

CPS ENERGY
MINUTES OF THE REGULAR MEETING OF THE BOARD OF TRUSTEES
HELD ON JANUARY 30, 2026

The Regular Meeting of the Board of Trustees of CPS Energy for the month of January was held on Friday, January 30, 2026, in the Board Room on the First Floor of the CPS Energy headquarters located at 500 McCullough, San Antonio, Texas.

I. CALL TO ORDER

Chair Romero called the meeting to order at 1:03 p.m.

Present were Board members:

Dr. Francine Romero, Chair

Dr. Willis Mackey, Vice Chair

Ms. Janie Gonzalez

Mr. John Steen

Mayor Gina Ortiz Jones (arrived at 1:06 p.m.)

Also present were:

Mr. Rudy D. Garza, President & CEO

Ms. Shanna Ramirez, Chief Legal & Ethics Officer, General Counsel & Board Secretary

CPS Energy staff members

II. SAFETY MESSAGE, INVOCATION AND PLEDGE OF ALLEGIANCE

A safety message, invocation, and the Pledge of Allegiance were delivered by Mr. Kevin Pollo, Senior Director Asset Management and Energy Supply Asset Management.

III. PUBLIC COMMENT

Ms. Henrietta LaGrange, community member, expressed her appreciation for CPS Energy employees and their assistance during the cold weather.

Mr. Arthur Rakowitz, community member, discussed technological developments that have impacted the environment and human safety.

Mr. Jess Mayes, Terra Advocati, advocated for the Board to urge the Public Utility Commission to select a route for the planned Howard to Solstice transmission line that limits impacts to the Hill Country.

IV. CHAIR'S REMARKS

Chair Romero thanked CPS Energy employees and their families for providing utility services to our community during the winter weather.

She then noted that CPS Energy was the host utility for POWERGEN conference, which was held in San Antonio this past week and serves as a premier conference within the industry.

She highlighted the 2026 CPS Energy Summer Internship Program.

Chair Romero then thanked Trustee Steen for his 10 years of service to CPS Energy and his dedication to the Board of Trustees.

Finally, she noted that the procurement item for engineering services does not relate to the route selection process. She noted that the Board of Trustees does not have a role in deciding the route for the planned Howard to Solstice transmission line, but then also provided an overview of the Public Utility Commission process and how stakeholders can participate.

V. CEO RECOGNITION & REMARKS

Mr. Garza thanked Trustee Steen for his years of service and contributions to the Board.

He then recognized the Grillsgiving team for all their work in ensuring the event was successful, emphasizing that the event raised over \$500,000 for REAP. Mr. Garza also recognized those employees retiring at the end of the fiscal year for their years of service to CPS Energy.

He then noted that he and his wife ended their year as Chairs for United Way and thanked all of those who donated and participated at CPS Energy and across the community.

Finally, he gave a brief overview of the agenda, noting the procurement items reflect CPS Energy being proactive and the generation plan refresh item is the beginning of the conversation.

VI. EXECUTIVE SESSION:

At approximately 1:33 p.m., Chair Romero announced the Board would go into Executive Session, and Ms. Ramirez announced that the required notice had been posted and that the Trustees, with only necessary parties in attendance, would convene into Executive Session, pursuant to the provisions of Chapter 551 of the Texas Government Code, for discussion of a number of posted items, including the following:

- Real Property (§551.072)
- Real Property (§551.072)
- Competitive Matter (§581.086) – Agreement Related to System Improvement for Operations

The Board reconvened in open session at 2:16 p.m. The quorum was re-established, and all members were present. Ms. Ramirez reported that only the matters cited above, and no others were discussed. The competitively sensitive matter, as posted on the agenda, was approved in Executive Session.

VII. CONSENT AGENDA:

On a motion by Vice Chair Dr. Mackey and seconded by Trustee Gonzalez, the following items on the Consent Agenda were discussed and approved on a 4-1 vote, with Trustee Steen voting against the motion:

A. Approval of Payment to the City of San Antonio for November 2025

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of November 2025 is based on actual gross revenue per the New Series Bond Ordinance of \$215,096,928.82, less applicable exclusions. The revenue for the month of November 2025 is calculated as follows:

Gross revenue per CPS Energy financial statements		
Electric revenue		\$247,057,726.29
Gas revenue		21,591,989.25
Interest and other income		7,071,906.04
Gross revenue per CPS Energy financial statements		<u>275,721,621.58</u>
Excluded revenue		
School and hospital revenue per City Ordinance 55022		(8,162,355.62)
LVG revenue per City Ordinance 100709		(63,420.99)
Fuel cost component of off-system nonfirm energy sales per City Ordinance 61794 and revenue for wholesale special contracts		(50,796,786.59)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled revenue		<u>(1,602,129.56)</u>
Total excluded revenue		<u>(60,624,692.76)</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City		<u>\$215,096,928.82</u>
City payment per Bond Ordinance for November 2025 based upon November revenue		\$30,113,570.03
City payment per memorandum of understanding (MOU) regarding wholesale special contracts		2,827,293.07
City Payment reduction per gas customer billing adjustment MOU		<u>(12,500.00)</u>
City payment per Bond Ordinance plus adjustments for MOU		32,928,363.10
Utility services provided to the City for November 2025		<u>(2,811,164.68)</u>
Net amount to be paid from November 2025 revenue to the City in December 2025		<u>\$30,117,198.42</u>

A

Comparison of City payment per Bond Ordinance (plus adjustments for MOU) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

November 2025	Actual	Budget	Variance	
Current Month A	\$32,928	\$32,926	\$2	0.0%
Year-to-Date	\$416,583	\$416,701	(\$118)	0.0%

*Includes a rounding adjustment of \$1 to agree to correctly rounded YTD amount.

Approval of the following resolution is requested:

"BE IT RESOLVED by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$30,117,198.42 representing 14% of applicable system gross revenues for the month of November 2025, such payment being net of City utility services (\$2,811,164.68), is hereby approved."

B. Approval of Payment to the City of San Antonio for December 2025

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of December 2025 is based on actual gross revenue per the New Series Bond Ordinance of \$242,045,903.94, less applicable exclusions. The revenue for the month of December 2025 is calculated as follows:

Gross revenue per CPS Energy financial statements	
Electric revenue	\$290,170,940.24
Gas revenue	35,092,342.32
Interest and other income	7,043,472.03
Gross revenue per CPS Energy financial statements	<u>332,306,754.59</u>
Excluded revenue	
School and hospital revenue per City Ordinance 55022	(7,601,652.59)
LVG revenue per City Ordinance 100709	(83,247.24)
Fuel cost component of off-system nonfirm energy sales per City Ordinance 61794 and revenue for wholesale special contracts	(55,804,419.56)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled revenue	<u>(26,771,531.26)</u>
Total excluded revenue	<u>(90,260,850.65)</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City	<u>\$242,045,903.94</u>
City payment per Bond Ordinance for December 2025 based upon December revenue	\$33,886,426.55

City payment per memorandum of understanding (MOU) regarding wholesale special contracts	1,888,385.65	
City Payment reduction per gas customer billing adjustment MOU	<u>(12,500.00)</u>	
City payment per Bond Ordinance plus adjustments for MOU	35,762,312.20	A
Utility services provided to the City for December 2025	<u>(2,935,987.64)</u>	
Net amount to be paid from December 2025 revenue to the City in January 2026	<u>\$32,826,324.56</u>	

Comparison of City payment per Bond Ordinance (plus adjustments for MOU) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

December 2025	Actual	Budget	Variance	
Current Month A	\$35,762	\$35,898	(\$136)	-0.4%
Year-to-Date	\$452,345	\$452,599	(\$254)	-0.1%

Approval of the following resolution is requested:

"BE IT RESOLVED by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$32,826,324.56 representing 14% of applicable system gross revenues for the month of December 2025, such payment being net of City utility services (\$2,935,987.64), is hereby approved."

- C. Minutes from the Regular Board Meeting, held on December 15, 2025
- D. Employee Benefits Oversight Committee (EBOC) Statement of Governance (SoG)

- E. Procurement Items:
1. **Item Description:** Engineering, Procurement and Construction (EPC) for Substation and Transmission Infrastructure Projects
Category: General Services
Supplier: Black & Veatch Corporation
Burns & McDonnell Engineering Company, Inc.

 2. **Item Description:** Parts & Services for LM6000 and LMS100 Turbines
Category: General Services
Supplier: GE Vernova International, LLC
Maximum Turbine Support
MTU Maintenance Berlin-Brandenburg
ProEnergy Services, LLC
Starfish PPS, LLC
TransCanada Turbines, Inc.

 3. **Item Description:** Environmental Services
Category: General Services
Supplier: 1 Priority Environmental Services, LLC
EnviroServe, Inc.
NRC Gulf Environmental Services, Inc.
Remediation Services, LLC
United Professional Services Ltd.

 4. **Item Description:** GE Boilers, Mills, and Miscellaneous Parts and Services
Category: General Services
Supplier: GE Steam Power, Inc.

 5. **Item Description:** Autotransformers
Category: Commodity & Material Goods
Supplier: Royal Smit Transformers RV
HD Hyundai Electric America Corporation

 6. **Item Description:** Toshiba Turbine and Generator Parts and Services
Category: General Services
Supplier: Toshiba America Energy Systems Corporation

 7. **Item Description:** Industrial Vacuuming & Hydroblasting Services
Category: General Services
Supplier: Meylan Enterprises, Inc.
Pipeline Video Inspection, LLC d.b.a. AIMS Companies

8. **Item Description:** Customer Construction Design & Engineering Services
Category: Professional Services
Supplier: Atwell, LLC
 Binkley & Barfield, Inc.
 Black & McDonald Engineering
 Cobb, Fendley & Associates, Inc.
 EN Engineering, LLC
 Halff Associates, Inc.
 LJA Engineering, Inc.
 Merrick & Company
 Pape-Dawson Consulting Engineers
 Select Power Systems, LLC
 TRC Engineers, Inc.
9. **Item Description:** 145kV Circuit Breakers
Category: Commodity & Material Goods
Supplier: Siemens Energy, Inc.

The following items were postponed to a future meeting:

- F. Approval of Real Property Purchase: New Central Service Station
 G. Approval of Real Property Purchase: Expansion of Facilities

VIII. COMMITTEE REPORTS

In the interest of time, Chair Romero accepted the submission of the following reports for the record in lieu of having them read during the meeting:

Board Committee Reports

- A. Operations Oversight Committee Meeting held on November 13, 2025. The report is attached as Attachment "A" to the meeting minutes.
 B. Personnel Committee held on December 3, 2025. The report is attached as Attachment "B" to the meeting minutes.
 C. Technology and Resilience Committee held on December 8, 2025. The report is attached as Attachment "C" to the meeting minutes.

Community Input Committee Reports

- A. Community Input Committee Meeting held on December 10, 2025. The report is attached as Attachment "D" to the meeting minutes.
 B. Community Input Committee Meeting held on January 14, 2026. The report is attached as Attachment "E" to the meeting minutes.

IX. PROCUREMENT REQUEST FOR APPROVAL FOR 765 KV ENGINEERING SERVICES

Mr. Richard Medina, Chief Energy Delivery Officer, presented a summary of the procurement, including a description of the project. He noted that AEP, the selected provider, is the only transmission provider within ERCOT that has 765kV transmission lines elsewhere in the nation and will be our partner in constructing the Howard to Solstice line. The Board of Trustees asked questions focused on the governance process, timelines for construction, managing risks and costs, and how to monitor progress.

Trustee Steen moved to approve the request, Trustee Gonzalez seconded, and it was approved unanimously.

X. COMMUNITY INPUT COMMITTEE NOMINATION

Ms. Kathy Garcia, Vice President, Government and Regulatory Affairs & Public Policy, presented a nomination to the Community Input Committee (CIC). She provided an overview of the CIC and the nomination process. She then introduced Mr. David Gannon as the at-large nominee and requested the Board approve the nomination.

Vice Chair Dr. Mackey moved to approve the appointment, Trustee Steen seconded, and the Board of Trustees discussed. Mr. Gannon noted his willingness to serve on the CIC, and he gave a brief overview of his experience and interest in serving on the CIC. The nomination was approved unanimously.

XI. EVOLVE: ERP TRANSFORMATION PROGRAM

Mr. Evan O'Mahoney, Chief Information Officer, provided an update on the Evolve: ERP Transformation Journey. He explained that since the last update in July, the Evolve: ERP Transformation Program has completed Global Design, and that the scope, schedule, budget and quality remain on track.

The Board of Trustees discussed and asked questions, primarily focused on key milestones, dependencies between ERP and other capital projects, local investment, benefits through operational improvements and efficiencies, workforce impacts, budget, and planned financial impacts of the program.

XII. GENERATION PLAN REFRESH: ENERGIZING PROGRESS TOGETHER

Mr. David Kee, Director of Energy Market Policy, presented on the Generation Plan Refresh: Energizing Progress Together. He provided background and an overview of the overall strategy, success of the current generation plan, the changing landscape, and the refresh process.

The Board of Trustees discussed and asked questions on primarily focused on the drivers of increased demand, sustainability, regulatory action, affordability, community/customer engagement and feedback, and emerging technologies. Mr. Kee stated that the Board's feedback and questions were appreciated and would be included as the refresh process moved forward.¹

¹ Trustee Steen asked that the following concerns be included in the minutes: First, he noted that he did not vote to approve the Vision 2027 Generation Plan and, at that time, he had expressed concern about the closure/conversion of Spruce 1 and 2. He stated that with the changes of policy at the federal level and increase in forecasted demand, CPS Energy should consider extending Spruce 1 past its retirement date and analyze the increased costs of converting Spruce 2. Second, he noted that he felt the Board should call a special meeting to determine the next generation plan.

XIII. ADJOURNMENT

Chair Romero asked Ms. Ramirez to review the requested action items. There being no further business to come before the Board, upon a motion duly made by Vice Chair Dr. Mackey, seconded by Chair Romero, and upon an affirmative vote by all members present, the meeting was unanimously adjourned at 4:02 p.m. by Chair Romero.



Shanna M. Ramirez
Secretary of the Board

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Shanna M. Ramirez
Secretary of the Board



OPERATIONS OVERSIGHT COMMITTEE (OOC) MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE NOVEMBER 13, 2025 MEETING PREPARED FOR COMMITTEE CHAIR, MR. JOHN STEEN FOR REPORT AT THE JANUARY 30, 2026 BOARD OF TRUSTEES MEETING

The Operations Oversight Committee met on November 13, 2025. As part of the agenda, the Committee:

- A. Received a Transmission Update:
 - a. 765kV Project overview,
 - b. Summary on Sole Source Justification,
 - c. Foster Road Routing & Siting update, along with a summary of community engagement and infrastructure expansion.
- B. Received a Procurement Preview that included:
 - a. An active PO funding increase request for Spruce-Pawnee-Tango 345kV live line rebuild,
 - b. A new contract/rebid for Distribution Pad Mount Switchgear,
 - c. An active PO Funding Increase request for Autotransformers,
 - d. An active PO Funding Increase request for 145 kV Circuit Breakers,
 - e. A new contract/rebid for Power Transformers,
 - f. An active PO Funding Increase request for Insulation, Abatement, and Refractory Services,
 - g. An active PO Funding Increase request for Large Electrical Motor Maintenance and Repair Services,
 - h. An active PO Funding Increase request for Gas Turbine Depot Services,
 - i. An active PO Funding Increase request for Industrial Scaffolding Services,
 - j. An active PO Funding Increase request for Parts & Services for LM6000 & LMS100 Turbines,
 - k. An active PO Funding Increase request for Environmental Services,
 - l. An active PO Funding Increase request for GE Boilers, Mills, and Miscellaneous Parts and Services,
 - m. An active PO Funding Increase request for Toshiba Parts and Services,
 - n. An active PO Funding Increase request for Industrial Vacuuming & Hydroblasting Services,



- o. A new contract/rebid for Transport Communications Transformation,
- C. Received an update on our Generation Plan Refresh that included:
 - a. A review of the progress towards Horizon 2050,
 - b. An overview of the continuous community engagement and collaboration,
 - c. A discussion on key dates and milestones, as well as pathways focusing on cost management, firming capacity, and carbon abatement.
- D. Received a Reliability update that included:
 - a. A review of the year to date SAIDI performance through September 2025,
 - b. A discussion comparing SAIDI results with other Texas utilities.

The next meeting of the Operations Oversight Committee Meeting is planned for March 4, 2026.



PERSONNEL COMMITTEE

**EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE DECEMBER 3, 2025 MEETING
PREPARED FOR COMMITTEE CHAIR WILLIS MACKEY
FOR REPORT AT THE DECEMBER BOARD OF TRUSTEES MEETING**

The Personnel Committee met on December 3, 2025. As part of the Personnel Committee agenda, the Committee:

- A. Chair Dr. Mackey requested that the committee convene to Executive Session to discuss input and process for CEO compensation.

The next meeting of the Personnel Committee is January 12, 2026.



TECHNOLOGY & RESILIENCE COMMITTEE (T&R) MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM DECEMBER 8, 2025, MEETING PREPARED FOR BOARD CHAIR DR. FRANCINE ROMERO FOR REPORT AT THE JANUARY 26, 2026, BOARD OF TRUSTEES MEETING

The Technology & Resilience Committee met on December 8, 2025. As part of the Technology & Resilience Committee Meeting agenda, the Committee:

- A. Approved meeting minutes from the prior meeting, held on September 15, 2025.
- B. Received updates on Evolve: ERP Transformation Program, Civic Partnerships Program, Supervisory Control and Data Acquisition (SCADA), and Evolve: Enabling Digital Outcomes.
- C. Four new action items were generated during the meeting.

The next meeting of the Technology & Resilience Committee will be held March 16, 2026.



Community Input Committee (CIC) Committee Report

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE DECEMBER 10, 2025, MEETING PREPARED FOR COMMITTEE CHAIR, MS. LAWSON PICASSO FOR REPORT AT THE JANUARY 26, 2026, BOARD OF TRUSTEES MEETING

The Community Input Committee met on December 10, 2025. As part of the agenda, the committee:

- A. Discussed reports from the November 12, 2025 Working Groups led by: Maria Nelson, Vice Chair, Finance and Business; Steve Bonnette, Chair, Power and Technology; and Sara Villarreal, member, Customer Relations and Communications.
- B. Conducted elections for the 2026 Officer positions. Steve Bonnette, the current CIC Vice Chair, received unanimous support for CIC Chair. Maria Nelson, the current Vice Chair of the Finance and Business Working Group, received unanimous support for CIC Vice Chair.

The next CIC meeting is scheduled for January 14, 2026.



Community Input Committee (CIC) Committee Report

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE JANUARY 14, 2026, MEETING PREPARED FOR COMMITTEE CHAIR, MR. STEVE BONNETTE FOR REPORT AT THE JANUARY 30, 2026, BOARD OF TRUSTEES MEETING

The Community Input Committee met on January 14, 2026. As part of the agenda, the committee:

- A. Nominated Mr. David Gannon to the vacant At-Large position on the committee, pending final approval by the CPS Energy Board of Trustees.
- B. Received a presentation on CPS Energy's Financial Stewardship from Cory Kuchinsky, CPS Energy Chief Financial Officer and Treasurer. The presentation detailed how CPS Energy makes strategic decisions to reduce costs, avoid unnecessary spending and prepare for long-term sustainability to maintain reliable and affordable service for customers.

The next regular CIC meeting is scheduled for March 11, 2026.



CPS Energy Board of Trustees Meeting
January 26, 2026
APPROVAL of PROCUREMENT ITEMS
Table of Contents

1. Item Description:	Engineering, Procurement & Construction (EPC) for Substation & Transmission Infrastructure Projects
Purchase Category:	General Services
Supplier:	Black & Veatch Corporation
	Burns & McDonnell Engineering Company, Inc.

Committee

Presentations: Operations Oversight Committee – April 9, 2025
 Audit & Finance Committee – April 22, 2025 / January 12, 2026

2. Item Description:	Active PO Funding Increase: Parts & Services for LM6000 and LMS100 Turbines
Purchase Category:	General Services
Supplier:	GE Vernova International, LLC
	Maximum Turbine Support
	MTU Maintenance Berlin-Brandenburg
	ProEnergy Services LLC
	Starfish PPS LLC
	TransCanada Turbines, Inc.

Committee

Presentations: Operations Oversight Committee – November 13, 2025
 Audit & Finance Committee – January 12, 2026

3. Item Description: Purchase Category: Supplier:	Active PO Funding Increase: Environmental Services
	General Services
	1 Priority Environmental Services, LLC
	EnviroServe, Inc.
	NRC Gulf Environmental Services, Inc.
	Remediation Services, LLC
United Professional Services Ltd	

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

4. Item Description: Purchase Category: Supplier:	Active PO Funding Increase: General Electric (GE) Boilers, Mills, and Miscellaneous Parts and Services
	General Services
	GE Steam Power, Inc.

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

5. Item Description: Purchase Category: Supplier:	Active PO Funding Increase: Autotransformers
	Commodity & Material Goods
	Royal Smit Transformers BV
	HD Hyundai Electric America Corporation

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

6. Item Description:	Active PO Funding Increase: Toshiba Turbine and Generator Parts and Services
	Purchase Category: General Services
	Supplier: Toshiba America Energy Systems Corporation

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

7. Item Description:	Active PO Funding Increase: Industrial Vacuuming & Hydroblasting Services
	Purchase Category: General Services
	Supplier: Meylan Enterprises Inc Pipeline Video Inspection, LLC DBA AIMS Companies

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

8. Item Description:	Active PO Funding Increase: Customer Construction Design & Engineering Services
	Purchase Category: Professional Services
	Supplier: Atwell LLC
	Binkley & Barfield, Inc.
	Black & McDonald Engineering
	Cobb, Fendley & Associates, Inc.
	EN Engineering LLC
	Half Associates, Inc.
	LJA Engineering, Inc
	Merrick & Company
	Pape-Dawson Consulting Engineers
	Select Power Systems, LLC
	TRC Engineers Inc

Committee Presentations: Operations Oversight Committee – Individual meetings with Trustees
Audit & Finance Committee – January 12, 2026

9. Item Description:	Active PO Funding Increase: 145kV Circuit Breakers
Purchase Category:	Commodity & Material Goods
Supplier:	Siemens Energy, Inc.

Committee Presentations: Operations Oversight Committee – November 13, 2025
Audit & Finance Committee – January 12, 2026

Approval: **Lewis, Lisa D** Digitally signed by Lewis, Lisa D
Date: 2026.01.20 11:34:12 -06'00'

Lisa D. Lewis, Chief Administrative Officer

Approval: **Garza, Rudy D** Digitally signed by Garza, Rudy D.
Date: 2026.01.20 15:17:04 -06'00'

Rudy D. Garza, President & CEO



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 1



Item Description	Engineering, Procurement & Construction (EPC) for Substation & Transmission Infrastructure Projects
Purchase Order Value	\$270,000,000
Purchase Category	General Services
Department	Energy Delivery Services
Chief Energy Delivery Officer	Richard Medina

Detailed Description

CPS Energy staff recommend that a contract be awarded to Black & Veatch Corporation and Burns & McDonnell Engineering Company, Inc., both local firms, as the respondents who will provide the services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts are for EPC services, which will provide turnkey solutions for substation and transmission infrastructure projects. The selected firms will design substation and transmission projects for CPS Energy, procure materials, and construct to completion. These services will augment internal staff to accelerate project completion, meeting the increased demand from large customers for our community's growth, and ERCOT-endorsed projects. This contract will expire on January 28, 2029.

Subcontracting Opportunities

Both firms are committed to subcontracting a portion of the services to one or more local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	56
Safety records and training program	20
The overall cost	10
Economic Development (Local and Small Business Consideration)	10
Legal and compliance requirements	4
The financial soundness of the Respondent	Pass/Fail
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 1



Recommended Respondent(s) & Award

Respondent Name	SBA Classification & Details	Score	PO Value	PO #	Comments
Black & Veatch Corporation	Local	87	\$135,000,000	2231495	
Burns & McDonnell Engineering Company, Inc.	Local	85	\$135,000,000	2231198	
TOTAL			\$270,000,000		

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$30,000,000	\$120,000,000	\$120,000,000
\$982,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this new purchase order.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 2



Item Description		Active PO Funding Increase: Parts & Services for LM6000 and LMS100 Units
Purchase Order Value	(A)	\$8,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$4,000,000
Projected Cumulative Purchase Order Value	(D)	\$12,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for parts and services for LM6000 and LMS100 units. These contracts were previously awarded to Starfish PPS LLC, a small firm, GE Vernova International, LLC, Maximum Turbine Support, MTU Maintenance Berlin-Bradenburg, ProEnergy Services LLC, and TransCanada Turbines, Inc., as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts are being leveraged to support gas turbine parts and services for our new Laredo General Electric (GE) LMS100 gas turbines as well as the GE LM6000 units at our Lee East and Lee West power plants. Additional funding is required to support increase in future plant outage work, preventive maintenance activities, and equipment repairs related to gas turbines. This support for our generating fleet allows CPS Energy to execute generation facility maintenance, repairs, and upgrades needed to maintain reliability for our customers. These contracts will expire on August 31, 2027.

Subcontracting Opportunities

None at this time.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	50
Safety records and training program	20
The overall cost	10
Legal and compliance requirements	10
Economic Development (Local and Small business consideration)	10
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 2



Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
Starfish PPS LLC	Small	\$500,000	\$0	\$500,000	2217217
GE Vernova International, LLC		\$3,000,000	(\$1,000,000)	\$1,000,000	2229086
Maximum Turbine Support		\$500,000	\$0	\$500,000	2217218
MTU Maintenance Berlin-Brandenburg		\$500,000	\$0	\$500,000	2217224
ProEnergy Services LLC		\$500,000	\$0	\$500,000	2219452
TransCanada Turbines, Inc.		\$3,000,000	\$1,000,000	\$1,000,000	2219975
		(A)	(B)	(C)	
	Totals	\$8,000,000	\$0	\$4,000,000	
Projected Cumulative Purchase Order Value				\$12,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$2,000,000	0.2%	\$5,000,000	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting

January 26, 2026

Procurement Form 3



Item Description		Active PO Funding Increase: Environmental Services
Purchase Order Value	(A)	\$8,000,000
Previously Added Funds	(B)	\$1,000,000
Additional Funds Requested	(C)	\$3,000,000
Projected Cumulative Purchase Order Value	(D)	\$12,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for environmental services. This contract was previously awarded to United Professional Services Ltd, a small/local firm, NRC Gulf Environmental Services, Inc., a local firm, Remediation Services, LLC, a small firm, 1 Priority Environmental Services, LLC, and EnviroServe, Inc., as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

This contract provides cleanup and transport of hazardous and non-hazardous waste and materials, mold and asbestos remediation, environmental training, and other services necessary for CPS Energy to operate within environmental laws and regulations. Additional funding is required to support anticipated increases in future environmental response services. This contract will expire on January 11, 2027

Subcontracting Opportunities

1 Priority Environmental Services, LLC and EnviroServe, Inc. have committed to subcontract a portion of the work to local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	40
The overall cost	25
Safety records and training program	20
Economic Development (Local and Small business consideration)	10
The financial soundness of the Respondent	5
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 3



Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
United Professional Services Ltd	Local & Small	\$500,000	\$1,700,000	\$600,000	2217122
NRC Gulf Environmental Services, Inc.	Local	\$4,500,000	(\$900,000)	\$600,000	2217119
Remediation Services, LLC	Small	\$2,000,000	\$350,000	\$600,000	2217121
1 Priority Environmental Services, LLC		\$500,000	\$0	\$600,000	2217120
EnviroServe, Inc.		\$500,000	(\$150,000)	\$600,000	2217018
		(A)	(B)	(C)	
	Totals	\$8,000,000	\$1,000,000	\$3,000,000	
Projected Cumulative Purchase Order Value				\$12,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$3,500,000	0.36%	\$3,500,000	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 4



Item Description		Active PO Funding Increase: General Electric (GE) Boilers, Mills, and Miscellaneous Parts and Services
Purchase Order Value	(A)	\$9,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$7,000,000
Projected Cumulative Purchase Order Value	(D)	\$16,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for parts and services for General Electric (GE) boilers, mills, and other miscellaneous GE equipment. This contract was previously awarded to GE Steam Power, Inc., through a solicitation exemption in accordance with the Board Procurement Policy and Procedures, as the OEM (Original Equipment Manufacturer).

This contract provides parts, services, and technical advisory support for our GE boilers, mills, and other miscellaneous GE equipment. Additional funding is required to support increase in future plant outage work, preventive maintenance activities, and equipment repairs. This contract will allow CPS Energy to execute generation facility maintenance, repairs, and upgrades needed to maintain reliability for our customers. This contract will expire on June 3, 2027.

Subcontracting Opportunities

None at this time.



CPS Energy Board of Trustees Meeting

January 26, 2026

Procurement Form 4



Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
GE Steam Power, Inc.		\$9,000,000	\$0	\$7,000,000	2219735
		(A)	(B)	(C)	
	Totals	\$9,000,000	\$0	\$7,000,000	
Projected Cumulative Purchase Order Value				\$16,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$5,000,000	0.5%	\$5,000,000	\$3,000,000	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 5



Item Description		Active PO Funding Increase: Autotransformers
Original Cumulative Purchase Order Value	(A)	\$60,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$170,000,000
Projected Cumulative Purchase Order Value	(D)	\$230,000,000
Purchase Category		Commodity & Material Goods
Department		Substation Engineering
Chief Energy Delivery Officer		Richard G. Medina

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for substation autotransformers. These contracts were previously awarded to Royal Smit Transformers BV and HD Hyundai Electric America Corporation, as the respondents who provided the goods at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts are for the procurement of autotransformers, which allow CPS Energy to improve the load serving capacity and reliability of its transmission system and supply the needs for system growth and replacements. Additional funding is required to secure production slots for these long-lead time items and to cover anticipated tariffs. In addition to community growth demands, additional funding is needed to execute ERCOT's 765kV- mandated projects. These contracts will expire on February 2, 2029.

Subcontracting Opportunities

Royal Smit Transformers BV has committed to subcontract a portion of the services to one or more local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience, warranty, quality control, & contingencies	45
The ability to meet CPS Energy's requirements	20
The overall cost	25
Economic Development (Local and Small business consideration)	10
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 5



Recommended Respondent(s) & Award					
Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
Royal Smit Transformers BV		\$39,000,000	\$0	\$60,000,000	2216301
HD Hyundai Electric America Corporation		\$21,000,000	\$0	\$110,000,000	2213552
		(A)	(B)	(C)	
Totals		\$60,000,000	\$0	\$170,000,000	
Projected Cumulative Purchase Order Value (D)				\$230,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$2,000,000	0.1%	\$24,400,000	\$52,400,000	\$91,200,000
\$982,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 6



Item Description		Active PO Funding Increase: Toshiba Turbine and Generator Parts and Services
Purchase Order Value	(A)	\$9,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$11,000,000
Projected Cumulative Purchase Order Value	(D)	\$20,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for turbine and generator parts and services. This contract was previously awarded to Toshiba America Energy Systems Corporation through a solicitation exemption in accordance with the Board Procurement Policy and Procedures as the OEM (Original Equipment Manufacturer) of the Spruce 2 steam turbine generator.

This contract provides specialized parts, services, and technical expertise to support major repairs and upgrades to crucial components of steam turbine generators. Additional funding is required to support future plant outage work, preventive maintenance activities, and equipment repairs. This support for our generating fleet allows CPS Energy to execute generation facility maintenance, repairs, and upgrades needed to maintain reliability for our customers. This contract will expire on August 8, 2028.

Subcontracting Opportunities

None at this time.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 6



Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
Toshiba America Energy Systems Corporation		\$9,000,000	\$0	\$11,000,000	2212926
		(A)	(B)	(C)	
	Totals	\$9,000,000	\$0	\$11,000,000	
Projected Cumulative Purchase Order Value				\$20,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$300,000	0.03%	\$6,000,000	\$6,000,000	\$6,000,000

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 7



Item Description		Active PO Funding Increase: Industrial Vacuuming & Hydroblasting Services
Purchase Order Value	(A)	\$5,000,000
Previously Added Funds	(B)	\$3,000,000
Additional Funds Requested	(C)	\$3,000,000
Projected Cumulative Purchase Order Value	(D)	\$11,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for industrial vacuuming and hydroblasting services. These contracts were previously awarded to Pipeline Video Inspection, LLC DBA AIMS Companies, a small, local firm, and Meylan Enterprises Inc, as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide industrial vacuuming services to remove ash and other debris, as well as hydroblasting services to remove scale and impacted debris from our power plant systems. Additional funding is needed to support an increase in future plant outage work, preventive maintenance activities, and equipment repairs. This support for our generating fleet allows CPS Energy to execute generation facility maintenance, repairs, and upgrades needed to maintain reliability for our customers. These contracts will expire on December 13, 2026.

Subcontracting Opportunities

Meylan Enterprises Inc has committed to subcontract a portion of the work to local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	45
The overall cost	20
Safety records and training program	20
Economic Development (Local and Small business consideration)	10
Legal and compliance requirements	5
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 7



Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
Pipeline Video Inspection, LLC DBA AIMS Companies	Small & Local	\$2,500,000	\$4,000,000	\$2,000,000	2214897
Meylan Enterprises Inc		\$2,500,000	(\$1,000,000)	\$1,000,000	2213040
		(A)	(B)	(C)	
	Totals	\$5,000,000	\$3,000,000	\$3,000,000	
Projected Cumulative Purchase Order Value				\$11,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$2,000,000	0.2%	\$3,000,000	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 8



Item Description		Active PO Funding Increase: Customer Construction Design & Engineering Services
Original Cumulative Purchase Order Value	(A)	\$66,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$20,000,000
Projected Cumulative Purchase Order Value	(D)	\$86,000,000
Purchase Category		Professional Services
Department		Customer Value Optimization
Chief Customer Strategy Officer		DeAnna Hardwick

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for customer construction design and engineering services. These contracts were previously awarded to Atwell, LLC, Binkley & Barfield, Inc., Black & McDonald Engineering Services, LLC, Cobb, Fendley & Associates, Inc., EN Engineering, LLC, LJA Engineering, Inc., Merrick & Company, Pape-Dawson Engineering, LLC, Half Engineering, and TRC Engineers, Inc., all local businesses, and Select Power Systems, LLC, a small business, as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide electric and gas design services for new construction and infrastructure projects. Additional funding is required to continue supporting customer growth. Sustained population growth, approximately 70% above the national average, continues to drive higher engineering and design workload. These contracts expire on September 30, 2026 and an RFQ has already been advertised to replace these contracts prior to expiration.

Subcontracting Opportunities

All large business awarded a contract have committed to subcontract a portion of the services to one or more small businesses.

The solicitation method for this procurement was a Request for Qualification (RFQ)¹. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	70
Safety records and training program	20
The financial soundness of the Respondent	10
TOTAL	100

¹ CPS Energy is unable to consider price or economic development as Evaluation Criteria for RFQ's.



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 8



Recommended Respondent(s) & Award					
Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
Select Power Systems, LLC	Small	\$5,000,000	(\$2,800,000)	\$500,000	2213164
Atwell, LLC	Local	\$6,000,000	\$3,000,000	\$2,000,000	2213163
Binkley & Barfield, Inc.	Local	\$5,000,000	\$2,300,000	\$2,000,000	2213160
Black & McDonald Engineering Services, LLC	Local	\$5,000,000	(\$1,500,000)	\$2,000,000	2213167
Halff Associates, Inc.	Local	\$4,000,000	0	\$1,000,000	2229864
Cobb, Fendley & Associates, Inc.	Local	\$5,000,000	(\$1,000,000)	\$1,000,000	2213159
EN Engineering, LLC	Local	\$15,000,000	\$3,000,000	\$3,250,000	2213158
LJA Engineering, Inc.	Local	\$4,000,000	\$200,000	\$2,000,000	2213168
Merrick & Company	Local	\$6,000,000	(\$3,500,000)	\$1,000,000	2213161
Pape-Dawson Engineering, LLC	Local	\$6,000,000	(\$2,000,000)	\$2,000,000	2213166
TRC Engineers, Inc.	Local	\$5,000,000	\$2,300,000	\$3,250,000	2213165
		(A)	(B)	(C)	
Totals		\$66,000,000	\$0	\$20,000,000	
Projected Cumulative Purchase Order Value (D)				\$86,000,000	

Annual Funds Budgeted						
Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$27,000,000	1.8%	\$20,000,000	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.



CPS Energy Board of Trustees Meeting

January 26, 2026

Procurement Form 9



Item Description		Active PO Funding Increase: 145kV Circuit Breakers
Original Cumulative Purchase Order Value	(A)	\$9,500,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$30,500,000
Projected Cumulative Purchase Order Value	(D)	\$40,000,000
Purchase Category		Commodity & Material Goods
Department		Substation Engineering
Chief Energy Delivery Officer		Richard G. Medina

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for an existing contract for 145kV circuit breakers. This contract was previously awarded to Siemens Energy, Inc., the respondent who provided the goods at the best value for CPS Energy based on the evaluation criteria set forth below.

This contract is for the procurement of 145kV circuit breakers, which are used to manage the flow of electric power from the transmission system into the distribution system. Additional funding is required to secure production slots for these long-lead time items. In addition to community growth demands, emergent requests, and operational reliability, additional funding is needed to execute expedited project timelines. This contract will expire on July 27, 2028.

Subcontracting Opportunities

None at this time.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience, warranty, quality control, and contingencies	40
The ability to meet CPS Energy's requirements	20
The overall cost	30
Economic Development (Local and Small business consideration)	10
TOTAL	100



CPS Energy Board of Trustees Meeting
January 26, 2026
Procurement Form 9



Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO#
Siemens Energy, Inc.		\$9,500,000	\$0	\$30,500,000	3073168
		(A)	(B)	(C)	
Totals		\$9,500,000	\$0	\$30,500,000	
Projected Cumulative Purchase Order Value (D)				\$40,000,000	

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$3,500,000	0.2%	\$9,000,000	\$3,000,000	\$5,000,000
\$982,000,000	Non-Fuel O&M	\$0	%0	\$0	\$0	\$0

Our current approved budget and latest estimates support this additional purchase order increase.