tulane Energy Institute. I am also the co-founder and current chief financial officer of Quantum Diamond Technologies Inc., a technology company in the Boston area.

7. I received B.S. and M.S. degrees in Physics and Applied Physics, respectively, from Georgia Tech and an S.M. degree in Technology and Policy (with an energy focus) from M.I.T. in 1992. In 2007, I received an M.A. degree in Economics from Boston University. I have published a number of articles regarding energy economics and finance in academic publications. My *curriculum vitae* is attached as Exhibit SCA-1.

such a scheduling arrangement did not replace EPO's direct contractual obligation to ensure gas was supplied to CPS Energy.

- EPO claimed on February 22nd, 2021, that force majeure conditions may prevent it from delivering some gas to CPS Energy. However, a basic requirement of a force majeure claim is that the events precluding performance are outside of a party's control. In this case the evidence shows EPO could have delivered the gas to CPS Energy, irrespective of the storm, including from storage or other sources available to it. Therefore, from a commercial perspective, the evidence does not support a force majeure event that would excuse EPO from its contractual obligation to CPS Energy.
- EPO also provided its force majeure declaration unreasonably late, and with almost no details, contrary to the requirements of the Base NAESB.
- CPS Energy purchased additional short-term gas supplies during the deal term to replace gas not delivered from EPO Deal #503805, but at higher prices than what EPO guaranteed under the contract. CPS Energy is thus entitled to a payment of $11,019,724 (excluding any interest) from EPO under the Cover Standard in the Base NAESB.

24. In the following sections I provide the bases for my opinions listed above. I note that my analysis and opinions are based on the information currently available to me. I reserve the right to supplement or modify my analysis if further information becomes available.

2. EPO DID NOT DELIVER THE REQUIRED QUANTITIES OF GAS

25. EPO and CPS Energy agreed to the Base NAESB in 2008. The Base NAESB is a fairly standardized contract between wholesale gas market participants for the buying and selling of natural gas. The Base NAESB allows buyers and sellers to pick between some options in detailed terms (such as calculation of damages, as discussed below). Importantly, the base contract is only a framework contract. Individual transactions for the purchase and sale of natural gas are executed using "transaction confirmations" that incorporate the terms of the base contract and include the key terms for each transaction relating to

quantity, price, delivery obligation (i.e. firm or interruptible), delivery point, and duration.

2.1 THE TRANSACTION CONFIRMATION

26. The Transaction Confirmation at issue here provides the following relevant information about the deal between EPO and CPS Energy (Deal #503805 in this case):[22]

- The firm nature of the transaction
- The date the trade was made (February 12, 2021).
- The period of gas deliveries (February 13th to 16th, 2021).
- The delivery point (West Texas or "WTX" MAP Point)
- The contract quantity (40,000 MMBtu per day or 160,000 MMBtu in total)
- Contract pricing (based on the Waha hub index price plus $1.00/MMBtu).[23]

In this case, the trade was agreed to on Friday the 12th with deliveries to occur over the successive four days. Monday, February 15th, 2021 was the President's Day holiday which extended the normal weekend trading calendar.

2.2 EPO DELIVERED LESS GAS TO CPS ENERGY THAN REQUIRED

27. In the delivery period, EPO delivered less than the contracted for quantity of gas. Table 1 below shows the shortfalls in gas deliveries to CPS Energy, based on CPS Energy transaction data.

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[22] Information for this deal can also be found in CPSE_MDL_000000481 Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC and Buyer City of San Antonio City Public Service Board, dated February 12, 2021, CPS Trade #62074.

[23] Transaction Confirmation.

Table 1: EPO contracted and delivered quantities under Deal #503805[24]

Date	Counterparty	Receipt Point	Nominated Quantity (MMBtu)	Scheduled Quantity (MMBtu)	Shortfall (MMBtu)	Supply Price	But-for Cost
[a]	[b]	[c]	[d]	[e]	[f]	[g]	[h]
2/13/2021	Enterprise Products	West Texas Map Point	17,200	17,200	0	154.6150	0
2/13/2021	Enterprise Products	West Texas Map Point	7,800	7,800	0	154.6150	0
2/13/2021	Enterprise Products	West Texas Map Point	3,000	3,000	0	154.6150	0
2/13/2021	Enterprise Products	West Texas Map Point	12,000	12,000	0	154.6150	0
2/14/2021	Enterprise Products	West Texas Map Point	17,200	17,200	0	154.6150	0
2/14/2021	Enterprise Products	West Texas Map Point	7,800	526	7,274	154.6150	1,124,670
2/14/2021	Enterprise Products	West Texas Map Point	3,000	3,000	0	154.6150	0
2/14/2021	Enterprise Products	West Texas Map Point	12,000	12,000	0	154.6150	0
2/15/2021	Enterprise Products	West Texas Map Point	17,200	0	17,200	154.6150	2,659,378
2/15/2021	Enterprise Products	West Texas Map Point	7,800	1,200	6,600	154.6150	1,020,459
2/15/2021	Enterprise Products	West Texas Map Point	3,000	3,000	0	154.6150	0
2/15/2021	Enterprise Products	West Texas Map Point	12,000	4,108	7,892	154.6150	1,220,222
2/16/2021	Enterprise Products	West Texas Map Point	17,200	0	17,200	154.6150	2,659,378
2/16/2021	Enterprise Products	West Texas Map Point	7,800	526	7,274	154.6150	1,124,670
2/16/2021	Enterprise Products	West Texas Map Point	3,000	3,000	0	154.6150	0
2/16/2021	Enterprise Products	West Texas Map Point	12,000	4,108	7,892	154.6150	1,220,222
Total			**160,000**	**88,668**	**71,332**	**154.6150**	**11,028,997**

28. As shown in Table 1, although EPO was required to deliver 160,000 MMBtu, only 88,668 MMBtu was scheduled and delivered, leaving a shortfall of 71,332 MMBtu in gas contracted for but not received.[25]

3. EPO'S SHORTFALLS WERE NOT OUTSIDE OF ITS CONTROL

29. EPO provided notice of a potential force majeure event on February 22nd, 2021, after the storm had abated and over a week after CPS Energy had experienced the shortfalls in gas supplies from EPO.[26] I have seen no evidence showing that EPO communicated any potential shortfalls in gas deliveries (whether from

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24 The "But-for Cost" calculated in column [h] reflects the cost CPS Energy would have incurred had the shortfall gas been delivered at the agreed rate. Detailed calculations and sources can be found in Exhibit SCA-3.

25 I do note that CPS Energy's data shows a slightly higher volume of gas scheduled and delivered than EPO's invoice indicates. The EPO invoice shows a volume of 88,142 MMBtu. Using this amount would have created a slightly larger shortfall (by 526 MMBtu) and hence slightly larger damages owed to CPS Energy. To be conservative, I have used the higher CPS Energy volume, which leads to a smaller shortfall and damages. Much of the other key information provided in CPS Energy's transaction data is consistent with EPO's subsequent invoice to CPS Energy dated March 23, 2021. CPSE-MDL_000001542 CPS Transaction Summary, February 2021; CPSE-MDL_000012555 Invoice #432242 from Enterprise Products Operating LLC to City of San Antonio Public Service Board, dated March 23, 2021.

26 EPO_00001695 Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas between City of San Antonio City Public Service Board and Enterprise Products Operating LLC, dated February 22, 2021.

Chevron or other suppliers) to CPS Energy prior to EPO's February 22nd notice of a potential force majeure event.

30. In this section, I explain the practical and commercial context for a Force Majeure provision and explain how it is defined in the Base NAESB between EPO and CPS Energy. I then look at the evidence available to assess whether EPO's delivery shortfalls were in fact outside of its control, as required by the contractual standard.

31. While the terms of the NAESB contract are important, I focus my analysis on the business factors that relate to the under deliveries of gas. In particular, I focus on two core issues: (i) whether an identified force majeure event precluded delivery and (ii) whether the party claiming the force majeure had commercially reasonable alternatives to deliver the gas. Here I see no evidence that a force majeure event precluded full delivery of the gas quantities in question. As addressed below, EPO had reasonable alternatives to delivery the total quantity promised to CPS Energy.

3.1 DEFINITION OF FORCE MAJEURE

32. In simple practical terms, "force majeure" takes place when a cause outside of the control of the party obligated to perform under a contract arises unexpectedly which precludes and excuses that performance. In this case, EPO is the party claiming force majeure to excuse its non-performance of its contractual obligations to deliver 160,000 MMBtus of natural gas to CPS Energy over the specified period.

33. This force majeure concept is described in Section 11.1 of the Base NAESB. This section states:

> *Except with regard to a party's obligation to make payment(s) due under Section 7, Section 10.4, and Imbalance Charges under Section 4, neither party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by Force Majeure. The term "Force Majeure" as employed herein*

3.1.1 Weather events and Force Majeure

36. The definition of Force Majeure in Section 11.2 includes "weather related events affecting an entire geographic region, such as low temperatures which cause freezing or failure of wells or lines of pipe."

37. However, it is important to focus on the fact that a party is only excused from performing a Firm obligation "to the extent such failure was caused by Force Majeure."[29] As a result, a party's obligation to perform a Firm obligation will not be excused simply because there is an extreme weather event. An extreme weather event only excuses a party's failure to perform if such extreme weather event actually caused such failure. In this case, I have seen no evidence presented that Winter Storm Uri prevented EPO from delivering the full 40,000 MMBtu per day to CPS Energy.

3.1.2 Transportation impacts

38. Section 11.3 of the Base NAESB provides some additional limitations on claiming Force Majeure, specifically related to pipeline transportation and economic hardship. This section states:

> *Neither party shall be entitled to the benefit of the provisions of Force Majeure to the extent performance is affected by any or all of the following circumstances: (i) the curtailment of interruptible or secondary Firm transportation unless primary, in-path, Firm transportation is also curtailed; (ii) the party claiming excuse failed to remedy the condition and to resume the performance of such covenants or obligations with reasonable dispatch; or (iii) economic hardship, to include, without limitation, Seller's ability to sell Gas at a higher or more advantageous price than the Contract Price, Buyer's ability to purchase Gas at a lower or more advantageous price than the Contract Price, or a regulatory agency disallowing, in whole or in part, the pass through of costs resulting from this*

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29 *Ibid*.

> *Agreement; (iv) the loss of Buyer's market(s) or Buyer's inability to use or resell Gas purchased hereunder, except, in either case, as provided in Section 11.2; or (v) the loss or failure of Seller's gas supply or depletion of reserves, except, in either case, as provided in Section 11.2. The party claiming Force Majeure shall not be excused from its responsibility for Imbalance Charges.*[30]

39. The reference to transportation by pipelines is relevant in this context. As was previously explained, under the contract, CPS Energy was to purchase the gas at the West Texas MAP point. The Base NAESB and the relevant transaction confirmation do not specify either the source of the gas (who owned the wells where the gas was coming from) or how it was to be delivered to CPS Energy. I have seen no evidence presented that a transportation impact prevented EPO from delivering the full 40,000 MMBtu per day to CPS Energy. In fact, as described in Section 3.5, EPO could have delivered the full 40,000 MMBtu per day to CPS Energy.

3.2 THE BACK-TO-BACK DELIVERY ARRANGEMENT DID NOT RELIEVE EPO OF ITS RESPONSIBILITIES

40. EPO entered deal #503805 with CPS Energy on February 12, 2021, under the terms of the Base NAESB. Under this deal, EPO had the firm obligation to deliver 160,000 MMBtu of natural gas to CPS Energy over the four days from February 13th to February 16th, 2021.[31]
41. EPO was responsible for scheduling the delivery of gas supplies to CPS Energy and making the requisite nominations to the pipeline transporting the gas. The deal terms with CPS Energy did not depend on, nor were they tied to, a particular supply contracted for by EPO, but rather obligated EPO to access any and all supply available to it to meet its obligation to CPS Energy. Indeed,

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30 *Ibid.*

31 Transaction Confirmation.

neither the Base NAESB nor the Transaction Confirmation permits EPO to neglect its delivery commitments by assigning that obligation to a third party.

42. On the weekend of February 13th, EPO opted into a "back-to-back" supply contract with two of its suppliers, Chevron and WTG, rather than serve as the intermediary managing the physical movement of gas between the suppliers and CPS Energy.[32] This structure was set up to "avoid cuts instead of the daisy chain… of custody going from Chevron and West Texas Gas to EPO [Enterprise] and then to… a common pool and then on to CPS … EPO stepped out of the middle."[33] From my review of the ICE Chats between Stephanie Brown of EPO and Amber Irving of CPS Energy, I do not see any indication that CPS Energy was made aware of this back-to-back structure.[34] As a result, I understand that Chevron and WTG were nominating directly to CPS Energy's transportation account.

3.3 CHEVRON'S SHORTFALLS DID NOT EXCUSE EPO'S SHORTFALLS

43. While this arrangement may have been convenient for EPO in terms of scheduling and nominating the deliveries of gas, it did not relieve EPO of its firm obligations to deliver gas to CPS Energy if Chevron and WTG did not deliver under this back-to-back scheduling arrangement. From CPS Energy's perspective, Deal # 503805 was with EPO, not with Chevron and WTG. Chevron and WTG are not mentioned in the relevant Transaction Confirmation documents.[35]
44. During the period of the contracted deliveries under Deal # 503805, (February 13th through 16th, 2021), Chevron's natural gas drilling operations in West Texas were impacted by the severe weather in the region. EPO was made

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32 Deposition of Sean Lloyd, pages 242:21 – 243:20.

33 Deposition of Sean Lloyd, pages 241:18 – 242:1.

34 CPSE-MDL_000009326 ICE Chat between Stephanie Brown of EPO and Amber Irving of CPS Energy.

35 Transaction Confirmation.

3.4 EPO APPARENTLY MADE NO EFFORT TO MONITOR OR AMELIORATE THE SHORTFALLS IN DELIVERIES

46. EPO seems not to have been aware of the shortfalls in gas supply when they started to occur.[38] Having set up the scheduling arrangement with Chevron, EPO does not seem to have made any effort to ensure that its contracted quantities were being delivered to CPS Energy. I have not seen any evidence, including among the text messages and chat transcripts produced, that EPO had made any effort to assure that gas supplies would be delivered to CPS Energy as required. This is especially surprising given the State of Texas Emergency Declaration and the Texas RRC Order, which made these deliveries an absolute priority due to the impact on human health and safety. In fact, Stephanie Brown, an EPO gas scheduler, inquired about shortfalls in deliveries to CPS Energy on March 2, 2021 – weeks after EPO's delivery shortfalls under Deal #503805.[39]
47. I also note that I have seen no evidence that EPO made any effort to secure alternative supplies of gas to meet its CPS Energy obligation after Chevron provided its force majeure notice to EPO on February 15th.[40] This too seems surprising given the emergency conditions prevailing across Texas at this time.

3.5 EPO HAD OTHER GAS AVAILABLE TO DELIVER TO CPS ENERGY HAD IT CHOSEN TO DO SO

48. As I explained above, EPO's contractual obligations to CPS Energy were not tied to Chevron, WTG, or any other specific source and were therefore not excused by the failure of its suppliers to deliver gas if EPO had other gas available. In this section, I review the available evidence which demonstrates

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38 Deposition of Sean Lloyd, pages 241:11 – 242:10; CPSE-MDL_000009326 ICE Chat between Stephanie Brown of EPO and Amber Irving of CPS Energy.

39 CPSE-MDL_000009326 ICE Chat between Stephanie Brown of EPO and Amber Irving of CPS Energy.

40 EPO_00007937 Notice of Force Majeure between Chevron Natural Gas and Enterprise Products Operating LLC, dated February 15, 2021; Deposition of Sean Lloyd, pages 239:10 – 13.

EPO did in fact have other gas available, and that this gas could have been used to meet its obligations to CPS Energy.

49. EPO's gas marketing group, which was making sales to CPS Energy under the Base NAESB, purchased gas from a range of EPO affiliates during Winter Storm Uri, as confirmed by EPO gas trader Sean Lloyd.[41]
50. On February 11th, before the Transaction Confirmation, CPS Energy reached out to EPO looking for additional gas. EPO gas trader Stanton Brown confirmed that at that time, he was able to supply some additional gas, in the amount of 10,000 MMBtu of gas from his supply.[42]

3.5.1 EPO had gas in storage which could have been used

51. One potential source of gas from EPO was from storage. Stanton Brown of EPO confirmed that EPO had supplies of gas in storage in South Texas and that it was able to withdraw gas from the Wilson storage facility.[43] The Wilson facility is an underground salt-cavern gas storage facility in Texas.[44]
52. On February 16th, the last day of the delivery period, by which time EPO was significantly underdelivering against its firm obligations to CPS Energy, EPO and CPS Energy began discussing the sale of additional storage gas to CPS Energy, which ultimately culminated in two large (totalling 500,000 MMBtu, more than five times larger than the shortfalls at issue here) in-ground storage transfers.[45] This gas was owned by EPO in the Wilson storage facility and was transferred to CPS Energy's storage account.[46] Mr. Brown acknowledged that this gas was likely being held in storage to meet future needs at another

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41 Deposition of Sean Lloyd, pages 154:3 – 11.

42 Cause No. MDL 2022CI02879 Before the Designated Pretrial Court in Re CPS Energy Gas Supplier Litigation, Deposition of Stanton Brown, dated August 29, 2022 (hereafter "Deposition of Stanton Brown"), pages 163:9 – 19.

43 Deposition of Stanton Brown, pages 213:23 – 214:17.

44 Enterprise Product Partners, L.P., Securities and Exchange Commission Form 10-K for the Fiscal Year Ended December 31, 2021, page 17.

45 CPSE-MDL_000012555 Invoice #432242 from Enterprise Products Operating LLC to City of San Antonio Public Service Board, dated March 23, 2021.

46 Deposition of Stanton Brown, pages 310:5 – 311:1.

Enterprise Partnership facility and was not immediately needed by EPO for any other purpose.[47]

3.5.2 EPO was worried about having excess gas over the weekend

53. On February 13th, the first day of under-deliveries to CPS Energy, Mr. Brown confirmed that other than one 13,000 MMBtu transaction, he had no buyers.[48] It also appears that he was looking at additional sales volumes from storage for larger quantities.[49]
54. In its internal communications, EPO traders were concerned that they might be oversupplied with gas over this period.[50] In the context of managing his trading book, Mr. Brown testified that regarding this weekend "I don't know if there was anyone pressuring me, but we were long in the system and we were trying to keep gas from building up on the system."[51] Going into the morning of the 17th, he testified he was probably long as he was selling gas on that morning.[52] Mr. Lloyd also testified that he had held back on selling some gas in anticipation of some cuts in supplies.[53]
55. Being substantially long on gas had a potential financial implication for EPO, in that it could have been subject to imbalance charges.[54] In the current context, however, it also implies that EPO had already purchased additional gas which

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47 Deposition of Stanton Brown, pages 328:21 – 329:16; Deposition of Sean Lloyd, pages 162:19 – 163:3. EPO may also have had other gas available due to the shutdown of other Enterprise Partners facilities in Texas, *see* EPO_00010276 Enterprise Reports First Quarter 2021 Earnings, May 3, 2021, pages 3 – 4.

48 Deposition of Stanton Brown, page 252:5 – 11.

49 *Id,* at pages 252:22 – 253:11.

50 In trading parlance, this is often referred to as being "long" on gas.

51 Deposition of Stanton Brown*,* page 269:17 – 21.

52 *Id,* page 282:14 – 19.

53 Deposition of Sean Lloyd, pages 286:12 – 25.

54 Broadly speaking, imbalance charges or penalties may be levied by a pipeline when a shipper has a net imbalance in a shipper's deliveries into and re-deliveries from a pipeline. If EPO was long on gas this might have triggered such charges or penalties.

could have been used to manage the CPS Energy shortfalls had it taken action to do so.

3.5.3 The gas could have been delivered to CPS Energy

56. EPO had gas in South Texas available, which could have been used to supply CPS Energy. The question that arises is whether this gas could have been delivered to West Texas where it was to be sold to CPS Energy. The testimony of EPO witness Mr. Brown confirmed that deliveries at West Texas instead of South Texas were possible.[55] Mr. Lloyd also testified that EPO could have used gas it had in storage to deliver to CPS Energy.[56]
57. Mr. Lloyd further confirmed that the EPO gas trading group had not heard about cuts on the Enterprise Partnership pipeline.[57] Overall, EPO's trades do not seem to have been significantly affected by pipeline interruptions.[58] In my review of the materials produced in discovery, I have not seen any evidence suggesting that a transfer of gas from South Texas to West Texas was not possible. I also note that CPS Energy itself purchased gas at South Texas so it too might have been able to make such a transfer of gas in South Texas work, had EPO made such an offer to deliver the obligated gas to South Texas.[59]

3.5.4 EPO was making additional interruptible sales in the same period at higher prices

58. In addition, during the period of under deliveries on its firm deal with CPS Energy, EPO appears to have been entering into new interruptible sales transactions with other parties. This included intraday sales to gas marketing

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55 Deposition of Stanton Brown, pages 261:17 – 262:8.

56 Deposition of Sean Lloyd, pages 245:1 – 246:4.

57 *Id,* page 285:2 – 6.

58 *Id,* page 285:17 – 25.

59 EPO_00016906 Enterprise February 2021 Asset Summary, tab "STX."

group Twin Eagle on February 14th.[60] Interruptible transactions in general should have a lower priority than firm transactions.

59. On February 16th, EPO sold a significant quantity of interruptible gas for delivery on the same day (intraday):[61]
    - Deal #503910 (Trade date 2/16/2021): 30,000 MMBtu for $200/MMBtu to CPS Energy for delivery on 2/16/2021
    - Deal #503907 (Trade date 2/16/2021): 9,000 MMBtu for $250/MMBtu to Southwest Energy for delivery on 2/16/2021
60. These deals are summarized in Table 2 below.

Table 2: Summary of Intraday Interruptible Sales from EPO to Other Counterparties, February 14-16, 2021[62]

Deal Tracking Number	Counterparty	Trade Date	Start Date	Service Type	Total Quantity (MMBtu)	Rate ($/MMBtu)
[a]	[b]	[c]	[d]	[e]	[f]	[g]
503830	Twin Eagle	2/14/2021	2/14/2021	Interruptible	7,000	180
503836	Twin Eagle	2/14/2021	2/14/2021	Interruptible	4,000	185
503907	Southwest Energy	2/16/2021	2/16/2021	Interruptible	9,000	250
503910	CPS Energy	2/16/2021	2/16/2021	Interruptible	30,000	200

61. It appears both consequential and inconsistent for EPO to offer interruptible sales to the market when it was not fully meeting its firm obligation with CPS Energy. I note that the sales prices on these interruptible sales were substantially higher than pricing on the original CPS Energy deal ($154.6150/MMBtu) in dispute here.

3.6 CONCLUSIONS ON FORCE MAJEURE CLAIM

62. The basic concept of force majeure is simple: force majeure is only a legitimate excuse for not performing a contractual obligation if: (i) the event itself prevents performance and (ii) the event is outside of a party's control.
63. As noted above, I have seen no evidence to support the view that the winter storm precluded EPO from delivering the full volume of 160,000 MMBtu to CPS Energy. The fact that EPO had arranged with Chevron and WTG to directly

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60 EPO_00010468 Enterprise Deal Tracker Spreadsheet.

61 *Ibid.*

62 Detailed calculations and sources can be found in Exhibit SCA-4.

schedule the gas supplies to meet the CPS Energy requirement does not negate EPO's obligation to deliver gas under Deal #503805, regardless of whether Chevron declared force majeure on EPO. The Base NAESB and the Transaction Confirm never mention Chevron, WTG, or any other supplier. Such a scheduling arrangement did not alter the fact that EPO was the party obligated to supply the gas. The contract never lists the availability of gas from Chevron, WTG, or any other particular party as being critical to the supply promised. Hence, any cut in supplies by a supplier would only excuse performance by EPO if there was truly no other gas available.

64. While there is no doubt that there was a major storm occurring over the delivery period of February 13-16th, it is clear from the testimony of EPO traders that EPO did in fact have other gas available. Moreover, EPO had gas in storage, which it could have delivered or transferred to CPS Energy to meet its contractual requirements. EPO could (and was obligated to if it could not find other gas) to seek to purchase replacement supplies in the market. There is no evidence it did so.
65. In summary, the evidence that I have seen confirms that shortfalls in deliveries were, in fact, under the control of EPO, and that it was responsible for ensuring that the volumes were delivered. EPO may not have been aware of shortfalls, but that is not an excuse, especially in a declared emergency. Based on this evidence, a claim of force majeure by EPO appears unsupportable as EPO did have the ability to deliver the gas it owed to CPS Energy over this period from alternate supplies.

4. EPO ALSO FAILED TO ADEQUATELY NOTIFY CPS ENERGY OF ITS FORCE MAJEURE CLAIM

66. In this section of my report, I examine whether EPO promptly and adequately notified CPS Energy of any delivery shortfalls or problems attributable to force majeure, as required under the Base NAESB.

4.1 NOTIFICATION REQUIREMENTS IN THE BASE NAESB

67. Section 11.5 of the Base NAESB requires:

> *The party whose performance is prevented by Force Majeure must provide Notice to the other party.* ***Initial Notice may be given orally; however, written Notice with reasonably full particulars of the event or occurrence is required as soon as reasonably possible.*** *Upon providing written Notice of Force Majeure to the other party, the affected party will be relieved of its obligation, from the onset of the Force Majeure event, to make or accept delivery of Gas, as applicable, to the extent and for the duration of Force Majeure, and neither party shall be deemed to have failed in such obligations to the other during such occurrence or event.*[63]

68. Despite the Section 11.5 requirement that written Notice "with reasonably full particulars of the event or occurrence is required as soon as reasonably possible," EPO did not provide written notice until February 22nd, 2021, approximately one week after delivery shortfalls had started.[64]

69. I have seen no evidence that EPO provided any force majeure notice orally either. In fact, as late as March 2nd, 2021, Stephanie Brown, an EPO gas scheduler, was communicating with Amber Irving of CPS Energy via the ICE Chat system to determine if there had been any cuts, and the corresponding days and amounts. Ms. Brown made no mention of force majeure or otherwise provided any explanation to Ms. Irving for EPO's shortfalls.[65] This is not a reasonable period, especially given the emergency prevailing in Texas.

4.2 EPO DID NOT PROVIDE THE REQUIRED FORCE MAJEURE DETAILS

70. EPO also did not provide "reasonably full particulars of the event or occurrence" as required in Section 11.5. EPO provided CPS Energy with a purported force majeure declaration on February 22nd, 2021 relating to contract number 9780 – the foundational contract between EPO and CPS Energy

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63 Base NAESB, page 7 (bold emphasis added).

64 "Notice" is defined in Section 9 of the Base NAESB.

65 EPO_00031281 ICE Chat conversation between Stephanie Brown of EPO and Amber Irving of CPS Energy.

("Enterprise FM Declaration").[66] The entire force majeure declaration language, signed by Justin Kleiderer, Vice President of Hydrocarbon Marketing at EPO, states:

> *To Whom It May Concern:*
>
> *Enterprise is hereby providing notice that it may be required to partially suspend its performance under the Agreement(s) due to an event of Force Majeure. As you are likely already aware, since Sunday February 14, 2021, we have been experiencing a severe weather event that has affected our entire geographic region. The resulting low temperatures have caused freezing and a disruption of our ability to deliver certain quantities of Product under the affected Agreement(s).*
>
> *We are performing all of our obligations to the extent that we are able to do so and are taking reasonable efforts to resolve this event. We will let you know as soon as we are able to fully overcome this disruption.*
>
> *Do not hesitate to contact us should you have any questions or concerns.*

71. The Enterprise FM Declaration is deficient with respect to the requirements of Section 11.5. EPO provided no details as to why it could not deliver gas to CPS Energy other than quoting region-wide weather events. EPO does not identify which (if any) suppliers were unable to produce gas, whether it had other existing sources of gas available (or any ability to purchase gas in the market), or whether there were pipelines that were out of service. EPO does not even explicitly claim force majeure impeded its deliveries as the Enterprise FM Declaration states that EPO "may be required to partially suspend its performance." Since the deal between EPO and CPS Energy was not tied to any specific source of gas, the ability to supply CPS Energy from other sources is clearly critical. However, the Enterprise FM Declaration provides no details.

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[66] EPO_00001695 Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas between City of San Antonio City Public Service Board and Enterprise Products Operating LLC, dated February 22, 2021.

4.3 PROMPT AND DETAILED NOTIFICATION IS ALSO IMPORTANT FOR ECONOMIC AND OPERATIONAL REASONS

72. Beyond the requirements in the Base NAESB, prompt and full notification of force majeure conditions is also critical for economic and operational reasons. First, the sooner the seller informs the gas buyer of a force majeure event and expected or actual shortfalls, the sooner the buyer can start making additional purchases to cover the shortfall. This is especially critical in an emergency such Winter Storm Uri, where lack of gas supply by CPS Energy directly impacted human needs. EPO, by failing to ensure delivery of gas to CPS Energy, may have contributed to making an already bad situation worse.

73. Second, in a period of very high prices, a buyer is often concerned that a seller may cut its deliveries under a contract to sell the gas (to them or other purchasers) at even higher prices – a prospect sometimes referred to (half-seriously) as “price majeure.” Of course, in the current case such pricing behavior would be specifically prohibited under Section 11 of the Base NAESB, but in general a utility gas buyer like CPS Energy would naturally seek assurance that its firm contractual deliveries were interrupted only for valid reasons outside of the seller’s control, to protect its interests and those of its utility customers.

4.4 EPO DID NOT MEET ITS NOTICE REQUIREMENTS

74. In summary, I conclude that EPO did not meet the notification requirements of the Base NAESB. Oral notice does not seem to have been provided, and written notice was provided a week after the shortfalls. When the written notice was provided, it did not meet the amount of detail required in the Base NAESB. Even if oral notice was previously provided, which it does not appear to have been, EPO’s nonspecific late written notice was still deficient. As a result, EPO did not meet its Section 11.5 obligations to CPS Energy.

5. DAMAGES TO CPS ENERGY

75. In this section, I discuss the calculation of damages owed to CPS Energy by EPO related to its shortfalls in gas deliveries over the period of February 13th through February 16th, 2021.

Exhibit SCA-1

Curriculum Vitae of Seabron Adamson

SEABRON C. ADAMSON

Seabron Adamson is a Vice President at Charles River Associates, where he focuses on the energy sector and currently leads the global energy disputes and regulatory segment. He was previously with the energy and commodities group of Tudor Investment Corporation, where he focused on the North American natural gas market.

Mr. Adamson was previously a Vice President of Charles River Associates and co-Head of the firm's Energy and Environment practice from 2006 to 2008. In this role he led a team of 15-20 professionals in the Enterprise and Asset Investment group, focusing on the quantitative analysis of energy markets to support commercial, regulatory and investment decisions in the energy sector.

Mr. Adamson also has significance experience in energy regulation and litigation matters, in North America, the European Union and other countries. Seabron has testified in international arbitration proceedings regarding energy sector disputes in Europe, Latin America, Canada and other countries. He has provided expert testimony and reports before the Federal Energy Regulatory Commission, the Ontario Energy Board, and a state public utility commission, as well as in Federal and State court proceedings. A significant fraction of his disputes, regulatory and commercial advisory work has been related to the natural gas industry.

Prior to joining CRA, he was a Director of Tabors Caramanis & Associates. Mr. Adamson was a co-founder of the Frontier Economics Group, an international economics consulting group. He previously founded the U.S. practice of London Economics and managed the American office until the company's sale in 1999. He was a consultant with London Economics, based in the U.K. from 1992 to 1996.

Mr. Adamson has served as an adjunct lecturer at the A.B Freeman School of Business at Tulane University, where he has taught classes on energy trading, risk and portfolio management. He currently teaches a class in the finance department of the Carroll School of Management at Boston College on renewable energy investment and project finance. He is the co-author of a textbook (with S. Raikar) on renewable energy project finance titled *Renewable Energy Project Finance: Theory and Practice* from the Academic Press, published in 2020.

Education

Boston University	M.A., Economics
M.I.T.	S.M., Technology and Policy
Georgia Tech	M.S., Applied Physics

Georgia Tech	B.S., Physics

Experience Highlights

2010 - Present	Vice President (previously Senior Consultant), Charles River Associates.
2008 - 2010	Gas and Power Analyst, Tudor Investment Corporation, Boston, MA/London UK. Senior gas and power analyst for a major US alternative investment firm. Analyzed gas and power markets as part of the energy and commodities trading group, focusing on gas trading.
2004 - 2008	Vice President (and Co-Head, Energy and Environment Practice), Charles River Associates, Boston, MA. Led a wide range of major consulting projects in the energy sector, especially focusing on investment valuation, due diligence and market analysis, as well as regulatory matters.
2003 - 2004	Director, Tabors Caramanis & Associates. Managed projects on economic analysis of energy markets and energy sector asset valuations and regulatory issues.
1999 - 2003	Founder and President, Frontier Economics Inc. Co-founder of Frontier Economics Group, an international economics consulting firm with offices in Cambridge, MA, London, UK and Melbourne, Australia. Managed major client assignments regarding litigation and energy market analysis.
1996 -1999	President, London Economics Inc. Started US subsidiary of major European economics consulting firm. Advised major energy sector clients on market development, restructuring, retail competition, and mergers and acquisitions. Advised clients on significant M&A transactions.
1992 – 1996	Consultant, Senior Consultant and Managing Consultant, London Economics Ltd. (UK). Provided economic and strategic advice to major UK and international energy clients operating in the natural gas and electricity markets.
1990 – 1992	Research Assistant, Massachusetts Institute of Technology. Research on carbon reduction strategies for the US power industry sponsored by U.S. EPA and EPRI.
1988 –1990	Research engineer, Itek Optical Systems. Developed and implemented interferometry techniques for fabrication of the primary of the Keck 10-meter telescope, the world's largest optical telescope.

Fields of Expertise

Energy Economics

Energy Markets Design and Analysis

Financial Analysis of Energy Sector Investments and Transactions

Renewable Energy Finance and Economics

Professional Affiliations

International Association for Energy Economics

American Economic Association

Academic reviewer for *The Energy Journal, Energy Policy*, *Ecological Economics* and other journals.

Publications and Teaching

Book

S. Raikar and S. Adamson, *Renewable Energy Finance: Theory and Practice*, Academic Press - Elsevier, 2020.

Book Chapters

S, Adamson, D. Hernandez and H. Rakebrand, “The coordination of gas and electricity network investment decisions“, in *Transmission Network Investment in Liberalized Power Markets,* M. R. Hesamzadeh, J. Rosellón and I. Vogelsang, eds., Springer, forthcoming 2020.

S. Adamson and G Parker, “Participation and Efficiency in the New York Financial Transmission Rights Markets”, chapter in *Financial Transmission Rights: Analysis, Experience and Prospects*, J. Rosellón and T. Kristiansen, eds., Springer, 2013.

S. Adamson, R. Laslett, R. Bates and A. Pototschnig, *Market-Based Control of Air Pollution in Krakow, Poland: Can Economic Incentives Help?* World Bank Technical Paper Series (No. 308), 1994.

Academic Publications

S. Raikar and S. Adamson, “Tax Equity Structures for Wind Energy Projects”, published in Section Report of the Oil, Gas and Energy Resources Law Section of the State Bar of Texas, Volume 44, Number 3, September 2020.

S. Adamson, “Renewable Energy Disputes in the Americas: Potential Future Developments”, published in *The Arbitration Review of the Americas 2022*, Global Arbitration Review. 2021. Update published by GAR in July 2022.

S. Adamson, “Comparing Interstate Regulation and Investment in US Electric and Gas Transmission”, *Economics of Energy and Environmental Policy*, Volume 7, No. 1, 2018.

S. Adamson, T. Noe and G. Parker, "Efficiency of Financial Transmission Rights Markets in Centrally Coordinated Periodic Auctions", *Energy Economics*, Vol. 32, No. 4, 2010.

S. Adamson and R. Tabors, “Pricing Short-term Gas Availability in Power Markets”, *Growing Concerns, Possible Solutions: The Interdependency of Natural Gas and Electricity Systems*, MIT Energy Initiative, April 2013.

S. Adamson and S. Englander, “Efficiency of New York Transmission Congestion Contract Auctions”, *Proceedings of the 38th Annual Hawaii International Conference on System Sciences*, 2005.

R. Tabors and S. Adamson, “Price Discrimination in Organized/Centralized Electric Power Markets”, *Proceedings of the 39th Annual Hawaii International Conference on System Sciences*, 2006

R. Stoddard and S. Adamson, “Comparing Capacity Market and Payment Designs for Ensuring Supply Adequacy”, *Proceedings of the 42th Annual Hawaii International Conference on System Sciences*, 2009.

S. Adamson and A. Sagar, “Managing Climate Risks through a Tradable Contingent Securities Approach”, *Energy Policy*, January 2002.

S. Adamson and A.J. Goulding, “The ABCs of Market Power Mitigation: Use of Auctioned Biddable Contracts to Enhance Competition in Generation Markets”, *The Electricity Journal*, December, 1998.

S. Schnittger and S. Adamson, “Retail Competition in Electricity – Market Prices Revisited”, *The Electricity Journal*, July 2001.

Major Academic Conference Papers/Presentations

S. Adamson, Plenary Session Presentation, International Association for Energy Economics Annual Conference, Singapore, 2017.

R. Green, S, Adamson and S. Littlechild, “Competitive Benchmarks in Electricity Markets”, paper presented at the IDEI Conference “Competition and Coordination in the Electricity Industry, Toulouse 2004.

S, Adamson and K. Wellenius, “Determination of Horizontal Market Power Abuse in Wholesale Electricity Markets”, paper presented at the POWER conference, University of California at Berkeley, 2000.

S. Adamson and G. Parker, “Productivity and Technological Change in Shale Gas Production: An Econometric Analysis of Well Data from the Haynesville

Shale", paper presented at the International Association of Energy Economics international conference, Stockholm, June 2011.

Classes Taught

Renewable Energy Investments, Course taught at the Carroll School of Management, Boston College (Master's level)

Energy Portfolio Management II and *Advanced Energy Trading and Finance,* both courses taught at the A.B. Freeman School of Business, Tulane University (Master's level)

Short course instructor, Sloan School of Management, Massachusetts Institute of Technology (2021-22).

Trade Press Publication

Seabron Adamson, "Industry Structures and Market Mechanisms", *Public Utilities Fortnightly*, April 1995.

Selected Expert Testimony and Reports (Last 4 Years)

Prepared testimony before the Federal Energy Regulatory Commission in Dockets ER20-2441-002 *et. al.* (Basin Electric Power Cooperative) (2022).

Expert reports and deposition testimony (with Derya Eryilmaz, Ph.D.) in Susanna Mirkin and Boris Mirkin, Individually and on Behalf of All Others Similarly Situated v. Xoom Energy, LLC, and XOOM Energy New York, LLC, No: 18 Civ. 2949 (ARR) (RER)

Lead energy industry expert in *In re: Columbia Pipeline Group, Inc Merger Litigation.,* Cons. C.A. No. 2018-0484-JTL, Court of Chancery of the State of Delaware (2022).

Expert in *Shady Hills Energy Center LLC et al. v. Seminole Electric Cooperative Inc.*, Federal District Court for the Middle District of Florida (Tampa Division), Case No. 8:20-CV-0081-WFJ-JSS. (2022).

Expert in confidential JAMS arbitration on behalf of investors in a renewable energy company (2020-21).

Expert in ICC Arbitration between a U.S. project developer and an Asian state agency with respect to a power project and contract termination.

Affidavit of David Hunger and Seabron Adamson before the Federal Energy Regulatory Commission, Docket No. ER21-2282-000. 2021. Also later Supplemental Affidavit in same matter.

Liability and damages expert on behalf of Bank Santander in *Punta Lima, LLC and Punta Lima Wind Farm LLC vs. Punta Lima Development Company, LLC*, Case No: 3:19-cv-01673-SCC and 3:19-cv-01800-SCC. Federal District Court for the District of Puerto Rico, (2019-20)

Damages expert in *Cypress Creek Renewables Development, LLC vs. SunShare, LLC* et al. Case No: 27-CV-18-14955. State of Minnesota District Court, 2019.

Lead energy industry expert in *In re: Appraisal of Columbia Pipeline Group, Inc.,* Cons. C.A. No. 12736-VCL, Court of Chancery of the State of Delaware (2018).

Damages expert on behalf of plaintiff in *Elmrock Master Opportunity Fund I, L.P. v. Citicorp North America, Inc., ESSL 2 Inc. and Citigroup, Inc.*, Supreme Court of the State of New York, County of New York, 2017-18.

Economic expert in dispute regarding an oil, gas and products services and logistics company (*LCT Capital LLC v. NGL Energy LP and NGL Energy Holdings LLC*), Delaware Superior Court, 2017-18. Case continuing.

Damages expert in a major international arbitration dispute between a Middle Eastern national natural gas company and an international energy company regarding damages in the natural gas and LNG sector, Cairo Regional Center for International Arbitration, 2018.

Exhibit SCA-2

Documents Relied Upon

Documents Produced in Litigation

- CPSE-MDL_000013849 Railroad Commission of Texas, Emergency Order, dated February 12, 2021.
- Cause No. MDL 2022CI02879 Before the Designated Pretrial Court in Re CPS Energy Gas Supplier Litigation, Deposition of Sean Lloyd, dated August 30, 2022.
- CPSE-MDL_000006256 Physical Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC and Buyer City of San Antonio City Public Service Board, dated February 12, 2021, Deal #503805.
- CPS_EPO_00000583 Base Contract for Sale and Purchase of Natural Gas, signed May 1, 2008.
- CPSE_MDL_000000481 Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC and Buyer City of San Antonio City Public Service Board, dated February 12, 2021, CPS Trade #62074.
- CPSE-MDL_000001542 CPS Transaction Summary, February 2021.
- CPSE-MDL_000012555 Invoice #432242 from Enterprise Products Operating LLC to City of San Antonio Public Service Board, dated March 23, 2021.
- EPO_00001695 Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas between City of San Antonio City Public Service Board and Enterprise Products Operating LLC, dated February 22, 2021.
- CPSE-MDL_000009326 ICE Chat between Stephanie Brown of EPO and Amber Irving of CPS Energy.
- EPO_00007937 Notice of Force Majeure between Chevron Natural Gas and Enterprise Products Operating LLC, dated February 15, 2021.
- Cause No. MDL 2022CI02879 Before the Designated Pretrial Court in Re CPS Energy Gas Supplier Litigation, Deposition of Stanton Brown, dated August 29, 2022.
- EPO_00010276 Enterprise Reports First Quarter 2021 Earnings, May 3, 2021.
- EPO_00016906 Enterprise February 2021 Asset Summary.
- EPO_00010468 Enterprise Deal Tracker Spreadsheet.
- EPO_00031281 ICE Chat conversation between Stephanie Brown of Enterprise and Amber Irving of CPS Energy, sent on March 2, 2021.
- CPSE-MDL_000012561 Energy Transfer Invoice Detail for Contract Holder City Public Service Board of San Antonio.
- CPSE-MDL_000006364 Physical Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC

and Buyer City of San Antonio City Public Service Board, dated February 16, 2021, Deal #503910.
- CPSE-MDL_000021621 Transaction Confirmation Notice for Immediate Delivery between Seller Castleton Commodities Merchant Trading L.P and Buyer City of San Antonio, Texas, dated February 16, 2021, Trade #8608010.

Public Documents

- Enterprise Product Partners, L.P., Securities and Exchange Commission Form 10-K for the Fiscal Year Ended December 31, 2021.
- Enterprise Product Partners, L.P., Securities and Exchange Commission Form 10-Q for the Quarter Ended June 30, 2022.
- CPS Energy, “Who We Are.” Available at: https://www.cpsenergy.com/en/about-us/who-we-are.html
- CPS Energy, “Service Area Map.” Available at: https://www.cpsenergy.com/content/dam/corporate/en/Documents/service_area_map_2011.pdf
- Texas Comptroller, October 2021, *Winter Storm Uri 2021, The Economic Impact of the Storm*. Available at: https://comptroller.texas.gov/economy/fiscal-notes/2021/oct/winter-storm-impact.php
- Office of Texas Governor, Greg Abbott, Disaster Declaration. Available at: https://gov.texas.gov/news/post/governor-abbott-issues-disaster-declaration-in-response-to-severe-winter-weather-in-texas
- Railroad Commission website. Available at: https://www.rrc.texas.gov/oil-and-gas/
- CPS Energy, *Natural Gas.* Available at: https://www.cpsenergy.com/en/about-us/programs-services/energy-generation/natural-gas.html

Exhibit C-2

CRA Charles River Associates

Rebuttal Report of Seabron Adamson

Prepared on behalf of CPS Energy

In re: CPS Gas Supplier Litigation

Enterprise Products Operating Company LLC v. CPS Energy

Case No.: MDL2022CI02879

November 8, 2023

CONFIDENTIAL

Attorney's Eyes Only

1. INTRODUCTION

1. I have been asked by counsel to review and assess the analysis and conclusions made by EPO's expert Aaron Stai in his rebuttal report.[1]

2. Full details regarding the dispute and my background were provided in Section 1 of my expert report.[2] Unless otherwise noted, defined terms used here shall have the same meaning as ascribed to them in my expert report. I have provided a list of documents I relied upon when forming my opinion in this rebuttal report in Exhibit SCA Rebuttal-1.

2. MR. STAI'S ANALYSIS OF THE FIRM TRANSACTION

3. As I state in my expert report, EPO entered Deal #503805 with CPS Energy on February 12, 2021. Under this deal, EPO had the firm obligation to deliver 160,000 MMBtu of natural gas to CPS Energy over the four days from February 13 to February 16, 2021.[3]

4. As Mr. Stai acknowledges, "Firm" is defined in the NAESB, agreed to between CPS Energy and EPO, such that "either party may interrupt its performance without liability only to the extent that such performance is prevented for reasons of Force Majeure[.]"[4]

5. Whether the Force Majeure declaration sent by EPO on February 22, 2021 is valid is a legal question, on which I do not opine. I do note from a commercial perspective, it makes sense that if a seller is able to source natural gas elsewhere or make the customer whole, even during a storm, the seller must do so to fulfill its delivery obligations. Allowing a seller to avoid its delivery obligations even though it could make deliveries defeats the commercial purpose of contracting for firm deliveries. Allowing sellers to avoid firm delivery

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1 Rebuttal Expert Report of Aaron J. Stai (hereafter referred to as: "Stai Rebuttal Report").

2 Expert Report of Seabron Adamson (hereafter referred to as: "Adamson Expert Report").

3 Adamson Expert Report, p. 15.

4 Stai Rebuttal Report, p. 3, emphasis added.

obligations when gas supplies are available to honor those obligations would act to undermine efficient and reliable gas market operations.

6. In his rebuttal report, Mr. Stai discusses EPO's February 22, 2021 letter, which he describes as a declaration of Force Majeure.[5] He also references the extreme weather events in the region and the fact that EPO had created a "back-to-back" transaction with Chevron, under which Chevron failed to supply gas to EPO.[6]

2.1 EXTREME WEATHER AND FORCE MAJEURE EVENTS

7. Addressing the broader regional events first, it is easy to see why Mr. Stai's concept of Force Majeure, which could effectively excuse all delivery obligations in an entire region affected by a cold weather event (without regard to available supplies of natural gas) makes little economic sense.

8. If the mere presence of a major storm was the trigger for Force Majeure, rather than specific events affecting deliveries under each individual contract, then every supplier in a region affected by such a storm could claim Force Majeure – regardless of whether their natural gas supply was impacted – and no gas would need to be delivered at all. If the price for natural gas increases during such a weather event, Mr. Stai's concept of force majeure creates highly perverse incentives for sellers who can, in fact, fulfill their firm delivery obligation with available supplies of natural gas to declare force majeure under lower priced firm contracts in order to sell their available gas supplies at higher prices during the weather event.[7]

9. Unless a Force Majeure declaration is specifically tied to an event that precludes the seller from selling gas, sellers would be disincentivized to meet

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5 I have previously outlined my understanding of why this letter is not a valid declaration of a force majeure, see: Adamson Expert Report, pp. 24-25; Stai Rebuttal Report p. 5.

6 Stai Rebuttal Report, p. 4-5.

7 I understand that Section 11.3(iii) of the NAESB agreed to between CPS Energy and EPO specifically restricts the use of Force Majeure in a situation where the seller could sell gas at a "more advantageous price than the Contract Price." CPS_EPO_00000583 (Hereafter: "Base NAESB"), Section 11.3, p. 7.

the terms of their preexisting contracts. Making contracts dependent on the *ex-post* incentives of sellers would tend to undermine forward contracting in the gas market and economists have long noted the importance of forward contracts in commodity markets.[8]

10. This is particularly important when dealing with an extensive and integrated midstream energy services entity, like Enterprise, who due to its expansive commercial operations in the natural gas sector, may have had access to a significant amount of gas in storage that could be utilized to cover any supply issues.

2.2 "BACK-TO-BACK" TRANSACTIONS AND FORCE MAJEURE

11. Mr. Stai also discusses the "back-to-back" transaction that Enterprise had internally set up wherein Chevron was an upstream supplier of natural gas for Deal #503805.[9] However as I noted in my initial report, CPS Energy did not contract with Chevron, nor is Chevron a party to Deal #503805. Rather, CPS Energy contracted directly with EPO. Neither of the traders for the parties discussed limiting EPO's firm delivery obligations to its supplies from Chevron or any other upstream supplier.[10] EPO's firm delivery obligation under its transaction confirmation with CPS Energy did not specify Chevron, or any other supplier, as a limited source of supply for EPO's delivery obligations.[11]

12. From a business standpoint, allowing any failure of a back-to-back supply transaction to automatically trigger a Force Majeure, even if other sources of gas were available to the seller, disincentivizes the seller from contracting with reliable sources of supply. That is, if a seller can avoid honoring a firm transaction simply because a single source of supply fails, then a seller with a back-to-back contract and access to gas from the market or other sources

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8 See, for example: Jha, A. and Wolak, F., May 2023, "Can Forward Commodity Markets Improve Spot Market Performance? Evidence from Wholesale Electricity," *American Economic Journal: Economic Policy*, URL: https://web.stanford.edu/group/fwolak/cgi-bin/sites/default/files/jha_and_wolak.pdf

9 Stai Rebuttal Report at p. 5.

10 CPSE-MDL_000009574; CPSE-MDL_000009247

11 CPSE-MDL_000006256

could be better off if the supplier under the back-to-back contract fails. In this case, when gas prices rise, the seller, freed of its firm obligation to the buyer due to the failure of the back-to-back arrangement, would be able to sell its other sources of gas to the buyer at a higher price. Again, these perverse economic incentives would undermine contracting in the gas market and affect market efficiency.

2.3 Economic Implications of Force Majeure and Non-Delivery

13. Mr. Stai is silent on the economic and practical consequences of allowing sellers, such as EPO, to escape their firm delivery obligations due to regionwide weather events that do not prevent the seller from delivering natural gas or failure of a back-to-back transaction, even if the seller has other gas supplies available.

14. As I noted in my initial report, EPO had gas available to serve CPS Energy's demand. During the periods of its under deliveries, EPO was entering into intraday transactions with numerous counterparties at prices higher than that agreed to with CPS Energy under Deal #503805.[12] In fact, CPS Energy was one of the counterparties with which EPO entered into an intraday transaction during the deal period.[13]

15. I find it noteworthy that Mr. Stai does not rebut the analysis in my initial report which showed that EPO had other gas available to supply CPS Energy. He also does not comment on the fact that EPO sold gas to CPS Energy, during its period of under delivery under Deal #503805, in a separate transaction at a higher price.[14]

3. CPS ENERGY COVERED EPO SHORTFALLS UNDER DEAL #503805

16. Mr. Stai discusses the Cost-to-Cover methodology in his report, detailing the various remedy situations discussed in the NAESB signed between CPS

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12 Adamson Expert Report, p. 22.

13 See for reference: CPSE-MDL_000006364

14 *Ibid*; CPSE-MDL_000001542, Tab: Transaction Data

> *Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s)"*[17]

19. Mr. Stai's concept of requiring each cover trade to be made on a corresponding daily basis ignores how the gas market works in practice, especially over weekend/holiday periods when there is no individual daily market. In these periods, gas trades in blocks over multiple days for delivery over each day. Covering each day's volume independently on an intraday basis is likely to be impractical or uneconomic in thin intraday markets over a weekend. In fact, doing so would probably be disadvantageous to non-performing sellers such as EPO, as the cover costs would be higher in these thin markets.

20. Mr. Stai also appears to ignore the economic requirements on cover transactions in Section 2.10 of the NAESB, which states that the performing party (CPS Energy) should use commercially reasonable efforts to obtain gas:

> *… at a price reasonable for the delivery or production area, as applicable, consistent with: the amount of notice provided by the nonperforming party; the immediacy of the Buyer's Gas consumption needs or Seller's Gas sales requirements, as applicable; the quantities involved; and the anticipated length of failure by the nonperforming party.*[18]

21. In my opinion, in this case these factors support the commercial reasonableness of CPS Energy's actions. On February 22, 2021, EPO sent CPS Energy a letter stating that it may suspend performance due to an event of Force Majeure.[19] I understand from counsel that EPO did not provide notice of a potential Force Majeure event before the February 22, 2021 letter, nor any subsequent notice definitively claiming Force Majeure. Further, CPS Energy clearly had an immediate need for gas to meet human needs obligations in the

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17 Base NAESB, Section 3.2, p. 3.

18 Base NAESB, Section 2.10, p. 2.

19 EPO_00001695, pdf p. 2.

middle of a major crisis. The quantities EPO failed to deliver on the later days of the period were quite large and occurred over a holiday weekend during a period when demand was extremely high. It appears commercially reasonable to me that CPS Energy did not attempt to cover EPO's shortfalls on a day-by-day basis.

3.2 USE OF ALTERNATE DELIVERY POINTS

22. Mr. Stai attempts to argue that there were no replacement transactions at West Texas Map to account for EPO's under deliveries. As a result of this, Mr. Stai argues the cost-to-cover calculations should be completed "utilizing the agreed published Spot Price[.]"[20]

23. Mr. Stai fails to point to any requirement in the NAESB that replacement transactions needed to have been made at West Texas Map. In fact, I understand that the Cover Standard language in the NAESB specifically states that the purchase price paid for cover transactions must be "adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s)[.]"[21] I understand that this provision allows for adjustments to the amounts recoverable under the Cover Standard if cover gas is to be delivered to a delivery point other than the one contemplated in the original transaction. In my commercial experience, it is not uncommon for parties to seek cover gas at different delivery points.

24. I note that, in fact, the NAESB allows for cover transactions by a Buyer, like CPS Energy, that are not even in the form of natural gas, and hence would necessarily *not* be delivered to the original Delivery Point. Section 2.10 of the NAESB states:

> *"Cover Standard", as referred to in Section 3.2, shall mean that if there is an unexcused failure to take or deliver any quantity of Gas pursuant to this Contract, then the performing party shall use commercially reasonable efforts to (I) if Buyer is the performing*

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20 Stai Rebuttal Report, p. 18.

21 Base NAESB, Section 3.2, p. 3.

Exhibit SCA Rebuttal-1

Documents Relied Upon

Documents Produced in Litigation

- Rebuttal Expert Report of Aaron J. Stai, dated March 15, 2023.
- Expert Report of Seabron Adamson, dated January 11, 2023.
- CPS_EPO_00000583 Base Contract for Sale and Purchase of Natural Gas, signed May 1, 2008.
- CPSE-MDL_000009574 ICE Chat conversation between Stanton Brown of Enterprise and Ken Skaer of CPS Energy, dated February 4, 2021.
- CPSE-MDL_000009247 ICE Chat conversation between Sean Lloyd of Enterprise and Ken Skaer of CPS Energy, dated February 11, 2021.
- CPSE-MDL_000006256 CPS Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC and Buyer City of San Antonio City Public Service Board, dated February 12, 2021, CPS Trade #503805.
- CPSE-MDL_000006364 CPS Transaction Confirmation for Immediate Delivery between Seller Enterprise Products Operating LLC and Buyer City of San Antonio City Public Service Board, dated February 16, 2021, CPS Trade #503910.
- CPSE-MDL_000001542 CPS Transaction Summary, February 2021.
- EPO_00001695 Notice of Event of Force Majeure under the Base Contract for the Sale and Purchase of Natural Gas between City of San Antonio City Public Service Board and Enterprise Products Operating LLC, dated February 22, 2021.
- CPSE-MDL_000006362 CPS Transaction Confirmation for Immediate Delivery between Seller Castleton Commodities Merchant Trading L.P. and Buyer City of San Antonio City Public Service Board, dated February 23, 2021, CPS Trade #62304

Public Documents

- Jha, A. and Wolak, F., May 2023, “Can Forward Commodity Markets Improve Spot Market Performance? Evidence from Wholesale Electricity,” *American Economic Journal: Economic Policy*, URL: https://web.stanford.edu/group/fwolak/cgi-bin/sites/default/files/jha_and_wolak.pdf