

CPS ENERGY
MINUTES OF THE REGULAR MEETING OF THE BOARD OF TRUSTEES
HELD ON OCTOBER 25, 2021

The Regular Meeting of the Board of Trustees of CPS Energy for the month of October was held on Monday, October 25, 2021 in the Board Room on the First Floor of the CPS Energy headquarters located at 500 McCullough, San Antonio, Texas. Chair Dr. Mackey called the meeting to order at 1:01 p.m.

Present were Board members:

Dr. Willis Mackey, Chair
Ms. Janie Gonzalez, Vice Chair
Mr. Ed Kelley
Mr. John Steen
Mayor Ron Nirenberg (arrived at 1:04 p.m.)

Also present were:

Ms. Paula Gold-Williams, President & CEO
Ms. Shanna M. Ramirez, Chief Legal & Ethics Officer, General Counsel & Board Secretary
Mr. Frank Almaraz, Chief Power, Sustainability & Business Development Officer
Mr. Paul Barham, Chief Grid Optimization & Resiliency Officer
Mr. Rudy Garza, Chief Customer & Stakeholder Engagement Officer
CPS Energy Staff Members
City of San Antonio officials

I. SAFETY MESSAGE, INVOCATION AND PLEDGE OF ALLEGIANCE

A safety message, invocation, and the Pledge of Allegiance were delivered by Mr. Demetrius Payton, Interim Director, Infrastructure Services.

II. PUBLIC COMMENT

No persons were registered, so no public comment occurred.

III. CEO'S REPORT

Ms. Gold-Williams provided an overview of her written report to the Board and a summary of items that will be presented during the meeting. She pointed out that her report contains a summary of CPS Energy's comprehensive actions related to Winter Storm Uri (Uri). The City of San Antonio Municipal Utilities Committee (MUC) has thirty-seven (37) items related to the storm, whereas CPS Energy has identified one hundred twenty-nine (129) action items. Ms. Gold-Williams stated that most of the items will be completed by the end of the calendar year. We will follow up with the Board on the progress of the items.

Ms. Gold-Williams highlighted a recent Standard & Poor's (S&P) rating of our Junior Lien Bonds. We are remarketing these bonds and S&P re-affirmed them as A+ but with a negative outlook. S&P continues to monitor our governance, succession, rate case, and other credit rating metrics.

She clarified that we have not declared a rate case but instead we are in a pre-rate case consideration period. Our goal is to have conversations with our community about our operations and fine tune our calculations. She noted that stakeholder feedback indicates that our community is still concerned about Uri, winter preparedness, and ensuring we are applying an equity lens to any action taken on rates.

She highlighted our efforts to help customers with proactive calls about our assistance programs as well as programs offered by others. We are working with San Antonio City Council members to do pop up events in their districts. If customers are unable to stay for the entire event, we have a process in place to call them back and share our information and resources.

Ms. Gold-Williams mentioned that we are working with the City of San Antonio (City) on our pre-rate case considerations and have reduced our initial rate increase calculation from ten percent (10%) to eight percent (8%), and continue to look for opportunities to further reduce the amount. Since we are still working on our calculations, we will pull agenda item 6, Potential Rate Increase: Drivers & Timeline Update.

She stated that we will present our progress on Winter Preparedness, and that we are also monitoring the MUC action items and in addition, will be attending a MUC meeting this week.

She shared that we will be presenting Ms. Lawson Picasso to the Board to serve as a member of the Citizens Advisory Committee (CAC) representing Council District 2, and that there will be a presentation on the Jones Avenue property during Executive Session.

In addition, we will be giving an update on the FlexPOWER BundleSM and we are looking to add a distributed generation component to the program of approximately 50 MW.

IV. WINTER PREPAREDNESS PROGRESS REPORT

Mr. Barham provided an update on actions taken and the work planned to prepare for winter. He began his presentation by stating that the Winter Preparedness actions impact all our Guiding Pillars but focuses primarily on Resiliency. We have received input from various channels and have had multiple meetings with our customers about Reliability and Uri, as well as with our various stakeholders such as the Emergency Operations Center (EOC), San Antonio Water Systems (SAWS), and other First Responders to ensure that collaboration is taking place. Another channel of input is from the Board of Trustees as we discuss the progress of our action items to improve our system. We also receive input from independent consultants.

Customers have told us that they did not receive timely and relevant information, such as load shedding and how it was going to impact the community. They also said that we did not coordinate well with SAWS and asked about protections from price gouging. In response, we are communicating with our customers how we collaborate with other entities and how our infrastructure is ready for the upcoming winter.

We are involved in numerous activities with regulators at both the state and federal level.

Mr. Barham also gave a status update on the progress of the thirty-seven (37) action items identified by the City's Committee on Emergency Preparedness (CEP) and the plan to complete most of them by year's end. There are several that will be ongoing.

He described some of the weatherization improvements to plant operations, which will be incorporated into our fall outage schedule. We are also firming up our gas supply and storage capacities and making improvements to our load shed management activities. Our goal is to increase load shed capacity so that we can handle an event as large as, or greater than, Uri.

We have improved our operational processes and procedures utilized in the field during such an event and have enhanced communication with our stakeholders and the community. Mr. Garza and his team are leading efforts around this action. During community events, we will take input and provide the community with information on how to prepare and what to expect if such an event were to occur again.

We also consider our involvement in the policy making process as an improvement of our actions. At both the state and federal levels, we are tracking 36 topics and participating in various committee meetings.

We will continue to brief the Board and the MUC on the progress of our action items and seek feedback and monitor the impacts that these improvements will have on our budget.

Chair Dr. Mackey requested a list of the CEP recommendations identified on slide 9 of the presentation. He also asked if the improved load shed capacity of the 155 circuits shown on slide 10 will improve rolling brown/blackouts; Mr. Barham responded yes. He also asked about CPS Energy's EOC contact; Mr. Barham responded that it is Ms. Melissa Gutierrez. Chair Dr. Mackey inquired about our third-party consultant, Black & Veatch, who is providing the load shed assessment and when a report will be provided. Mr. Barham stated that another consultant is providing the weatherization assessment. Chair Dr. Mackey asked that the third-party consultants provide the Board with their recommendations.

Trustee Kelley asked what will happen if we have another Uri-type load shedding request and we follow all recommendations being made to us, but the rest of the State does not. Mr. Barham responded that we are in better shape now and can handle the request. However, Mr. Barham further stated that load shed requests come from ERCOT and not CPS Energy. Ms. Gold-Williams stated that we have increased the number of circuits that we can take into outage. We will be able to rotate the outages more effectively than what occurred during winter storm Uri. The goal is to balance around 15 minutes in outage and 45 minutes with power. If utilities around the State do not put people into load shed, then the State will suffer a blackout.

Trustee Steen stated that National Oceanic and Atmospheric Administration (NOAA) is providing the same forecast for the upcoming winter that it provided for last year's winter. He asked if we have employees who look at these forecasts; Mr. Barham responded that we have employees who coordinate and aggregate forecast data and we rely on our consultant, DTN, for long-term and planning forecasts. Mr. Almaraz confirmed that we use DTN for forecasting services and stated that it gave us a similar forecast as described by Trustee Steen, noting that extreme weather can occur with very little notice. We had very few days' notice of Uri. Trustee Steen also asked Mr. Barham about his biggest concern regarding the upcoming winter. Mr. Barham responded that he feels we have good operational improvements in place and would like to see us improve communications with our customers so they may make good planning decisions. Trustee Steen asked Ms. Gold-Williams the same question. Ms. Gold-Williams responded that she is worried about the anxiety in the community about the upcoming winter. She also feels that our team members are exhausted but are mission-driven to serve the community. Trustee Steen also asked what we will tell the community if a storm, like Uri happens again. Ms. Gold-Williams responded that it will be a shared effort among the community to keep as many people warm as we can, and that we want customers to pay attention to our

conservation notices. We will also communicate with customers about forecasts and monitor what the State is doing to manage such an event.

Mayor Nirenberg asked if we are putting the winter storm progress report on CPS Energy's website and requested that the report be provided to the MUC so that it can be placed on the City's website. Vice Chair Gonzalez suggested that we provide the Board with real-time information on winter storm efforts. She stated that we should have a strong project management plan in place to address load shed efforts, communicate with our stakeholders. Ms. Gold-Williams answered that we are providing our information to the MUC who, in turn, is posting it on the City's website and we will be posting it on our website too. The Mayor asked for staff to provide the Board with a link to the information.

Trustee Steen asked if Mr. Garza wanted to share information about our communication efforts. Mr. Garza responded to the Mayor's question that CPS Energy's action items list will be prepared so that customers will find it easy to read and understand. He also stated that there is an opportunity to provide a report showing the efforts by SAWS and CPS Energy on behalf of the community. Mr. Garza noted that we have improved our stakeholder messaging and we want our messaging to be actionable so that customers can make informed decisions. Chair Dr. Mackey asked if customers know the location of warming centers and Mr. Garza responded that the centers are shown on our outage maps. Chair Dr. Mackey shared that he has participated in hurricane planning sessions and asked if we collaborate with others during such events. Mr. Garza responded that we meet at the City's EOC during such events. In addition, CPS Energy, SAWS, and the City will work together to publish community messaging. Mr. Eric Walsh, San Antonio City Manager, agreed that we must improve communications with the community. He further stated that he has weekly meetings with CPS Energy, SAWS, VIA, the San Antonio Housing Authority (SAHA), and others at the EOC to prepare for upcoming events.

V. POTENTIAL RATE INCREASE: DRIVERS & TIMELINE UPDATE

This item was pulled from the agenda.

VI. EXECUTIVE SESSION

At approximately 1:55 p.m., Ms. Ramirez announced that the required notice had been posted and that the Trustees, with only necessary parties in attendance, would convene into Executive Session, pursuant to the provisions of Chapter 551 of the Texas Government Code, for discussion of a number of posted items, including the following:

- Attorney-Client Matters (§551.071)
- Real Property (§551.072)
- Prospective Gifts (§551.073)
- Personnel Matters (§551.074)
- Security Personnel or Devices (§551.076)
- Security Audits and Devices (§551.089)
- Confidential Information Under the Texas Homeland Security Act (§418.183(f))
- Economic Development Negotiations (§551.076)
- Competitive Matters (§551.086)

The Board reconvened in open session at 5:27 p.m. The quorum was re-established, and all members were present. Ms. Ramirez reported that only the matters cited above, and no others were discussed, and no votes were taken in Executive Session.

VII. APPROVAL OF CONSENT ITEMS

On a motion duly made by Trustee Steen, seconded by Trustee Kelley, and upon affirmative vote by all members present, the following items on the Consent Agenda were unanimously approved.

Approval of Minutes

Minutes of the Regular Board Meeting held on August 30, 2021, the Special Board Meeting held on September 13, 2021, and the Special Board meeting held on September 29, 2021.

Approval of Payment to the City of San Antonio for September 2021

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of September 2021 is based on actual gross revenue per the New Series Bond Ordinance of \$259,260,769.49, less applicable exclusions. The revenue for the month of September 2021 is calculated as follows:

Gross revenue per CPS Energy financial statements	
Electric revenue	\$261,411,899.96
Gas revenue	13,033,045.71
Interest and other income	(2,029,489.53)
Gross revenue per CPS Energy financial statements	<u>272,415,456.14</u>
Excluded revenue	
School and hospital revenue per City Ordinance 55022	(9,449,663.77)
LVG revenue per City Ordinance 100709	(22,800.58)
Fuel cost component of off-system nonfirm energy sales per City Ordinance 61794 and revenue for wholesale special contracts	(25,992,204.73)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled revenue	<u>22,309,982.43</u>
Total excluded revenue	<u>(13,154,686.65)</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City	<u>\$259,260,769.49</u>
City payment per Bond Ordinance for September 2021 based upon September 2021 revenue	\$36,296,507.73
City payment per memorandum of understanding (MOU) regarding wholesale special contracts	689,414.74

City Payment reduction per gas customer billing adjustment MOU	(12,500.00)	
City payment per Bond Ordinance plus adjustments for memorandums of understanding	36,973,422.47	A
Utility services provided to the City for September 2021	(2,761,035.66)	
Net amount to be paid from September 2021 revenue to the City in October 2021	<u>\$34,212,386.81</u>	

Comparison of City payment per Bond Ordinance (plus adjustments for memorandums of understanding) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

September 2021	Actual	Budget	Variance	
Current Month* A	\$36,973	\$37,878	(\$905)	-2.4%
Year-to-Date*	\$242,094**	\$249,248	(\$7,154)**	-2.9%

* This amount does not include any additional funding authorized by the Board of Trustees.

**Year-to-date Actual includes a rounding adjustment of 1 to equal correctly rounded number.

Approval of the following resolution is requested:

"BE IT RESOLVED by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$34,212,386.81 representing 14% of applicable system gross revenues for the month of September 2021, such payment being net of City utility services (\$2,761,035.66), is hereby approved."

Financial Policies Annual Renewal

The following policies were approved:

- Investment Policy Resolution
- Nuclear Decommissioning Trust Investment Policy
- Financial Authorizations and Approvals Policy for Banking, Investing, and Hedging
- Collateral Policy
- Master Interest Rate Management Policy
- Energy Price Risk Management Policy

INVESTMENT POLICY RESOLUTION

The following resolution relating to the investment activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the CPS Energy Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy; and

WHEREAS, the Texas Public Funds Investment Act (“PFIA”) requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

WHEREAS, CPS Energy Management desires to modify CPS Energy’s Investment Policy (the “Policy”), as attached, with non-substantive changes which are administrative in nature and include:

- Documenting existing processes, and
- Updating defined terms and other minor clarifications;

WHEREAS, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

WHEREAS, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the CPS Energy operating procedures, the PFIA, the Bond Ordinances and the Commercial Paper Ordinances.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2022.

NUCLEAR DECOMMISSIONING TRUST INVESTMENT POLICY RESOLUTION

The following resolution relating to the Nuclear Decommissioning Trust (“NDT”) activities of the City of San Antonio, Texas acting by and through the City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (the “Board”):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric system in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy, the City Public Service Decommissioning Master Trust for the South Texas Project (the “28% Trust”), and the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company (the “12% Trust (TCC Funded)”); and

WHEREAS, the Texas Public Funds Investment Act (“PFIA”) requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

WHEREAS, CPS Energy Management desires to modify the CPS Energy South Texas Project NDT Investment Policy (“Policy”), as attached, with non-substantive changes which are administrative in nature and serve primarily to update defined terms and the effective date.

WHEREAS, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes.

WHEREAS, CPS Energy management has verified and represents to the Board that the Policy as attached hereto complies with the requirements of the U.S. Nuclear Regulatory Commission, the Public Utility Commission of Texas, the PFIA, the Texas Property Code Subtitle B, Title 9, where applicable and the requirements of the 28% Trust and the 12% Trust (TCC Funded).

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy as attached hereto, effective January 31, 2022.

FINANCIAL AUTHORIZATIONS AND APPROVALS POLICY FOR BANKING, INVESTING AND HEDGING RESOLUTION

The following resolution relating to the banking, investing and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees ("Board"):

WHEREAS, the Board of Trustees of the City Public Service Board of San Antonio, Texas, is required to designate and authorize specific CPS Energy Officers and staff to conduct financial transactions on behalf of CPS Energy, the City Public Service Restated Decommissioning Master Trust for the South Texas Project, the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company; and Hedge Instrument transactions on behalf of CPS Energy; and

WHEREAS, a CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging ("the Policy") must be provided to banks, investment firms, brokers and other counterparties in order to conduct transactions in the daily operations of CPS Energy; and

WHEREAS, CPS Energy Management has no proposed changes to the Policy other than the effective date.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves the attached CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging, effective January 31, 2022.

COLLATERAL POLICY RESOLUTION

The following resolution relating to the collateral activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 2257.023 requires that CPS Energy adopt a policy concerning the collateral pledged to secure the deposit of CPS Energy funds in a depository bank or other financial institution; and

WHEREAS, CPS Energy Management has no proposed changes to the Collateral Policy other than the effective date.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves the attached CPS Energy Collateral Policy, effective January 31, 2022.

MASTER INTEREST RATE MANAGEMENT POLICY RESOLUTION

The following resolution relating to interest rate management agreements and transactions of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (“Board”):

WHEREAS, Texas Government Code Section 1371.056, requires that the City Council (the “*City Council*”) of the City of San Antonio, Texas (the “*City*”), adopt a risk management policy governing entering into and managing interest rate management agreements and transactions in anticipation of, related to, or in connection with the authorization, issuance, security, purchase, payment, sale, resale, redemption, remarketing, or exchange of debt obligations of the City as a condition to the execution of any such agreement or transaction; and

WHEREAS, Texas Government Code Section 1502.070 and various ordinances of the City Council vests management and control of the CPS Energy electric and gas systems (the “*Systems*”) in the Board; and

WHEREAS, it is in the best interests of the customers of the Systems that the Board and the City be authorized to enter into interest rate management agreements to manage the net interest expense borne by debt obligations of the City issued and to be issued to finance or refinance eligible costs of Systems’ projects and/or other permitted costs and payable from revenue of the Systems; and

WHEREAS, on November 28, 2011, the Board approved the Master Interest Rate Management Policy, which has subsequently been updated; and

WHEREAS, CPS Energy Management has no proposed changes to the Master Interest Rate Management Policy, other than the effective date.

NOW THEREFORE BE IT RESOLVED that the Board hereby ratifies and approves the attached CPS Energy Master Interest Rate Management Policy, as revised, effective January 31, 2022.

ENERGY PRICE RISK MANAGEMENT POLICY RESOLUTION

The following resolution relating to the investment and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board (“CPS Energy”) was presented for consideration and approval by the CPS Energy Board of Trustees (“Board”):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of energy hedge instruments; and

WHEREAS, the Texas Public Funds Investment Act ("PFIA") requires that the governing body of a local government review its investment policies and investment strategies not less than annually; and

WHEREAS, by policy, the Board shall review CPS Energy's Energy Price Risk Management ("EPRM") Policy on an annual basis and approve any changes thereto; and

WHEREAS, CPS Energy Management has no proposed changes to the EPRM Policy, other than the effective date; and

WHEREAS, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

WHEREAS, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the PFIA.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2022.

Nuclear Decommissioning Trust Investment Manager Agreements Biannual Renewal

The following resolution for the Investment Manager Agreements was approved:

NUCLEAR DECOMMISSIONING TRUST INVESTMENT MANAGER AGREEMENTS RESOLUTION

The following resolution relating to the Nuclear Decommissioning Trust activities of the City of San Antonio, acting by and through the City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees:

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric system in the Board of Trustees of CPS Energy (the "Board"), including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of the City Public Service Decommissioning Master Trust for the South Texas Project (the "28% NDT"), and the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company (the "12% NDT"), pursuant to the South Texas Project Nuclear Decommissioning Trust Investment Policy (the "Policy"); and

WHEREAS, Texas Government Code Section 2256.003(b), a section of the Public Funds Investment Act ("PFIA"), requires that the Board of Trustees approve contracts with investment management firms to help implement the Policy and provide CPS Energy with investment advice; and

WHEREAS, CPS Energy Management recommends and desires approval of a resolution to renew Investment Manager Agreements with the following managers for the 28% NDT through January 31, 2024:

Dodge & Cox
 Earnest Partners, LLC
 Hamilton Associates
 Rhumblin Advisors
 William Blair Investment Mgmt. LLC

Duff & Phelps Investment Mgmt.
 Galliard Capital Mgmt., Inc. Garcia
 Pugh Capital Mgmt., Inc.
 State Street Global Advisors

WHEREAS, CPS Energy Management recommends and desires the approval of a resolution to renew Investment Manager Agreements with the following managers for the 12% NDT through January 31, 2024:

Duff & Phelps Investment Mgmt.
 Galliard Capital Mgmt., Inc.
 Capital Mgmt, Inc.
 William Blair Investment Mgmt. LLC

Earnest Partners, LLC
 Garcia Hamilton Associates Pugh
 Rhumblin Advisors

WHEREAS, CPS Energy Management finds that all the agreements are compliant with the Policy and requirements of the PFIA; and

WHEREAS, the identified Investment Manager Agreements will each be valid for a two-year period, after which extensions will require additional Board approval, as required by the PFIA.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Nuclear Decommissioning Trust Investment Manager Agreements as discussed herein.

WHEREAS, CPS Energy Management finds that all the agreements are compliant with the Policy and requirements of the PFIA; and

WHEREAS, the identified Investment Manager Agreements will each be valid for a two-year period, after which extensions will require additional Board approval, as required by the PFIA.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Nuclear Decommissioning Trust Investment Manager Agreements as discussed herein.

Employee Benefit Trust Statement of Governance

The attached Employee Benefit Plans Statement of Governance was approved.

COMMITTEE REPORTS

In the interest of time, Chair Dr. Mackey accepted the submission of the following reports for the record in lieu of having them read during the meeting.

Nominations Committee (NC) Meeting held on September 15, 2021

A report of the NC meeting, which took place on September 15, 2021, was posted with the public notice of this meeting and will be attached (as Attachment "A") to the meeting minutes.

Nominations Committee (NC) Meeting held on September 16, 2021

A report of the NC meeting, which took place on September 16, 2021, was posted with the public notice of this meeting and will be attached (as Attachment "B") to the meeting minutes.

Master Planning Oversight Committee Meeting (MPOC) held on September 27, 2021

A report of the MPOC meeting, which took place on September 27, 2021, was posted with the public notice of this meeting and will be attached (as Attachment "C") to the meeting minutes.

IX. APPOINTMENT TO THE CITIZENS ADVISORY COMMITTEE (CAC) FOR DISTRICT 2

Ms. Julia Haynes, Manager, Local Government Relations, informed the Board that District 2 Councilman Jalen McKee-Rodriguez nominated Ms. Lawson Picasso to the CAC. Ms. Picasso is a Communications & Public Involvement Professional.

On a motion duly made by Trustee Steen, seconded by Trustee Kelley, and upon affirmative vote by all members present, the appointment of Ms. Picasso to the CAC was approved.

X. REAL ESTATE: JONES AVENUE PROPERTY UPDATE

Chair Dr. Mackey announced that this item will be considered at the next Board Meeting to be held on November 15, 2021.

XI. FLEXPOWER BUNDLESM UPDATE

Chair Dr. Mackey announced that this item was pulled from the agenda.

XII. EXECUTIVE SEARCH COMMITTEE ASSIGNMENT

Chair Dr. Mackey announced that we will launch a national CEO search.

In addition, on a motion duly made by Trustee Kelley, seconded by Mayor Nirenberg, and upon affirmative vote by all members present, a CEO Search Committee was created with the assignment of the Board Chair and the Chair of the Personnel Committee as members of said Committee.

XIII. ADJOURNMENT

There being no further business to come before the Board, upon a motion duly made by Chair Dr. Mackey, and seconded by Trustee Kelley, and upon an affirmative vote by all members present, the meeting was unanimously adjourned at 5:34 p.m. by Chair Dr. Mackey.



Shanna M. Ramirez
Secretary of the Board



NOMINATIONS COMMITTEE (NC)

**EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 15, 2021 MEETING
PREPARED FOR COMMITTEE CHAIR ED KELLEY
FOR REPORT AT THE NEXT NOMINATIONS COMMITTEE MEETING IN SEPTEMBER 2021.**

The Nominations Committee met on September 15, 2021. As part of the Nominations Committee agenda, the members:

- A. Interviewed applicants;
- B. Discussed next steps in the interview process.

The next meeting of the Nominations Committee is scheduled for September 16, 2021.



NOMINATIONS COMMITTEE (NC)

**EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 16, 2021 MEETING
PREPARED FOR COMMITTEE CHAIR ED KELLEY
FOR REPORT AT THE NEXT NOMINATIONS COMMITTEE MEETING IN SEPTEMBER 2021.**

The Nominations Committee met on September 16, 2021. As part of the Nominations Committee agenda, the members:

- A. Interviewed applicants;
- B. Discussed next steps in the interview process.

The next meeting of the Nominations Committee is scheduled for September 20, 2021.



MASTER PLANNING & OVERSIGHT COMMITTEE (MPOC)

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 27, 2021 MEETING PREPARED FOR COMMITTEE CHAIR ED KELLEY FOR REPORT AT THE OCTOBER 25, 2021 BOARD OF TRUSTEES MEETING

The MPOC met on September 27, 2021. As part of the MPOC agenda, the Committee:

- A. Discussed the operation and activities in and around the McCullough Building.
- B. Reviewed the status, current and potential buyers, marketing strategies and/or contract deadlines for the following properties:
 - 1. Main Office Building;
 - 2. Tower Garage;
 - 3. Villita Assembly Building;
 - 4. Surface Parking Lot #2;
 - 5. Northside Customer Service Center; &
 - 6. Mission Road Power Plant and Gugert Street.
- C. Discussed disposition of Jones North and Jones South and reviewed property features and information.
- D. Discussed strategic property purchase opportunities that support electric and gas system **Reliability**, **Resiliency** and customer growth, as well as potential property sale opportunities.

The next meeting of the MPOC is October 25, 2021.